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December 9, 2020

Board of Commissioners of Public Utilities
Prince Charles Building
120 Torbay Road, P.O. Box 21040
St. John's, NL A1A 5B2

Attention: Ms. Cheryl Blundon
Director of Corporate Services & Board Secretary

Dear Ms. Blundon:

Re: Reliability and Resource Adequacy Study Review - 2020–2021 Winter Readiness Planning Report – Final Report

Further to correspondence received from the Board of Commissioners of Public Utilities ("Board") on October 13, 2016, correspondence from the Board dated March 5, 2020 requesting additional detail, and Board Order No. P.U. 14(2020) directing Newfoundland and Labrador Hydro ("Hydro") to file monthly updates on approved Holyrood Supplemental Capital Projects, please find enclosed Hydro's 2020–2021 Winter Readiness Planning Report – Final Report.

Should you have any questions, please contact the undersigned.

Yours truly,

NEWFOUNDLAND AND LABRADOR HYDRO



Shirley A. Walsh
Senior Legal Counsel, Regulatory
SAW/kd

Encl.

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2020–2021 Winter Readiness Planning Report

December 9, 2020

A report to the Board of Commissioners of Public Utilities



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1.0 Background and Introduction

The Board of Commissioners of Public Utilities (“Board”), in correspondence dated October 13, 2016, directed Newfoundland and Labrador Hydro (“Hydro”) to provide an annual report detailing its winter readiness (“WR”) planning. This report, for the 2020–2021 winter season, addresses the following items as requested by the Board:

- The status of Annual Work Plan (“AWP”) items, in the format previously provided to the Board, for Hydro’s generating plants and transmission and terminal stations including the completion date, outstanding items to complete, and any risks to completion or as a result of failure to complete;
- A description and schedule for all outstanding 2020 capital projects for Hydro’s generating plant and transmission and terminal stations including progress on completion status to date and expected completion date;
- The identification of all equipment and plant testing to be carried out in advance of the winter period (generation plant, emergency diesels, black start generators, fire systems, transmission system equipment) including progress on completion status to date;
- The planned generation outage schedule for the period September to December 31, 2020 including an explanation for any planned outages extending beyond December 1, 2020;
- An update of critical spares assessment and procurement;
- The forecast loads and expected generation capacity and reserves (setting out the basis for calculation) for the upcoming winter, as of December 1, 2020, including capacity assistance agreements in place or planned; and,
- An identification of any risks that could impact the WR of assets as of December 1, 2020 and associated contingency plans.

This report also includes Hydro’s Holyrood Supplemental Capital Projects – Monthly Update as per Board Order P.U. 14(2020). In that Order, the Board directed Hydro to file monthly updates on the status of the approved capital projects from June 2020 to September 2020 and thereafter to provide updates as part of the WR reports filed in October 2020, November 2020, and December 2020.

1 Except where otherwise noted, information presented in this report covers both the Island
2 Interconnected System and the Labrador Interconnected System as of December 1, 2020.¹

3 **2.0 Annual Work Plan and Winter Readiness Status**

4 Hydro's AWP integrates all planned activities for the year (i.e., corrective maintenance ("CM"),
5 preventive maintenance ("PM"), and capital project support) that are critical to safe and reliable
6 production and transmission of electricity. Hydro regularly measures the progress of its AWP execution,
7 in comparison with the plan, and is able to track the AWP status down to the level of individual work
8 plan items. The individual AWPs for various assets are incorporated into an integrated AWP. While some
9 AWP activities are planned for completion through December 2020, those tagged as WR activities were
10 planned for completion by December 1, 2020.

11 This report provides a consolidated summary of operation and maintenance progress, both for the
12 entire AWP (i.e., first chart in each set) and the WR tasks (i.e., second chart in each set), as of
13 December 1, 2020, for each of the following areas of operations:

- 14 ● Holyrood Thermal Generating Station ("Holyrood TGS"):
 - 15 ○ Units 1, 2, and 3; and
 - 16 ○ Balance of Plant including black start diesels.
- 17 ● Gas Turbines:
 - 18 ○ Holyrood;
 - 19 ○ Hardwoods;
 - 20 ○ Stephenville; and
 - 21 ○ Happy Valley.
- 22 ● Hydraulic Generation:
 - 23 ○ Bay d'Espoir;
 - 24 ○ Cat Arm;
 - 25 ○ Hinds Lake;

¹ The data used to generate the status charts in Section 2 reflect a data cutoff date of November 30, 2020.

- 1
 - Paradise River;
 - 2
 - Upper Salmon; and
 - 3
 - Granite Canal.
 - 4
 - Transmission and Rural Operations for the Island Interconnected System and Labrador
 - 5
 - Interconnected System:
 - 6
 - Transmission; and
 - 7
 - Terminal Stations.
 - 8
 - Network Services.
 - 9 Each chart in Section 2 includes the completed and remaining operations and maintenance AWP and
 - 10 WR tasks, as well as an indication of the planned task completion target to date. A text box adjacent to
 - 11 each chart set indicates Hydro's completion status as of December 1, 2020 in relation to AWP and WR
 - 12 activities (i.e., Green: On Target, Yellow: Caution – Recovery Required, Red: Target Will Not be Fully
 - 13 Met). Relevant highlights are also provided.
 - 14 Refer to Section 3 and Appendix A for the status of capital projects that include additional WR tasks.

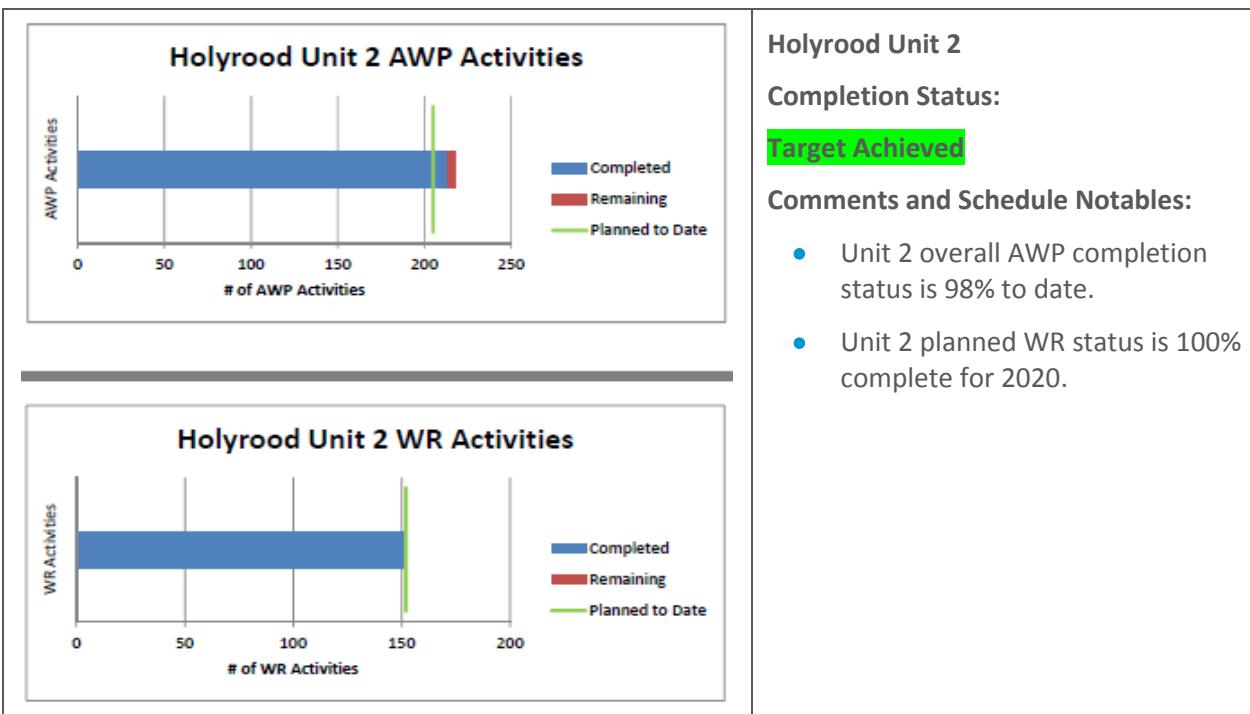
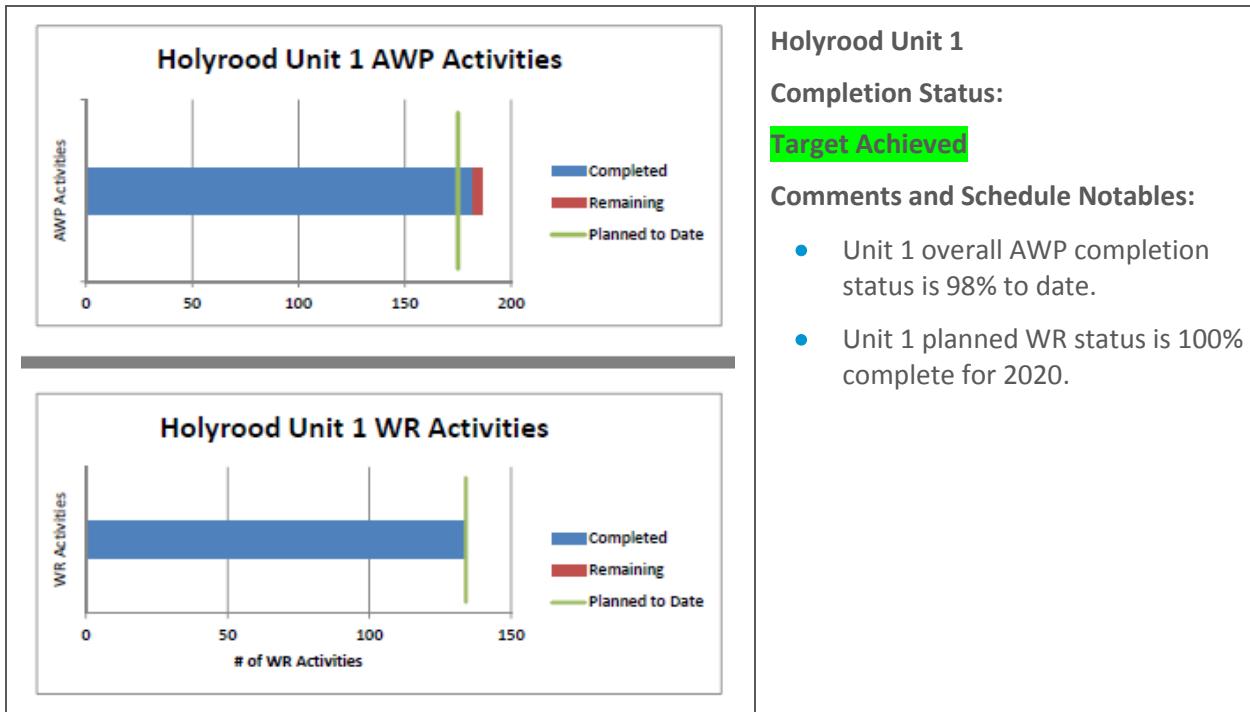
2.1 COVID-19 Impacts and Management of Change

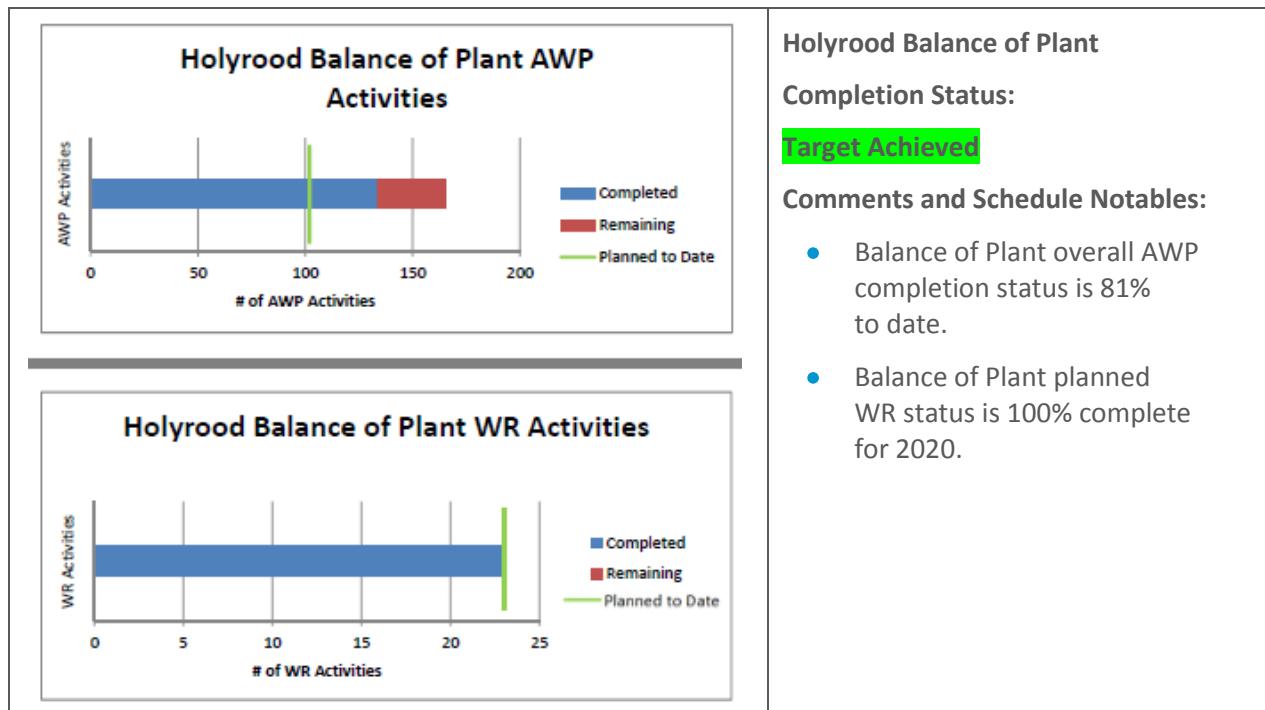
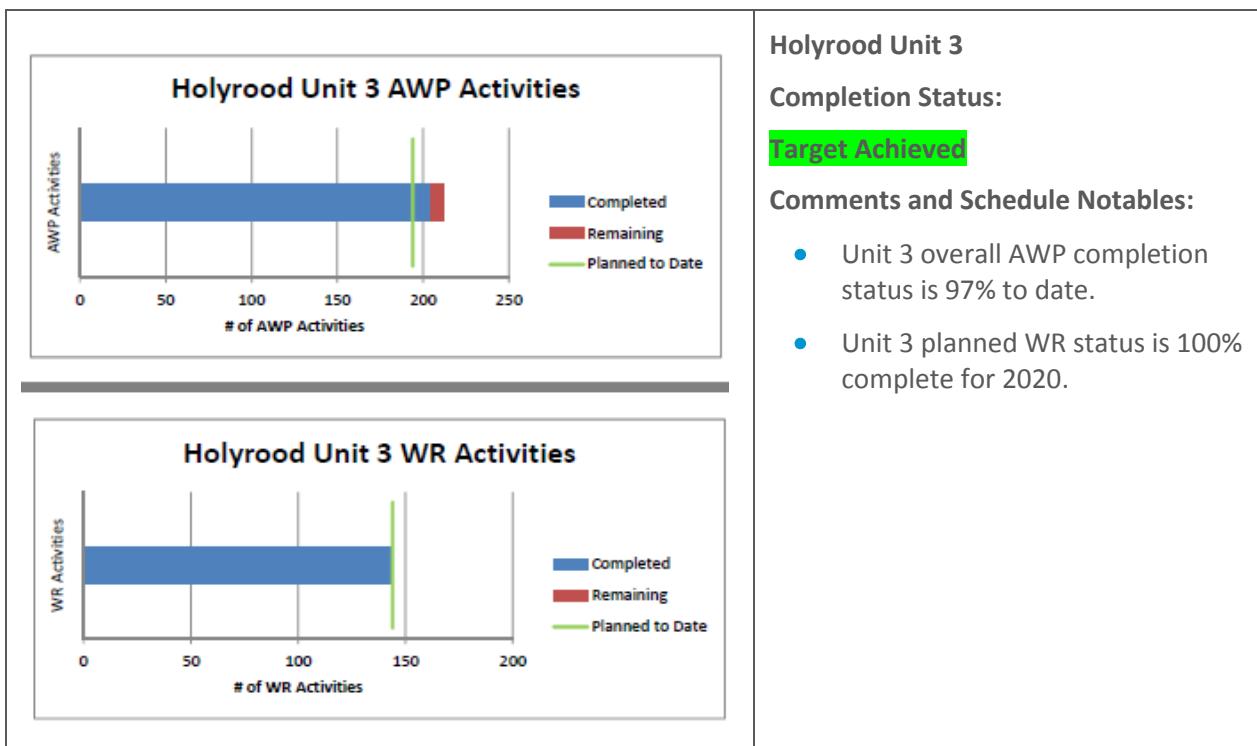
The 2020 AWP was established prior to the emergence of the COVID-19 pandemic. In response to the pandemic, Hydro implemented business continuity plans and protocols for work execution to maintain its ability to complete essential work to ensure service reliability throughout the remainder of the year.

Late in the first quarter of 2020, Hydro reviewed and prioritized its AWP to ensure completion of all essential operating and capital work in light of the pandemic. As the pandemic continued to evolve through the year, the review and prioritization process continued. In some cases, Hydro has rescheduled work to ensure effective execution at a later time than originally planned in 2020. Where work is considered for cancellation or deferral beyond 2020, Hydro utilizes a Management of Change (“MOC”) process to ensure risks are properly assessed and mitigation plans established and executed where required to maintain system reliability.

2.2 Thermal Generation

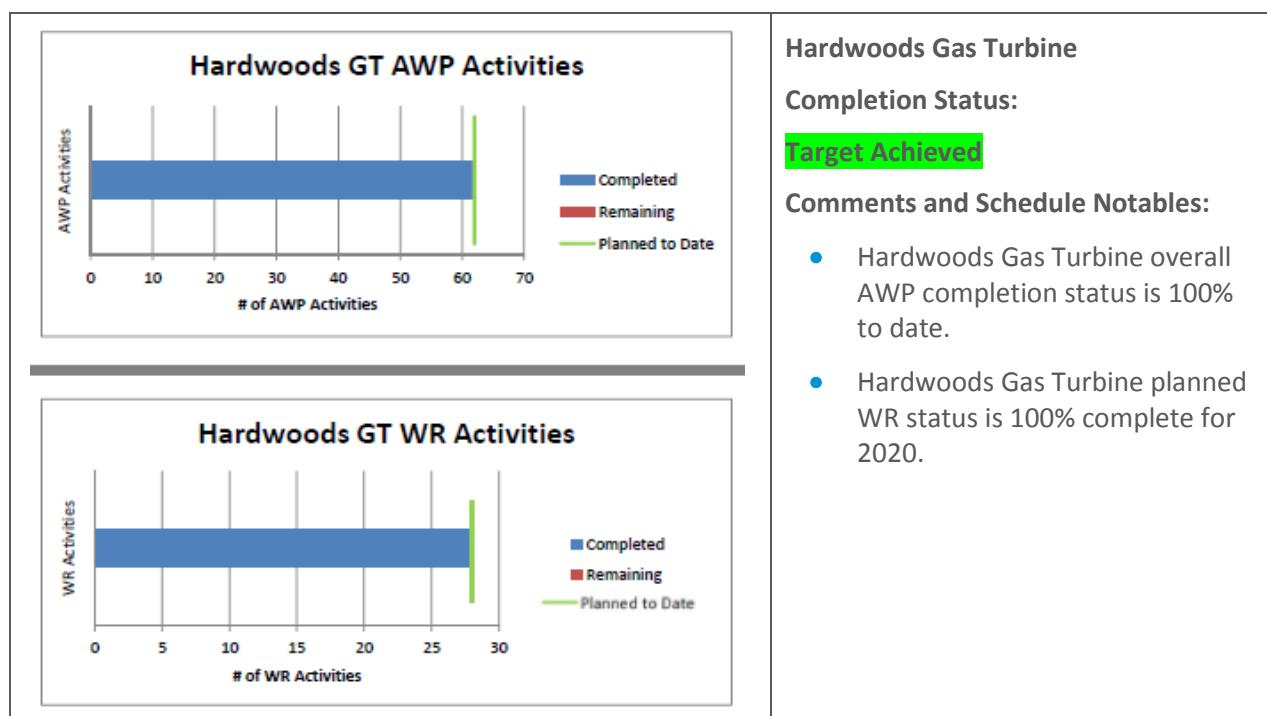
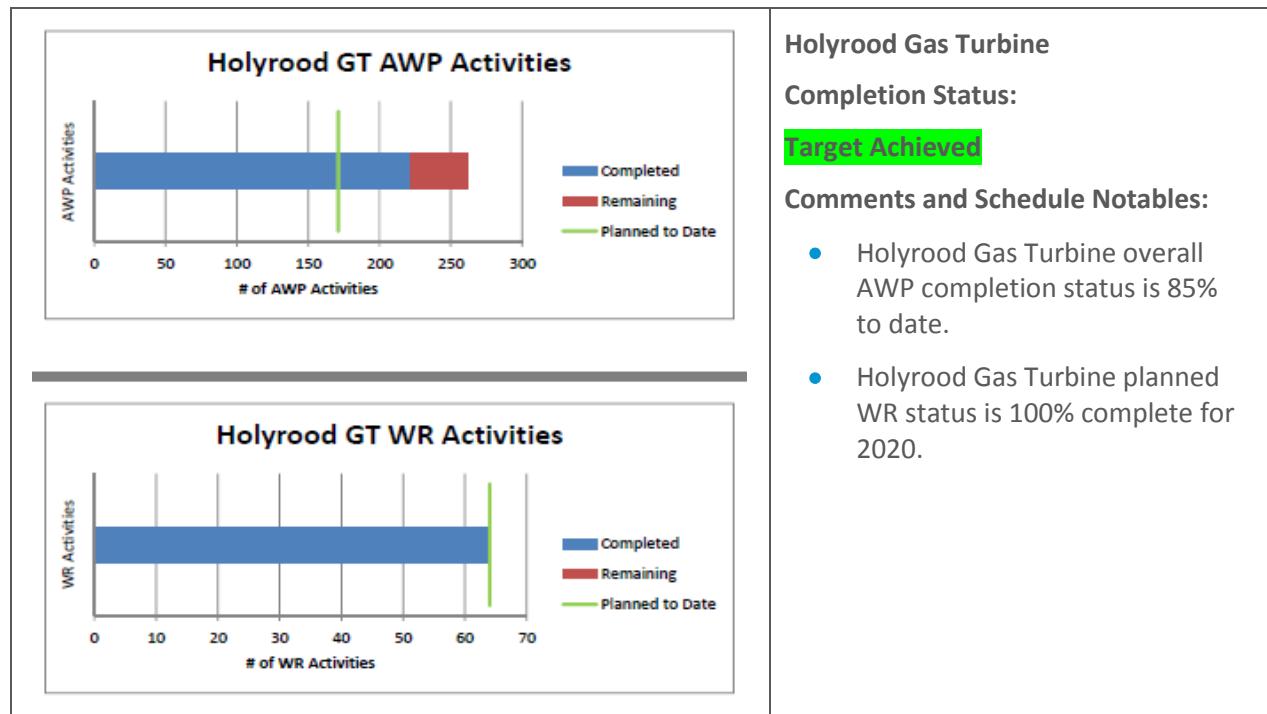
The status of AWP and WR execution at the Holyrood TGS is summarized in the charts below. As noted, all planned 2020 WR work was completed by December 1, 2020.

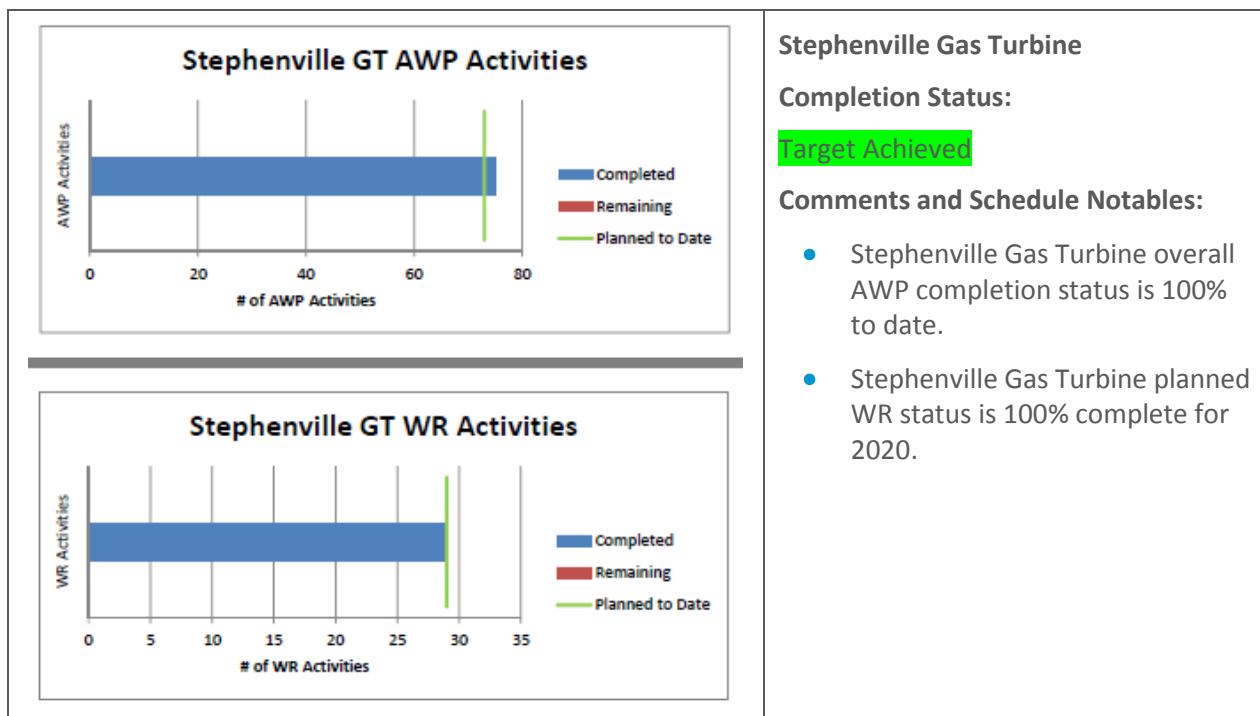




2.3 Gas Turbine Generation

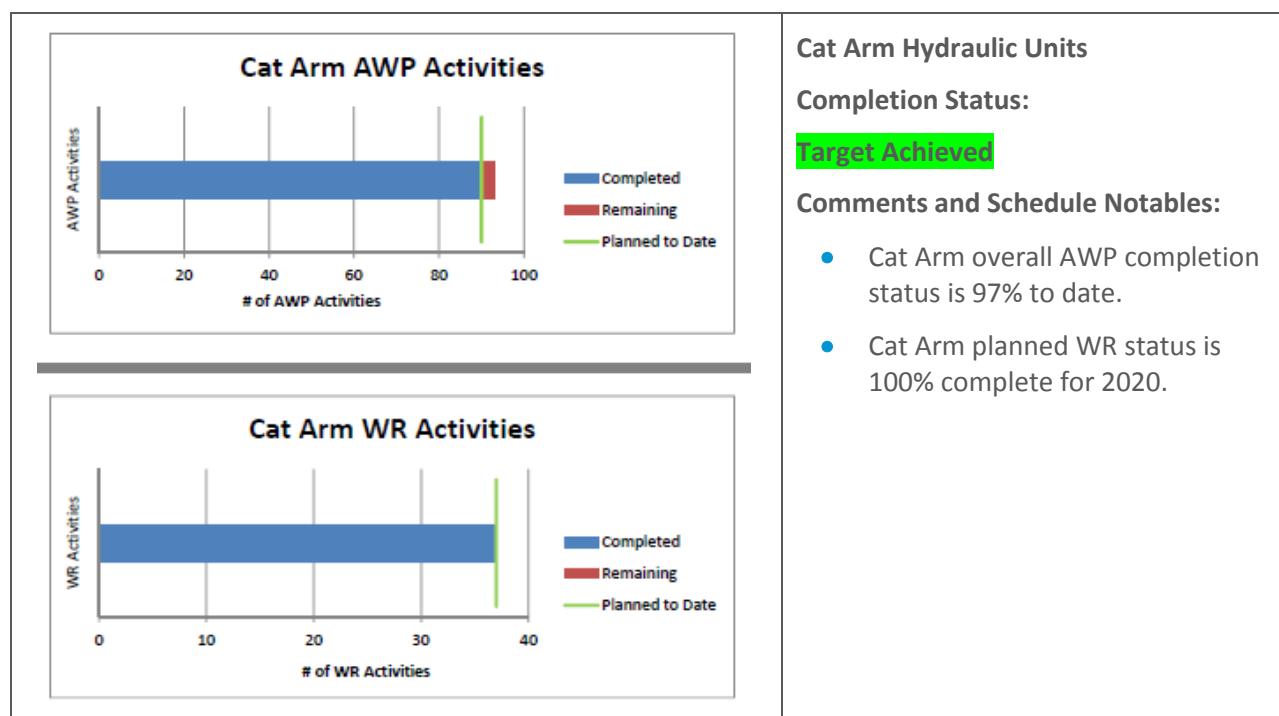
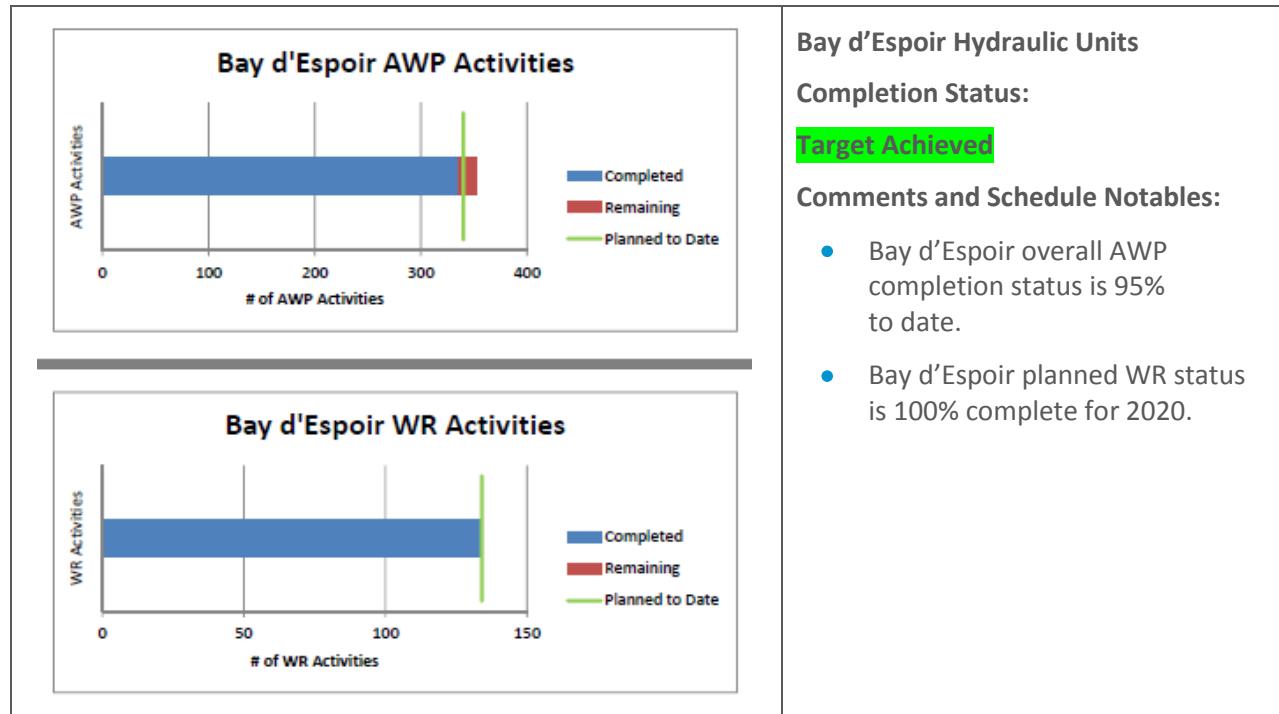
The current status of AWP and WR execution at the Holyrood, Hardwoods, Stephenville, and Happy Valley Gas Turbines is summarized in the following charts. Planned WR work for all gas turbines was completed by December 1, 2020.

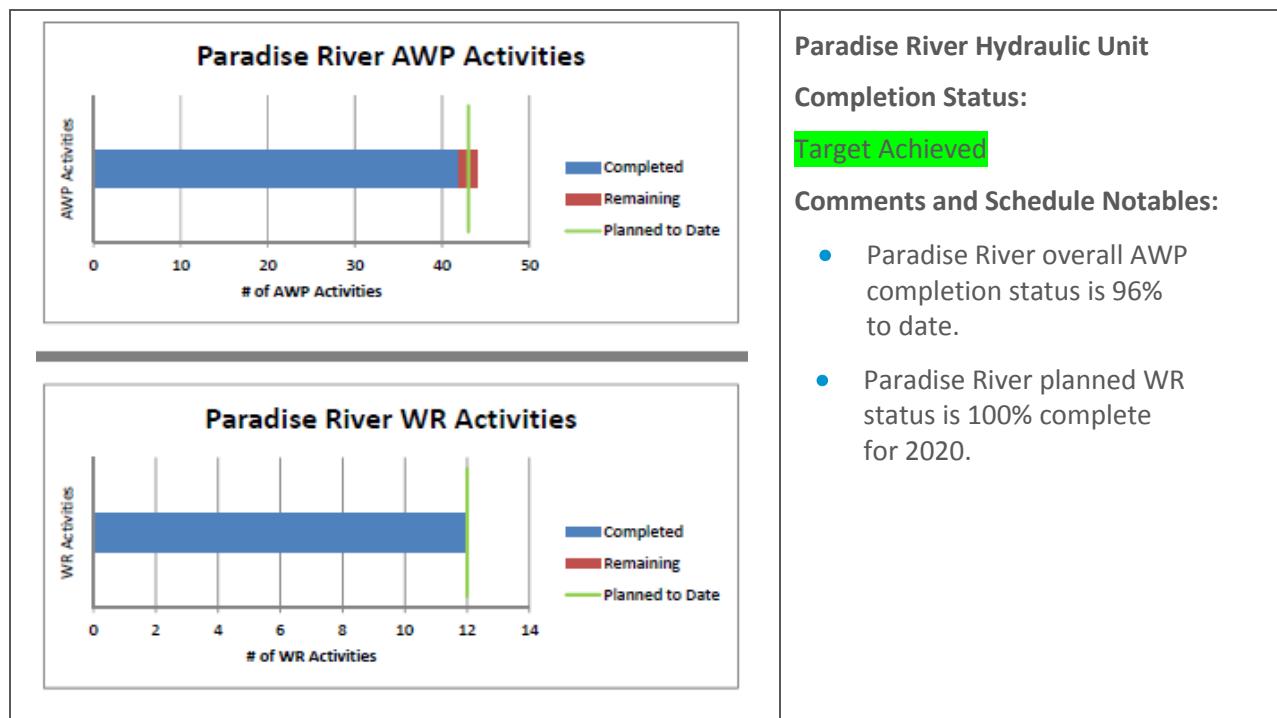
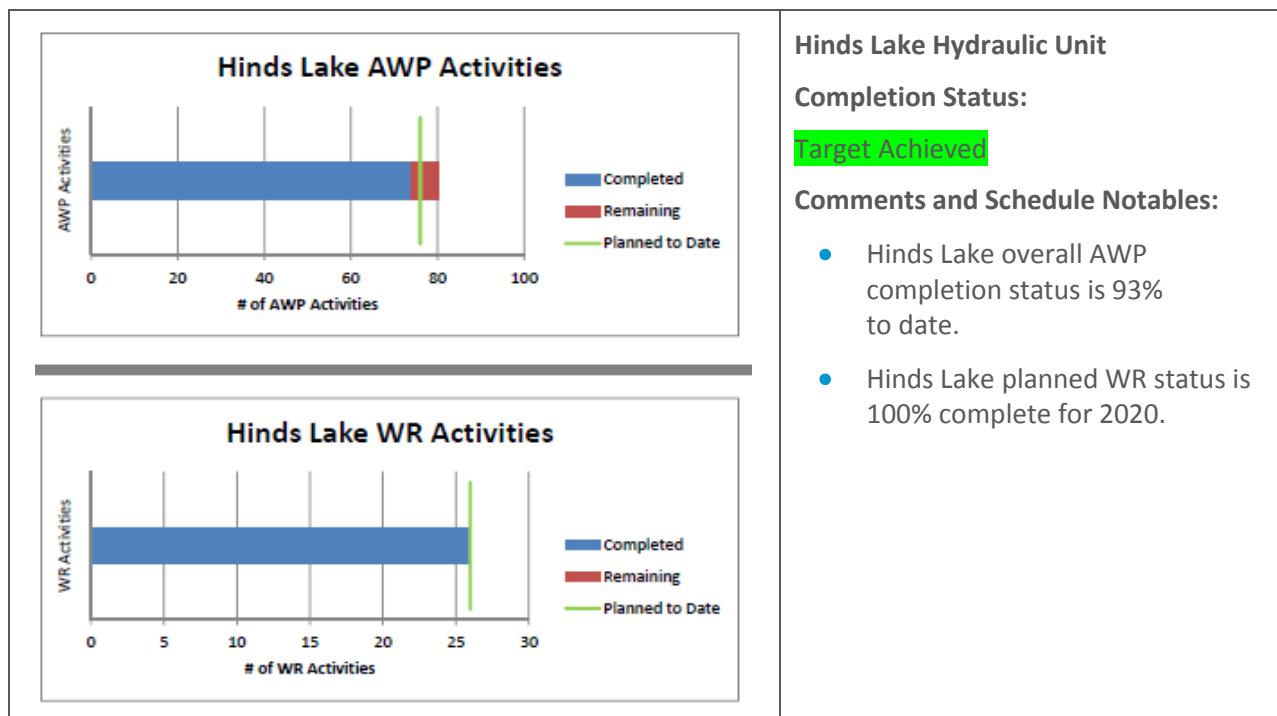


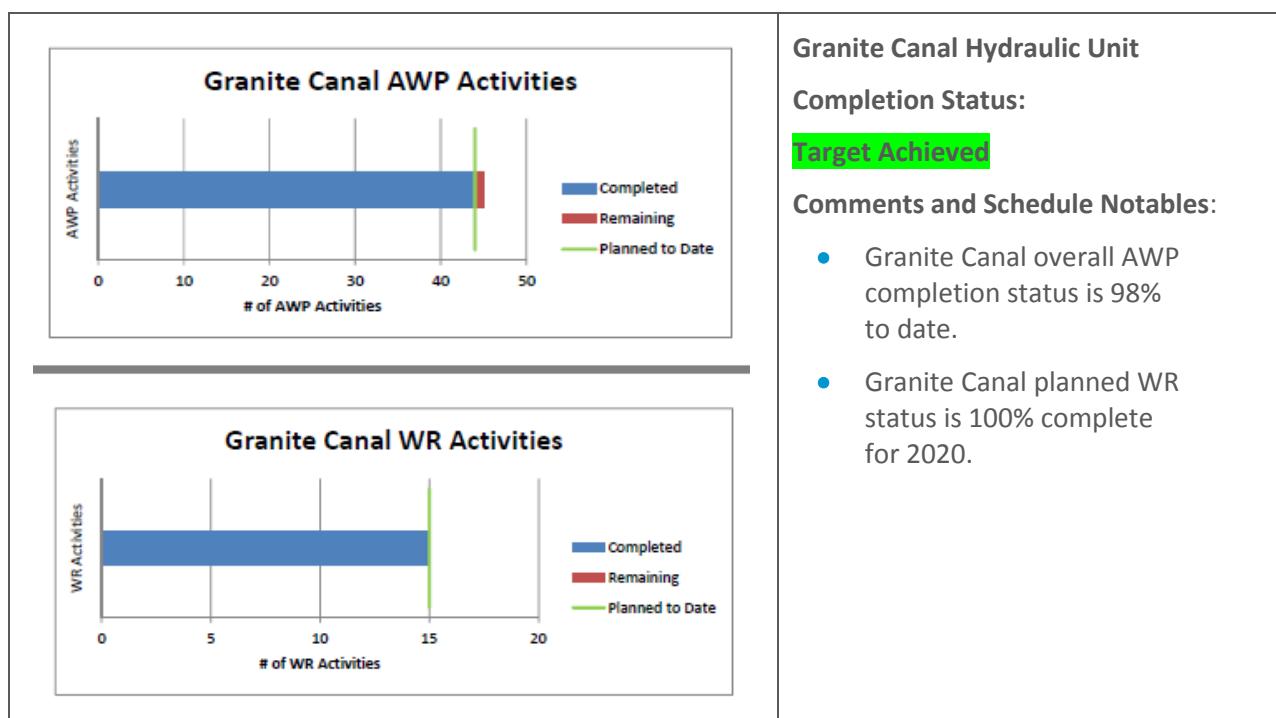
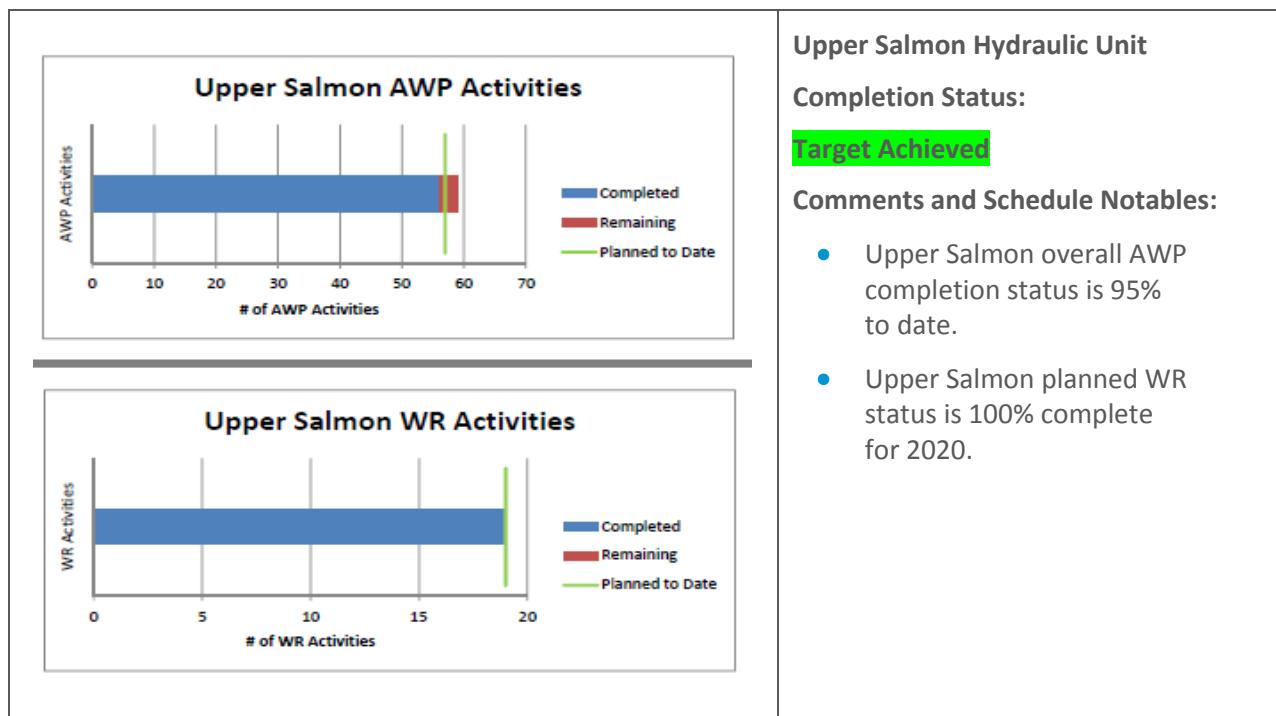


2.4 Hydraulic Generation

The current status of AWP and WR execution at Bay d'Espoir and other hydraulic generation facilities is summarized in the charts below. Planned WR work for all hydraulic generation facilities was completed by December 1, 2020.

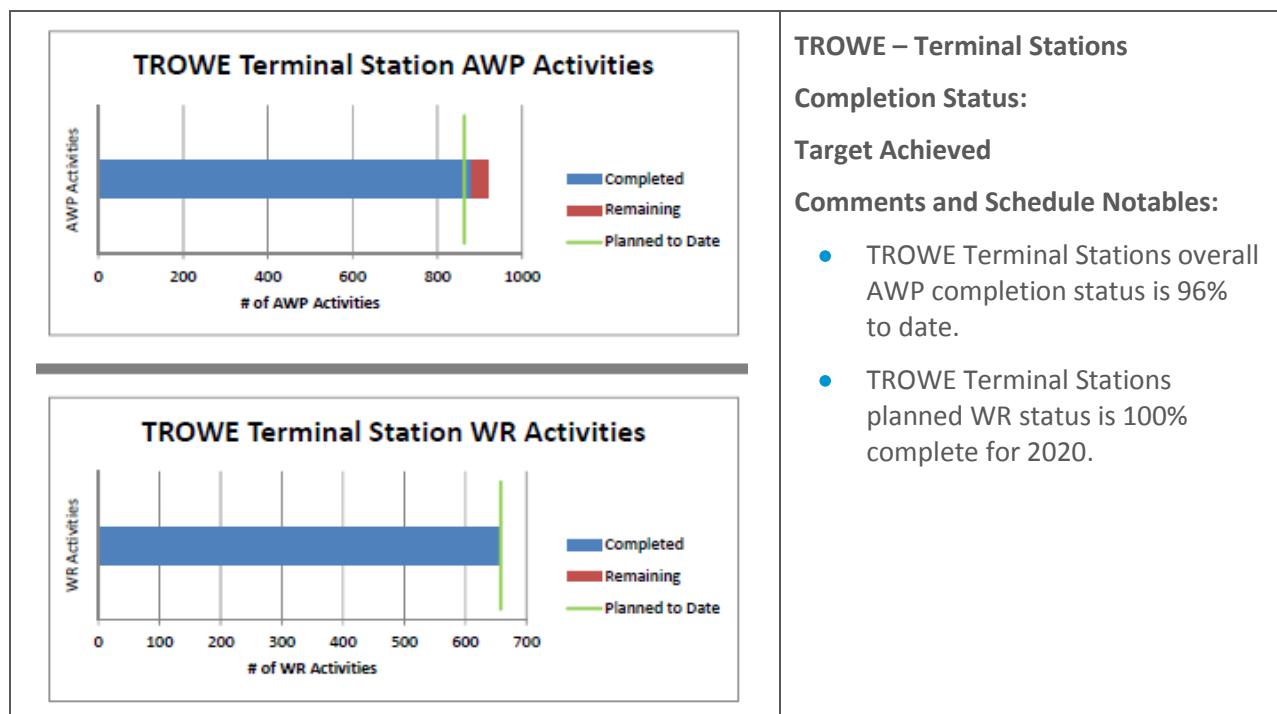
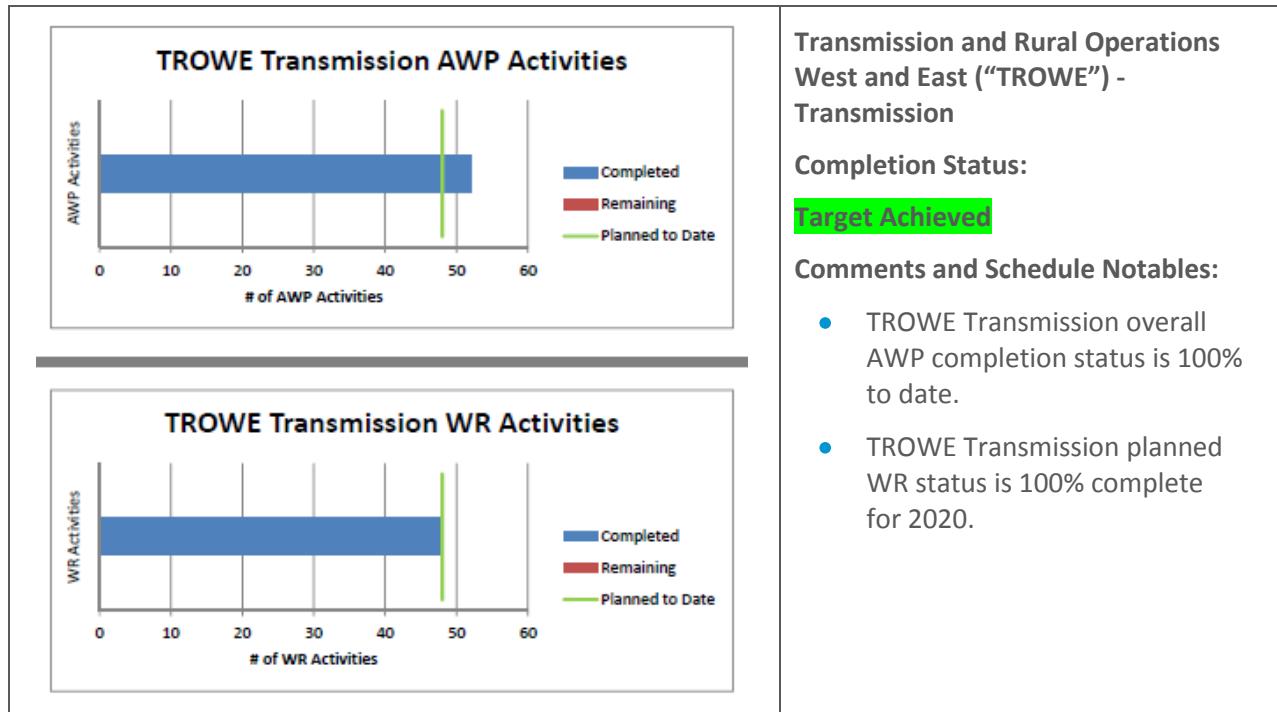


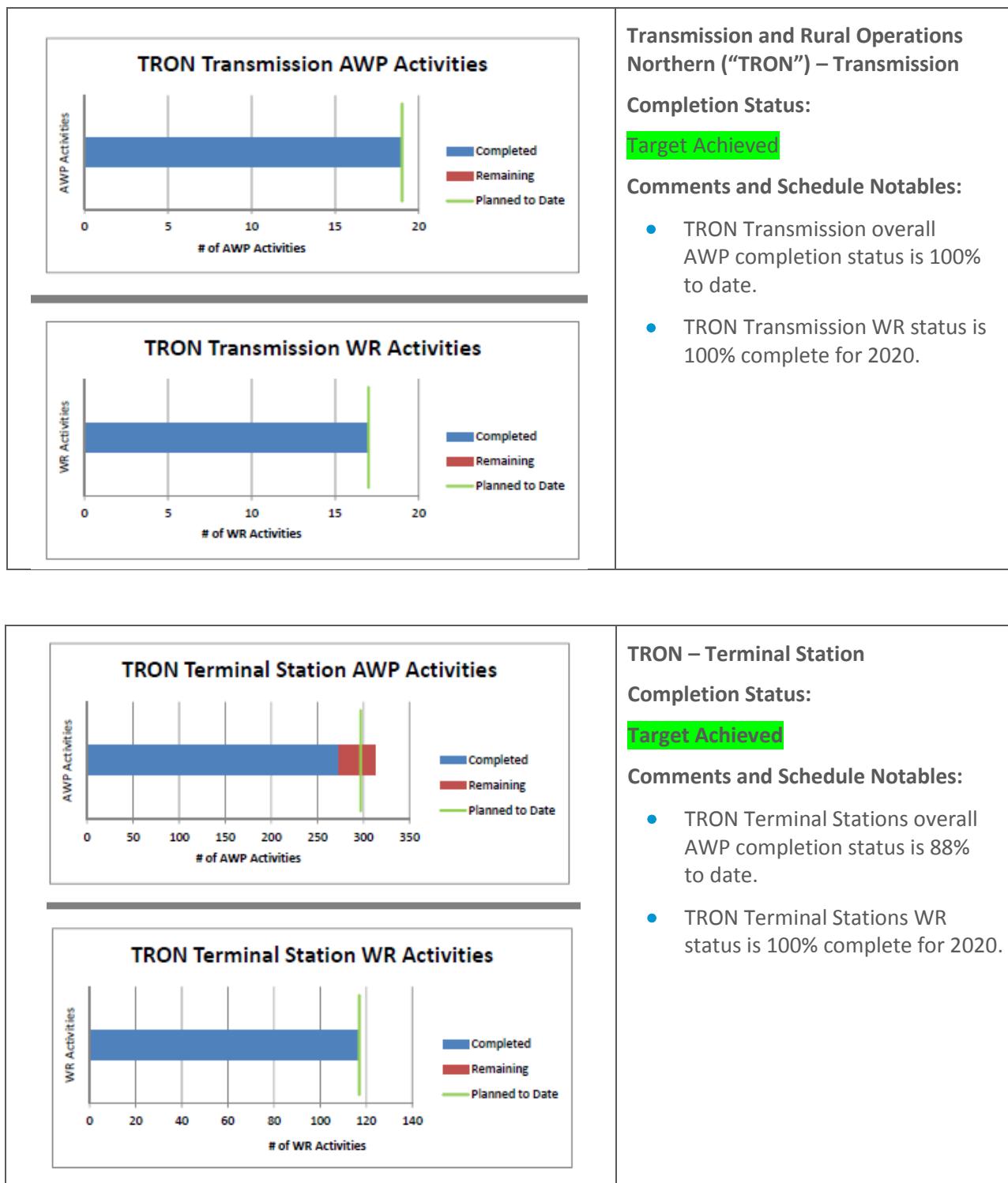


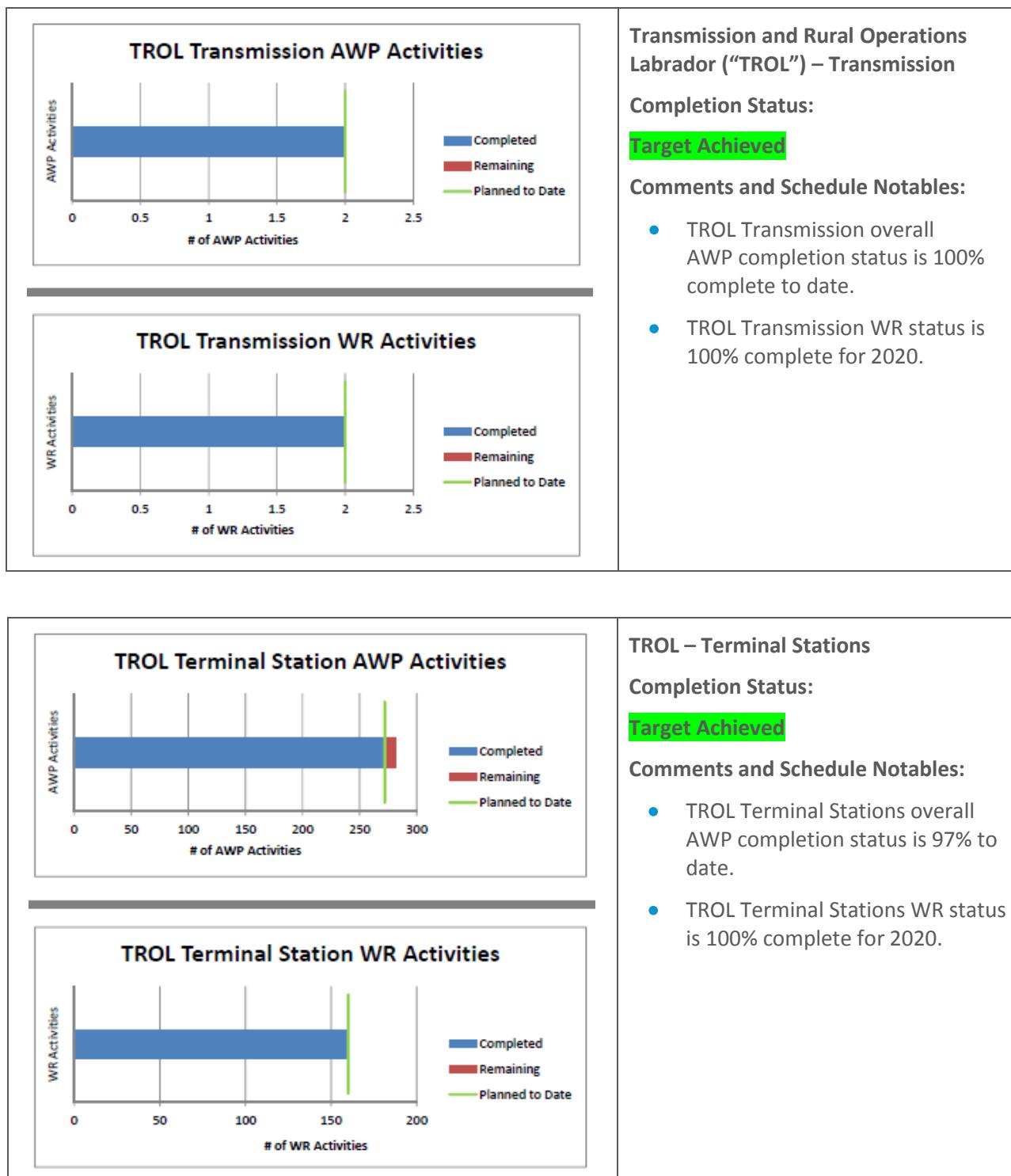


2.5 Transmission and Terminal Stations

The current status of AWP and WR execution for transmission line and terminal station facilities on both the Island Interconnected System and the Labrador Interconnected System is summarized in the charts below. Planned WR work for transmission and terminal stations was completed by December 1, 2020.

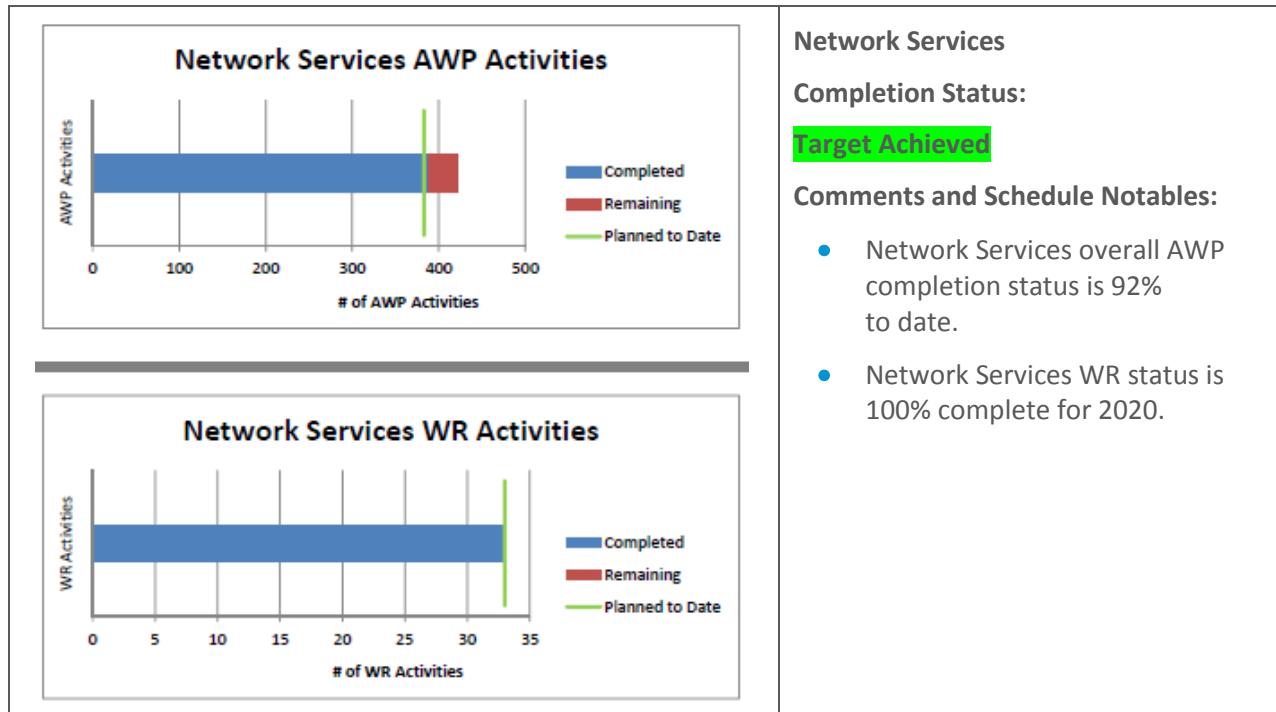






2.6 Network Services

- 2 The current status of AWP and WR execution for Network Services is summarized in the charts below.
- 3 All planned WR activities were completed by December 1, 2020.



3.0 Status of Winter Readiness for Capital Projects

- 4 Appendix A of this report provides the status of 2020 planned capital projects that include scope related to 2020–2021 WR for the Island Interconnected System and the Labrador Interconnect System. Table 1 summarizes the status of the WR scope of these projects by asset category.

Table 1: Status of Capital Projects with WR Scope

| Asset Category | Complete as of December 1, 2020 | Incomplete, Expected Completion after December 1, 2020 | | Total |
|------------------------|---------------------------------|--|----------|-------|
| | | Completion after December 1, 2020 | Total | |
| Hydraulic Generation | 2 | 0 | 2 | 2 |
| Thermal Generation | 4 | 0 | 4 | 4 |
| Gas Turbine Generation | 0 | 0 | 0 | 0 |
| Terminal Stations | 0 | 0 | 0 | 0 |
| Transmission | 0 | 0 | 0 | 0 |
| Total | 6 | 0 | 6 | |

- 1 As of December 1, 2020, the WR scope for all six capital projects is complete. For details on the status of
2 the Holyrood TGS supplemental projects please see the monthly update provided in Appendix H.²

3 **4.0 Plant and Equipment Testing**

- 4 To ensure WR, Hydro follows a structured checklist for planning and documenting its testing and
5 inspection of plant and equipment in its thermal and hydroelectric generation facilities, as provided in
6 Appendix B and C, respectively.

7 In its transmission, terminal station, network services, and gas turbine operations, Hydro relies on its
8 AWP process to plan and track its WR testing and inspection of these assets. The AWPs in these areas
9 include planned PM activities and CM items both of which involve inspection and testing. Planned PMs
10 and CMs, and any other activities pertaining to WR, are flagged inside the respective AWPs and may be
11 tracked separately from other AWP items that are not WR related.

12 **4.1 Thermal Generation**

13 WR testing of generating equipment in Thermal Generation is focused primarily around annual unit
14 maintenance outages. Following these annual outages, units are run up and synchronized and all
15 systems are verified before the unit's operating status is determined and preparedness is confirmed.
16 Unit load tests are performed at this time as well. It can take a period of time for system conditions to
17 allow for all required load testing. The WR testing protocol includes the testing of appropriate Balance of
18 Plant components, including the black start diesel generators.³

19 The current status of equipment/plant testing for Thermal Generation is indicated in Appendix B of this
20 report. There are three items that are not checked off in Appendix B due to required corrective
21 maintenance. These are low priority items that are not required for WR and do not impact the reliability
22 of the units or the ability to achieve full load. These items are described below.

23 For balance of plant equipment, one stationary air compressor is not available due to work in progress
24 to correct found deficiencies; however, there is a rental compressor in place to ensure that all required
25 air is available and this rental will remain on site until all plant compressors are fully back in service. On
26 Unit 3, there is work in progress on the low pressure feedwater heater drains pumps. These pumps are

² "Holyrood Supplemental Capital Projects – Monthly Update" as per Board Order P.U. 14(2020).

³ The black start diesel generators are run up to speed and synchronized on a weekly basis to confirm their availability. The function of all associated breakers are also tested and confirmed.

1 not required for Unit 3 to run reliably at full load. For all three units, there are issues with the seal oil
2 vacuum pumps and Hydro is working to resolve these issues. These pumps are not required for the units
3 to run reliably at full load. From a WR perspective, Hydro considers the Appendix B checklist complete
4 and all units fully ready for winter operation.

5 Consistent with the generation outage schedule shown in Appendix D, all three units have been
6 returned to service for the winter operating season and are considered fully available. Unit 1 and Unit 2
7 have been tested to 160 MW, which was the maximum load permitted by system constraints at the
8 time. Based on the results of this testing, full load capability is expected for both units and will be
9 confirmed through load tests when the system allows. Unit 3 has been run to its full load of 150 MW.

10 **4.2 Gas Turbine Generation**

11 Examples of WR activities that are included in the AWP work scopes and maintenance plans for the
12 Holyrood, Hardwoods, Stephenville, and Happy Valley Gas Turbines include the following:

- 13 ● PMs and CMs for major components and auxiliary systems;
14 ● Black start testing;
15 ● Monthly operational testing; and
16 ● Execution of capital upgrades and refurbishment.

17 AWP charts, which include WR activities, are shown in Section 2.2 of this report. Black start testing has
18 been successfully completed for all gas turbines.

19 Operational testing of all gas turbines has been carried out throughout the year as planned.

20 **4.3 Hydraulic Generation**

21 WR testing of generating equipment in Hydraulic Generation is focused primarily around annual unit
22 maintenance outages. Following these annual outages, units are run up and synchronized and all
23 systems are verified before the unit's operating status is determined and preparedness is confirmed.
24 Unit load tests are also performed at this time. The WR testing protocol includes the testing of
25 appropriate Balance of Plant components.

26 The current status of equipment/plant testing for Hydraulic Generation is indicated in Appendix C of this
27 report. All inspection and testing of the hydraulic generation facilities has been completed.

4.4 Transmission and Terminal Stations

4.4.1 Transmission

The summary of maintenance, refurbishment, and replacement criteria that Hydro uses for its transmission lines was included in the “Transmission and Terminal Station Asset Management Execution Report.”⁴ The report includes criteria for Wood Pole and Steel Structure Line Management Programs, helicopter patrols, ground patrols, infrared inspections, wood pole treatment, and right-of-way maintenance.

4.4.2 Terminal Stations

The “Terminal Station Asset Management Overview” document includes the maintenance, refurbishment, and replacement criteria used by Hydro for Terminal Station assets. Version 5 of this document was included in the Terminal Station Refurbishment and Modernization project report in Hydro’s “2021 Capital Budget Application.”⁵

Since August 2018, Hydro has experienced four circuit breaker failures at the Bay d’Espoir terminal station. Refer to Section 8 for commentary.

4.4.3 Transmission and Terminal Station Testing

The AWPs for both Transmission and Terminal Stations are predominantly comprised of PMs and CMs, which inherently involve inspection and testing. Examples of WR activities that are included in the AWP work scopes include the following:

- Transformer PMs and CMs;
- Annual exercises on all high voltage circuit breakers;
- Exercise of 230 kV circuit breakers from protection during PM inspections;
- Infrared scans at all terminal stations;
- Annual ultrasonic leak testing on all terminal station air systems; and
- Annual helicopter patrol of transmission lines prior to the winter season.

⁴ “Transmission System and Terminal Station Asset Management Execution Report,” Newfoundland and Labrador Hydro, May 11, 2020.

⁵ “2021 Capital Budget Application,” Newfoundland and Labrador Hydro, rev 1, August 7, 2020 (originally filed on August 4, 2020), vol II, tab 9.

1 AWP charts, which include WR activities, are shown in Section 2.4 of this report. All WR activities were
2 completed by December 1, 2020.

3 **4.5 Network Services**

4 The AWP for Network Services is comprised of PMs and CMs which inherently involve inspection and
5 testing of various assets and systems. AWP charts, which include WR activities, are shown in Section 2.5
6 of this report. All WR activities were completed by December 1, 2020.

7 **5.0 Generation Outage Schedule**

8 Hydro's 2020 Master Generation Outage Schedule for the period September 1 to December 31, 2020 is
9 attached to this report as Appendix D.

10 There were no planned outages of generation equipment extending beyond December 1, 2020.

11 **6.0 Critical Spares**

12 **6.1 Overview**

13 In 2014, Hydro completed extensive reviews of its critical spares requirements in all three areas of its
14 generation operations: hydraulic generation; thermal generation (Holyrood TGS); and the gas turbines in
15 Hardwoods and Stephenville. These reviews included a detailed analysis of asset criticality and spare
16 parts in reference to several factors, including impact on generation reliability and replacement part
17 availability. A second phase of spares analysis was completed in 2017 for Hydro's hydraulic generation
18 facilities and 569 additional items were added to the critical spares list.

19 Hydro's evaluation of critical spares is an ongoing process with consideration given to asset condition,
20 level of criticality, parts availability/order lead time, and cost. In some cases, a balanced consideration of
21 these factors may result in a decision to not procure a part into inventory where the risk to reliability is
22 judged to be low and/or other measures are available to mitigate against generation unavailability.

23 Included in this report is a full update on the status of Hydro's critical spares, as of December 1, 2020,
24 for the 2020–2021 winter season. This update includes a detailed listing of critical spares requirements
25 for each area of generation operations and the status of each item.

6.2 2020–2021 Winter Season

Hydro's critical spares status leading into the 2020–2021 winter season is strong. For Thermal Generation (Appendix E), Gas Turbines (Appendix F), and Hydro Generation (Appendix G), a total of 2,459 critical spares have been identified by Hydro's three generation operations areas. Of this total, 2,454 items are in stock (99.8%) and five items are on order and were not delivered by December 1, 2020.

Hydro will provide an update on the delivery of the five remaining items in January, 2021. These items are discussed further below.

6.2.1 Thermal Generation

As summarized in Table 2, there are three critical spare stock items currently not in stock. Two are new spare items that have been consumed since the previous report and now require replacement. These new items are a failed PT fuse from Unit 3 and the boiler feed pump volute assembly from the Unit 1 boiler feed pump failure on October 25, 2020. The other item is an Oxygen probe and was mentioned in the previous WR report. The vendor has since confirmed a delivery date of February 1, 2021.

The risk associated with these spares is considered to be low. Failure of a PT fuse on line is considered to be very unlikely. Should a fuse fail in service, Unit 3 could be kept on line. However, it may be difficult or impossible to restart the unit should it have to come off line for any other reason. The expected delivery date for the fuse is January 18, 2021. Failure of an oxygen probe is also considered to be very unlikely. Each boiler has two oxygen probes and can be operated with one out of service, so a failure would result in a loss in redundancy until the spare arrives. The spare oxygen probe is expected to be delivered on February 1, 2021. The pump volute assembly is being refurbished by Hydro's major pump service provider in Ontario (see Section 8 for further information).

The complete list of critical spares for Holyrood TGS is provided in Appendix E. Note that this list contains three Inventory Status descriptions: "In-Stock," "Non-Stock," and "On Order." "In-Stock" means that the part is in inventory, "Non-Stock" means that the part is critical but it is not necessary to keep it in stock (e.g., because the part is readily available locally), and "On Order" means that the part is required to be in-stock but is not. For the "Non-Stock" parts, an explanation of the reason why it is "Non-Stock" is provided in the "Notes" column in Appendix E.

Table 2: Critical Spares for Thermal Generation

| Critical Spare Items | Quantity |
|----------------------|------------|
| In Stock | 755 |
| On Order | 3 |
| Not Yet On Order | 0 |
| Total | 758 |

6.2.2 Gas Turbines

- Table 3 summarizes the status of spare parts for the Hardwoods, Stephenville and Holyrood Gas Turbines and Appendix F contains detailed lists for each gas turbine.

Table 3: Critical Spares for Gas Turbine Generation

| Critical Spare Items | Hardwoods/Stephenville | Holyrood | Total |
|----------------------|------------------------|------------|------------|
| In Stock | 89 | 403 | 492 (100%) |
| On Order | 0 | 0 | 0 |
| Not Yet On Order | 0 | 0 | 0 |
| Total | 89 | 403 | 492 |

- The spares list for the Hardwoods and Stephenville Gas Turbines is detailed in Appendix F and contains the critical spares identified for these units. This list contains 89 critical spare parts, all of which were in stock by December 1, 2020.
- The spares list for the Holyrood Gas Turbine is also detailed in Appendix F and includes the critical spares for this unit. This list contains 403 critical items, all of which were in stock by December 1, 2020.

6.2.3 Hydraulic Generation

- Table 4 provides an overview of the critical spares program for Hydro Generation and Appendix G contains detailed spares lists for the various facilities.

Table 4: Critical Spares for Hydraulic Generation

| Critical Spare Items | Quantity |
|----------------------|--------------|
| In Stock | 1,207 |
| On Order | 2 |
| Not Yet On Order | 0 |
| Total | 1,209 |

- The two outstanding items are spare potential transformers for Cat Arm and Granite Canal. In consultation with the OEM, a late revision to the Cat Arm potential transformer specification was made

1 to allow its use as a direct replacement spare. This change, along with general procurement challenges
2 related to COVID-19, has impacted the delivery timeline.

3 Both transformers are now expected to be delivered by January 31, 2021. Delay in delivery of these
4 items will not affect unit reliability as the risk of failure is considered low.

5 **7.0 Near-Term Reliability and Resource Adequacy**

6 This section discusses the near-term reliability and resource adequacy of the Newfoundland and
7 Labrador Interconnected System for the upcoming winter period. It provides a summary of the analysis
8 presented in Hydro's "Near-Term Reliability Report."⁶

9 The reliability indices in this near-term report include both annual and monthly Loss of Load Hours
10 ("LOLH"), Expected Unserved Energy ("EUE"), and Normalized EUE⁷ for the period of December 1, 2020
11 to May 31, 2021. The analysis considers the different types of generating units (i.e., thermal, hydro, and
12 wind) in Hydro's fleet, contractual sales, transmission constraints, peak load, load forecast uncertainty,
13 and capacity assistance programs. Similar to previous analyses, a range of projected availabilities was
14 considered for the Holyrood TGS. A detailed discussion of the modelling approach used can be found in
15 Hydro's "Near-Term Reliability Report."

16 Hydro filed an update of its assessment of near-term reliability and resource adequacy on
17 November 18, 2020.

18 **7.1 Assumptions**

19 **7.1.1 Asset Performance**

20 Hydro updates its assumptions for forced outage rates for all generation assets on an annual basis.^{8,9}

⁶ "Near-Term Reliability Report," Newfoundland and Labrador Hydro, November 18, 2020.

⁷ Normalized EUE provides a measure relative to the size of the assessment area. It is defined as: [(Expected Unserved Energy)/(Net Energy for Load)] x 1,000,000 with the measure of per unit parts per million.

⁸ Forced outage rates are updated consistent with the Forced Outage Rates Methodology presented in "Reliability and Resource Adequacy Study – 2019 Update," Newfoundland and Labrador Hydro, November 15, 2019.

⁹ In the Near-Term Reliability Report filed to the Board on November 18, 2020, Hydro deviated from the FOR methodology as outlined in the 2019 Update when selecting FORs for its hydroelectric units and for the Holyrood Gas Turbine ("Holyrood GT"). In both cases, Hydro believed the result of the prescribed methodology did not accurately represent the risk of unit outage. For the hydroelectric units, Hydro extended the capacity-weight average DAFOR from 3 to 5 years, increasing the FOR to more appropriately represent the risk of failure in the near term. For the Holyrood GT, Hydro used a scenario-based approach to estimate the FOR.

- 1 Forced outage rates used in this analysis are presented in Table 5.

Table 5: Forced Outage Rates for Hydro-Owned Assets

| Asset | Reliability Metric |
|--|-----------------------------|
| Hydraulic Units | DAFOR ¹⁰ = 2.6% |
| Holyrood Thermal Units – Base Assumption | DAFOR = 15% |
| Holyrood Thermal Units – Sensitivity Assumptions | DAFOR = 18%, 20% |
| Holyrood Gas Turbine | DAUFOP ¹¹ = 4.9% |
| Happy Valley Gas Turbine | DAUFOP = 12% |
| Stephenville Gas Turbine | DAUFOP = 30% |
| Hardwoods Gas Turbine | DAUFOP = 30% |
| Diesels | DAUFOP = 8% |

- 2 For units not owned by Hydro, the forced outage rates used in Hydro's modelling are determined using
 3 industry averages.¹² Forced outage rates used in this analysis are presented in Table 6.

Table 6: Forced Outage Rates - Third-party Owned Assets

| Asset | Reliability Metric |
|--------------------|--------------------|
| Hydraulic Units | DAFOR = 5.7% |
| Gas Turbines | DAUFOP = 8% |
| Corner Brook Cogen | DAUFOP = 17.48% |

4 **7.1.2 Labrador-Island Link Assumptions**

- 5 In its correspondence dated March 5, 2020, the Board requested that Hydro's May 2020 Near-Term
 6 Generation Adequacy Report include a detailed plan and schedule describing all activities required to
 7 ensure winter 2020–2021 service reliability under the assumption that the LIL will not be available
 8 during some or all of that period. Hydro has reflected the Board's March request in the November 2020
 9 Near-Term Adequacy Report as well. Therefore, it has been assumed that the LIL will not be available in
 10 advance of September 2021. If the LIL is available, even at the level of availability experienced in the
 11 winter of 2018–2019, it would have a significant positive impact on system reliability.

¹⁰ Derated Adjusted Forced Outage Rate (“DAFOR”).

¹¹ Derated Adjusted Utilization Forced Outage Probability (“DAUFOP”).

¹² As provided in the CEA Generating Equipment Reliability Information System and the NERC Generating Availability Data System.

With respect to the LIL, once modelled as in service the forced outage rate is modelled with a declining forced outage rate in order to capture any testing activities and potential operational unknowns during the first years of operation.¹³

7.1.3 Availability of Capacity Assistance Agreements

Capacity assistance refers to curtailable loads and customer generation available to the utility under contract to provide capacity on an as needed basis. Hydro currently has an agreement with Corner Brook Pulp and Paper Limited for capacity assistance. The current agreement expires either on the earlier of April 30, 2022 or the commissioning of the Muskrat Falls Generating Station, ensuring the availability of this agreement to increase system reliability should the LIL be unavailable in either of the 2020–2021 or 2021–2022 winter operating seasons.

Hydro has also engaged Vale to provide capacity assistance from its diesel generators. The current agreement provides 7.6 MW of capacity assistance through the 2020–2021 winter operating season.

On November 16, 2020, Hydro entered into an interruptible agreement with Labrador Lynx as part of its Labrador East reliability plan for 2020–2021 winter season.

7.1.4 Availability of Maritime Link Imports

The Maritime Link is expected to be available to import energy during the 2020–2021 winter operating season. Since the in-service of the Maritime Link, Hydro has been successful in making economic purchases to economically offset the requirement to produce additional thermal energy. From September 2019 through March 2020, 311 GWh was imported over the Maritime Link through a combination of monthly agreements, day-ahead commitments, and real-time transactions. During this period, purchased energy was successfully delivered in more than 95% of scheduled hours offsetting higher cost thermal generation. While all of the market purchases to date have been made on an economic basis, these purchases have also provided system reliability benefits by reducing the requirements for operation at Holyrood TGS and standby generation.

Hydro can also purchase energy and capacity for economic reasons by doing short-term transactions or by making larger, longer term commitments. Therefore, import scenarios are contemplated as

¹³ In year 1 of operation, the monopole forced outage rate is assumed to be 10% for each pole. The forced outage rate assumption decreases to 2.5% in year 2, 1% in year 3, and finally to the long-term forced outage rate of 0.556% per pole from year 4 onwards.

1 sensitivities to cases considered in this report. Hydro modelled firm imports of 50 MW and 100 MW
2 from December 2020 to March 2021 with an associated forced outage rate intended to serve as proxy
3 for anticipated potential interruptions to the import. Since the availability of these contracts depends on
4 the availability of capacity from a third party to provide firm capacity, there is no guarantee that these
5 contracts would be available. The analysis demonstrates the effect on the system if the capacity was
6 available in the requested amounts.

7 **7.2 System Energy Capability**

8 In order to reliably serve its customers, Hydro maintains minimum storage limits to ensure that it is
9 capable of meeting customer energy requirements. In the current system, these limits represent the
10 point at which Holyrood generation would be required to be maximized to ensure Hydro could continue
11 to meet customer requirements in consideration of the historical dry sequence. In early 2020, Hydro
12 established minimum storage limits to April 30, 2021 in consideration of potential delays in the
13 availability of the LIL to deliver energy to the Island Interconnected System. This will help ensure
14 sufficient storage to reliably serve customers should the LIL continue to be delayed beyond the winter of
15 2020–2021.

16 The targets do not consider the availability of imports, though imports can provide an additional
17 opportunity to supplement energy in storage and economically reduce the amount of thermal
18 generation required to maintain sufficient energy in storage. Imports on the Maritime Link and thermal
19 generation above minimum are available during the winter 2020–2021 operating season, if required.
20 Otherwise, imports will be used to offset thermal generation to the extent that it is economically and
21 technically feasible. At this point, Hydro does not foresee using production from standby generation to
22 support reservoir levels. With the availability of thermal energy and access to external markets to
23 provide the balance of load, the availability of energy in reservoir systems does not currently pose a risk
24 to near-term resource adequacy. Regular assessments of storage at a reservoir level basis are also
25 completed to ensure that each hydraulic generating unit remains capable of producing at full rated
26 output through the winter period.

27 As of November 30, 2020, Hydro’s total system energy in storage was 1,838 GWh, 493 GWh above the
28 minimum storage limit of 1,345 GWh for November 2020. Figure 1 plots the 2019 and 2020 storage
29 levels, minimum storage limits, maximum operating level storage, and 20-year average aggregate
30 storage for comparison.

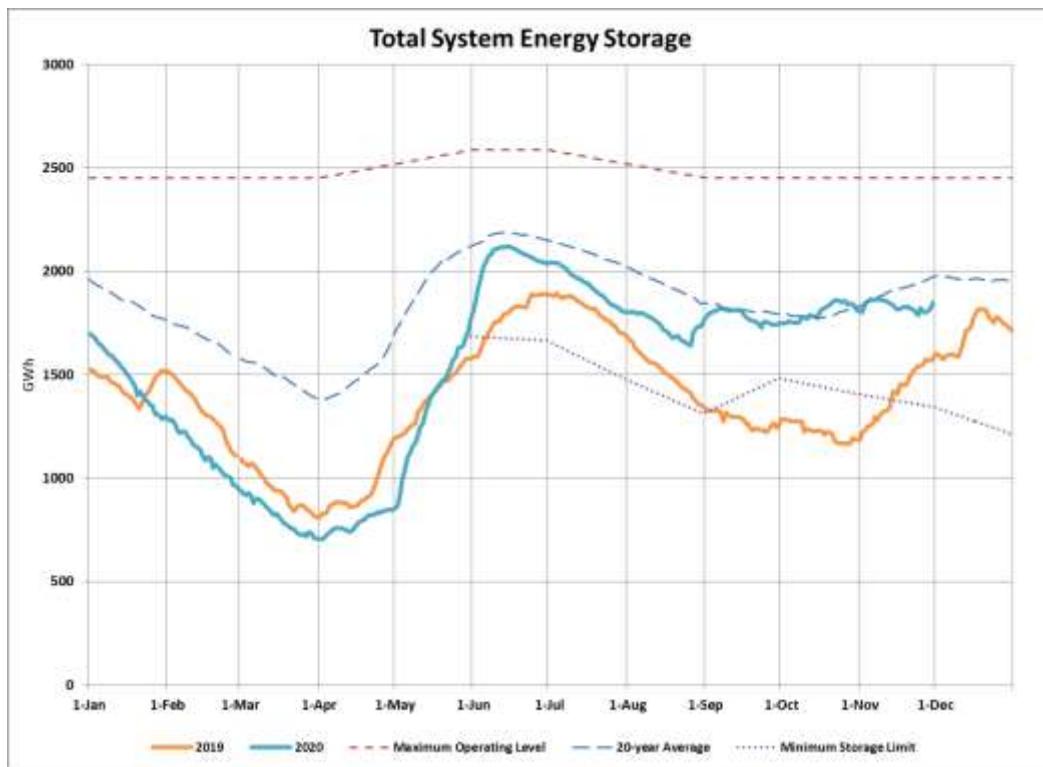


Figure 1: Total System Energy Storage for November 30, 2020

7.3 Load Forecast

An update to Hydro's near-term load forecast was provided in Hydro's Near-Term Reliability Report, filed on November 18, 2020. Since the last load forecast update used in Hydro's May Report, Hydro has updated its Island Interconnected System utility load forecasts and received industrial power requests for 2021. Hydro relied on these inputs to determine a five-year forecast of customer energy and coincident demand for the Island Interconnected System, Labrador Interconnected System, and Newfoundland and Labrador Interconnected System. Changes in forecast Island Interconnected System load requirements since the filing of the May Report include a change to 2021 energy requirements associated with the known impacts of COVID-19,¹⁴ and minor changes in forecast Island Interconnected System energy requirements across the remainder of the forecast period. Overall, the forecast Island Interconnected System utility power and energy requirements through the medium term continue to reflect a mostly

¹⁴ Primarily reflects impact of the idled oil refinery at Come by Chance that is assumed to return to production prior to 2022. The impact on load resulting from a permanent closure of the refinery is approximately 28 MW, exclusive of losses. In accordance with the Board's communication of October 8, 2020, this case has been analyzed as a sensitivity to Hydro's base forecast.

- 1 stagnant outlook for the provincial economy. Details of Hydro's forecasts for the 2020–2021 winter
 2 operating season are provided in Table 7 through Table 9.

Table 7: 2020–2021 Island Interconnected System Load Forecast

| | MW |
|---|--------------|
| Utility Requirements | 1,476 |
| Industrial Customers | 152 |
| Island Interconnected System Customer Coincident Demand | 1,628 |
| Island Interconnected System Transmission Losses and Station Service Requirements | 71 |
| Total Island Interconnected System Requirements (P50) | 1,699 |
| P90 Demand Adjustment | 60 |
| Total Island Interconnected System Requirements (P90) | 1,759 |

Table 8: 2020–2021 Labrador Interconnected System Load Forecast

| | MW |
|---|------------|
| Utility Requirements | 141 |
| Industrial Customers | 279 |
| Labrador Interconnected System Customer Coincident Demand | 420 |
| Labrador Interconnected System Transmission Losses and Station Service Requirements | 24 |
| Total Labrador Interconnected System Requirements | 444 |

Table 9: 2020–2021 Newfoundland and Labrador Interconnected System Load Forecast

| | MW |
|--|--------------|
| Newfoundland and Labrador Interconnected System Customer Coincident Demand | 2,048 |
| Newfoundland and Labrador Interconnected System Transmission Losses and Station Service Requirements | 95 |
| Total Newfoundland and Labrador Interconnected System Requirements | 2,143 |
| Island Interconnected System P90 Demand Adjustment | 60 |
| Total Newfoundland and Labrador Interconnected System Requirements (including Island Interconnected System P90 Demand Adjustment) | 2,203 |

7.4 Scenarios Considered and Results

The following subsections provide a description of the five scenarios considered for winter 2020–2021, and the anticipated system reliability in each case (i.e., LOLH, EUU, and normalized EUU results).

7.4.1 Scenarios

Five scenarios were analyzed to assess system reliability under a range of potential system conditions.

- **Scenario 1:** Assumes that the LIL will be available at full capacity in September 2021. This case assumes a DAFOR of 15% for the Holyrood TGS and the continued in-service of the Hardwoods and Stephenville Gas Turbines through the 2020–2021 winter operating season. No LIL deliveries are contemplated in advance of September 2021.
- **Scenario 2:** Varies from Scenario 1 by increasing the Holyrood TGS DAFOR to 18%.
- **Scenario 3:** Varies from Scenario 1 by increasing the Holyrood TGS DAFOR to 20%.
- **Scenario 4:** Varies from Scenario 3 by including 50 MW of imports all hours during the winter season.
- **Scenario 5:** Varies from Scenario 3 by including 100 MW of imports all hours during the winter season.

7.4.2 Expected Unserved Energy and Loss of Load Hours Analysis

Annual Assessment Results

Table 10 provides the annual LOLH, EUU and normalized EUU results. Note that the basis for comparison of results is Hydro's existing LOLH criteria of not more than 2.8 hours per year. Hydro's intends to migrate to its proposed criteria of 0.1 LOLE when the Muskrat Falls project has been fully commissioned and thermal generation at Holyrood TGS, Hardwoods, and Stephenville have been retired.

Higher levels of LOLH and EUU are observed in all scenarios during 2021, resultant from the LIL being unavailable during the winter operating season, with exposure increasing as Holyrood TGS unavailability increases beyond 15%, as observed in the results of Scenarios 2 and 3. As demonstrated in Scenarios 4 and 5, imports over the Maritime Link could be used to mitigate the risk of generation shortfall. An import of 100 MW in on-peak hours from December to March would be sufficient to reduce the risk of generation shortfall to an acceptable level in the most onerous modelled scenario.

- 1 Note that these results show lower LOLH and EUE values than the May 2020 Report in comparable
 2 scenarios. This can mostly be attributed to a decreased peak load forecast, with slight changes in forced
 3 outage rates having smaller effects.

Table 10: Annual LOLH, EUE, and Normalized EUE Results¹⁵

| Reliability Metric | Dec 2020¹⁶ | Jan–May 2021 |
|--|------------------------------|---------------------|
| LOLH (hours) | | |
| Scenario 1: LIL 2021, Holyrood TGS DAFOR = 15% | 0.64 | 1.63 |
| Scenario 2: LIL 2021, Holyrood TGS DAFOR = 18% | 0.88 | 2.52 |
| Scenario 3: LIL 2021, Holyrood TGS DAFOR = 20% | 1.14 | 3.22 |
| Scenario 4: LIL 2021, Holyrood TGS DAFOR = 20%, 50 MW imports | 0.65 | 1.62 |
| Scenario 5: LIL 2021, Holyrood TGS DAFOR = 20%, 100 MW imports | 0.36 | 0.77 |
| EUE (MWh) | Dec 2020¹⁷ | Jan–May 2021 |
| Scenario 1: LIL 2021, Holyrood TGS DAFOR = 15% | 36 | 82 |
| Scenario 2: LIL 2021, Holyrood TGS DAFOR = 18% | 53 | 133 |
| Scenario 3: LIL 2021, Holyrood TGS DAFOR = 20% | 69 | 170 |
| Scenario 4: LIL 2021, Holyrood TGS DAFOR = 20%, 50 MW imports | 37 | 79 |
| Scenario 5: LIL 2021, Holyrood TGS DAFOR = 20%, 100 MW imports | 20 | 34 |
| Normalized EUE (ppm)¹⁸ | 2020 | 2021 |
| Scenario 1: LIL 2021, Holyrood TGS DAFOR = 15% | 3.4 | 10.12 |
| Scenario 2: LIL 2021, Holyrood TGS DAFOR = 18% | 5.2 | 16.32 |
| Scenario 3: LIL 2021, Holyrood TGS DAFOR = 20% | 6.7 | 20.77 |
| Scenario 4: LIL 2021, Holyrood TGS DAFOR = 20%, 50 MW imports | 3.7 | 9.63 |
| Scenario 5: LIL 2021, Holyrood TGS DAFOR = 20%, 100 MW imports | 2.1 | 4.21 |

4 **Monthly Assessment Results**

- 5 Table 11 provides monthly analyses of LOLH and EUE, for each year by month. The monthly analyses
 6 provide additional detail that assists in examining the complexity of the changing power system that
 7 would not necessarily be apparent from an analysis of the annual results only. Completing monthly
 8 analyses allows for easier identification of changes in system behaviour. For example, if a system had a
 9 change in forecast peak demand with no resultant change in annual LOLH or EUE, the monthly analysis
 10 would indicate where differences in LOLH and EUE were anticipated, allowing for better understanding

¹⁵ Results presented for 2020 are consistent with those presented in the “2020-2021 Winter Readiness Planning Report – November Update,” as the November 2020 Near-Term Generation Adequacy Report did not include analysis for 2020.

¹⁶ 2020 results for December only.

¹⁷ Ibid.

¹⁸ Normalized EUE is calculated on a full calendar year basis.

1 of the drivers of the annual results. This type of analysis is used by utilities regulated by North American
 2 Electric Reliability Corporation (“NERC”) to complement long-term reliability assessments.

3 High values of LOLH and EUE are observed in all scenarios during the winter months of 2021 with both
 4 LOLH and EUE growing as the Holyrood TGS unavailability increases. As seen in Scenarios 4 and 5, the
 5 import of firm energy over the Maritime Link produces a significant improvement in system reliability.
 6 This demonstrates that firm imports could be used to mitigate the increased risk of resource shortfalls if
 7 the LIL is delayed or if the Holyrood TGS or other generating assets were to perform more poorly than
 8 expected.

Table 11: Monthly LOLH and EUE for 2020–2021¹⁹

| LOLH (hours) | Dec | Jan | Feb | Mar | Apr | May |
|---|------------|------------|------------|------------|------------|------------|
| Scenario 1: LIL 2021, Holyrood TGS DAFOR = 15% | 0.64 | 0.77 | 0.51 | 0.35 | 0.00 | 0.00 |
| Scenario 2: LIL 2021, Holyrood TGS DAFOR = 18% | 0.88 | 1.18 | 0.79 | 0.55 | 0.00 | 0.00 |
| Scenario 3: LIL 2021, Holyrood TGS DAFOR = 20% | 1.14 | 1.51 | 1.01 | 0.69 | 0.01 | 0.00 |
| Scenario 4: LIL 2021, Holyrood TGS DAFOR = 20%, 50 MW imports | 0.65 | 0.76 | 0.50 | 0.35 | 0.01 | 0.00 |
| Scenario 5: LIL 2021, Holyrood TGS DAFOR = 20%, 100 MW imports | 0.36 | 0.37 | 0.22 | 0.18 | 0.00 | 0.00 |

| EUE (MWh) | Dec | Jan | Feb | Mar | Apr | May |
|---|------------|------------|------------|------------|------------|------------|
| Scenario 1: LIL 2021, Holyrood TGS DAFOR = 15% | 36 | 39 | 28 | 18 | 0 | 0 |
| Scenario 2: LIL 2021, Holyrood TGS DAFOR = 18% | 53 | 63 | 41 | 29 | 0 | 0 |
| Scenario 3: LIL 2021, Holyrood TGS DAFOR = 20% | 69 | 81 | 52 | 37 | 0 | 0 |
| Scenario 4: LIL 2021, Holyrood TGS DAFOR = 20%, 50 MW imports | 37 | 39 | 23 | 17 | 0 | 0 |
| Scenario 5: LIL 2021, Holyrood TGS DAFOR = 20%, 100 MW imports | 20 | 16 | 10 | 8 | 0 | 0 |

¹⁹ Results presented for 2020 are consistent with those presented in the “2020–2021 Winter Readiness Planning Report – November Update,” as the November 2020 Near-Term Generation Adequacy Report did not include analysis for 2020.

8.0 Risk and Risk Mitigation

Hydro's readiness planning for the 2020–2021 winter season has progressed well and, with all WR activities complete, the company is readied for winter operations. No new risks have been identified since the previous report. Previously identified risks are updated in the following sections as required.

8.1 Bay d'Espoir Operations

Bay d'Espoir generation is fully available as of December 1, 2020. Three risks to reliable operations were previously identified for the upcoming winter season. One risk has been resolved and two remain.

8.1.1 Bay d'Espoir Penstocks

As a result of previous ruptures of the Bay d'Espoir penstocks, with the most recent being September 2019, Hydro implemented more frequent monitoring and inspections of Bay d'Espoir Penstocks 1, 2, and 3 to monitor penstock performance and ensure reliability in the short-term.

The inspection for Penstock 1 was completed in the summer of 2020 and did not identify any major defects or areas of concern. The inspection for Penstock 2 was completed on October 21, 2020 and did not identify any major defects or areas of concern. The inspection of Penstock 3, which was originally scheduled for completion in May 2020, was deferred to 2021 due to limitations associated with the onset of the COVID-19 pandemic. This decision was made in consultation with the consultant responsible for the penstock inspections and it was determined that Penstock 3 is safe for operation until the next scheduled inspection in 2021. Penstock 3 was last inspected in April 2019 with no major issues found and any items requiring attention were addressed at the time.

Hydro has taken proactive measures to reduce downtime should another penstock leak occur. Hydro has added to its inventory long lead pre-rolled steel plate, consulted with third-party contractors to confirm priority availability of local welding resources, and will mobilize an excavator to the penstock area in December 2020 to avoid potential transportation issues during winter months when the access roads can be snow covered and icy. Modifications to the Automatic Generator Control application in Hydro's Energy Management System, designed to limit the amount of rough zone operation, have also been implemented for Units 1 to 6 at Bay d'Espoir. A more prescriptive operating regime has been implemented for Units 1 and 2 given the history of Penstock 1. In this operating regime, once dispatched, Unit 1 and 2 are limited to a minimum unit loading of 50 MW and are not cycled or shut down as part of normal system operations.

1 Although Hydro has mitigated risk of failure to the extent possible, there is residual risk that a failure
2 could occur before further life extension work²⁰ is executed. Hydro has estimated a 13 to 23 day repair
3 timeline, depending on circumstances, should a new failure occur.

4 **8.1.2 Bay d'Espoir Unit 1 Vibration**

5 As noted in Hydro's "2020–2021 Winter Readiness – Preliminary Overview,"²¹ higher than normal
6 vibration levels were being experienced during operation of Unit 1 at loads between 55 and 65 MW.
7 Hydro completed a four-day outage on September 11, 2020 to investigate the vibration issue and
8 determined that the generator guide bearing required adjustment to improve clearances. During the
9 outage these adjustments were completed, critical clearance measurements were taken, and bolt
10 torque was checked on embedded parts. Completion of these activities successfully reduced the
11 vibration levels of the unit into an acceptable range allowing for the removal of the previously imposed
12 operating restriction within the 55–65 MW load range. Hydro continues to monitor the trending data of
13 Unit 1. Monitoring results from September 12, 2020 to November 30, 2020 demonstrate that the
14 vibration levels are consistently within the acceptable range and the unit can operate reliably over an
15 extended duration suggesting the risk of encountering vibration issues has been mitigated. Hydro does
16 not consider this a risk to reliability or availability for the 2020–2021 winter operating season.

17 **8.1.3 Bay d'Espoir Terminal Station Circuit Breaker Failures**

18 As introduced in prior reports,²² since October 2018, Hydro has experienced four failures of 230 kV
19 General Electric ("GE") dead tank circuit breakers at the Bay d'Espoir Terminal Station.

20 Hydro has developed plans to minimize outage duration in the event of another failure by ensuring the
21 availability of spare breakers, and spare breaker phases. In the event of a failure, the associated outage
22 duration to complete repairs is estimated to be two to three days. Hydro has also implemented new
23 generator operating instructions supplemented with additional breaker protection to reduce the risk of
24 failure. Hydro continues to review options for the long-term plan for replacement of these breakers,

²⁰ As communicated in its correspondence "2019 Failure of Bay d'Espoir Penstock 1 and Plan Regarding Penstock Life Extension," Newfoundland and Labrador Hydro, June 3, 2020, Hydro is developing a plan for life extension of the Bay d'Espoir penstocks. This work is informed by prior condition assessments and reviews completed by Hydro's external consultants.

²¹ "2020–2021 Winter Readiness – Preliminary Overview," Newfoundland and Labrador Hydro, September 21, 2020.

²² "2019–2020 Winter Readiness Planning Report," Newfoundland and Labrador Hydro, December 10, 2019 and "Bay d'Espoir Terminal Station General Electric Dead Tank Circuit breaker Failure Report," Newfoundland and Labrador Hydro, February 14, 2020.

1 with a view to balancing reliability and cost impacts to customers and will update the Board once a
2 decision has been made on next steps.

3 **8.2 Muskrat Falls to Happy Valley Interconnection Project**

4 As previously identified in its 2019–2020 Winter Readiness Planning reports, the Muskrat Falls to Happy
5 Valley Interconnection is dependent on the reliable in-service of the generating units at Muskrat Falls.
6 As previously communicated to the Board, due to the impacts of the COVID-19 pandemic, the schedule
7 for Muskrat Falls Unit 1 release for service²³ has been impacted and has therefore delayed the
8 completion of the interconnection project.

9 On September 28, 2020, Hydro filed an update with the Board regarding the scheduled in-service timing
10 of the Muskrat Falls generating units. In order to place the Muskrat Falls to Happy Valley
11 Interconnection in service, a lengthy cutover outage is required. The Muskrat Falls schedule released in
12 September would result in a cutover timing in Labrador's early winter season which is not conducive to a
13 planned outage for customers. Additionally, as the commissioning of the units is still ongoing, in order to
14 firmly plan on use of the interconnection this winter, Hydro would prefer to witness the units in reliable
15 service. As the current schedule does not allow for this to occur in advance of winter, Hydro will
16 continue to supply Labrador East using the 138 kV interconnection to Churchill Falls via transmission line
17 L1301/1302.

18 In light of the decision to continue to supply Labrador East using the 138 kV interconnection to Churchill
19 Falls, Hydro has reviewed its WR requirements to ensure the provision of reliable service to Labrador
20 East for the 2020–2021 winter. Hydro has implemented a reliability plan, similar to that which was in
21 place during the 2019–2020 winter season, for Labrador East for the upcoming winter season.

22 As committed in the September 30, 2020 filing,²⁴ Hydro filed a Labrador East Reliability Plan Update on
23 November 18, 2020. Hydro will file monthly updates through to March 2021.

²³ Unit 1 first power was achieved on September 22, 2020 and a schedule for in-service released on September 28, 2020. An update on progress with respect to the in-service of the Muskrat Falls units was included in Hydro's December 3, 2020 Muskrat Falls monthly update.

²⁴ "Muskrat Falls to Happy Valley Interconnection Update and Labrador East Reliability Plan Winter 2020–2021," Newfoundland and Labrador Hydro, September 30, 2020.

8.3 Holyrood Thermal Generating Station Operations

Hydro previously reported that it did not anticipate that Holyrood TGS generation will be fully available by December 1, 2020 due to the October 25, 2020 failure of the Unit 1 Boiler Feed Pump West. However, repairs were completed sooner than expected and Unit 1 is fully available.

Three risks to reliable operations were previously identified for the upcoming winter season. One risk has been resolved and two remain. Updates are provided below.

8.3.1 Unit 1 Boiler Feed Pump West

Hydro experienced a failure of the Unit 1 Boiler Feed Pump West on October 25, 2020. The failed Boiler Feed Pump was last overhauled in 2016 and scheduled for overhaul again in 2022. Hydro had spare parts available to substantially complete the unplanned pump overhaul and also reconfigured a spare motor to enable the pump to be returned to service on November 16, 2020.

The pump motor rotor that was damaged during the failure was sent to a facility in New Brunswick for expedited repair. The repaired motor rotor is now expected to be returned from New Brunswick prior to December 31, 2020. Once received, a local shop will then reassemble and test the motor, after which time it will be available as a spare.

Hydro is completing a root cause failure analysis for the pump and motor. Failure of the pump was determined to be related to the inadvertent closure of the suction valve while the pump was in operation, leading to seizure of the pump. The suction valve closure was due to human error. Protection settings for the motor were reviewed and deficiencies were noted. The maximum number of starts and the minimum time between starts functions had not been enabled. The protection settings have been updated to include these parameters and Hydro believes that repeat of this failure has been mitigated.

8.3.2 Spare Volute Impeller Cartridge

As part of the Unit 1 Boiler Feed Pump West failure, the volute impeller cartridge was damaged and required replacement. The existing spare volume impeller cartridge was used during Hydro's repair effort. The damaged volute impeller cartridge from Unit 1 is being refurbished at Hydro's major pump supplier's shop in Ontario. Hydro is awaiting a return date for the refurbished volute impeller cartridge

1 and will provide an update in January 2021. Upon its return, the refurbished volute impeller cartridge²⁵
2 will replace the critical spare that was used to address the recent failure.

3 Should a boiler feed pump failure occur on Unit 1 or Unit 2, and if the spare volute impeller cartridge is
4 required for refurbishment, then that unit would be de-rated to 85 MW until the spare volute impeller
5 cartridge arrives. Such a failure is considered unlikely.

6 8.3.3 Unit 3 Circulating Water Seal Pit Discharge Piping Repair Deferral

7 Work to replace a section of the Unit 3 circulating water seal pit discharge piping was planned for 2020.
8 Due to the discovery of turbulent water in the area where an isolation device was required to be
9 installed to complete the refurbishment, this work needs to be deferred to 2021.

10 In February 2020, sink holes appeared over the Stage 2 (Unit 3) circulating water discharge line leaving
11 from the seal pit to the outfall into Holyrood Bay. A leak in the circulating water discharge line was
12 subsequently confirmed and a thorough inspection and pipe survey identified the pipe being in poor
13 condition. A refurbishment plan to install a new pipe inside the existing pipeline was prepared, materials
14 were procured, and a contractor was hired to execute this plan during the transition of Unit 3 from
15 synchronous condenser operation to generation operation, scheduled for early November.

16 Recent preparations to execute this work discovered a significant amount of water turbulence and back
17 flow into the Unit 3 circulating water pipe. Through a visual inspection, it appears the channel slope has
18 been altered from its original design, possibly due to a large storm surge as was experienced during
19 January 2020. As a result of this turbulent flow, it was unsafe for divers to install an isolation device at
20 the end of the pipe as planned. The engineering consultant has confirmed that the probability of pipe
21 failure is low for the current operating season.

22 Hydro has mitigated the risk by placing jersey barriers around the area above the damaged pipe to
23 prevent loading from vehicles or plowed snow. A camera has also been installed to monitor the area for
24 signs of deterioration. A contingency plan has been prepared that will be followed in the unlikely event
25 of pipe failure during the operating season. This plan involves excavating the damaged section of pipe,
26 installing the downstream isolation plug and the new pipe sections, clamping and sealing the pipe
27 sections from the inside, and removal of the plug. Should the pipe fail, Unit 3 generation would be

²⁵ The refurbished spare is for Unit 1 and Unit 2 Boiler Feed Pumps.

- 1 unavailable for the duration of the repair, which is anticipated to be less than two weeks including cool-
- 2 down and work protection permits.

9.0 Conclusion

- 4 Despite the challenges faced this year with respect to the COVID-19 pandemic, Hydro is confident in its
- 5 WR position and its risk mitigation plans for the 2020–2021 winter season.

- 6 All generation and transmission WR activities are complete, generation sources are fully available and all
- 7 capital projects with WR scope have been completed. Hydro has plans to maintain reliable service to its
- 8 Labrador East customers until the Muskrat Falls to Happy Valley Interconnection and will continue to file
- 9 monthly updates on the status of the Labrador East Reliability Plan.

- 10 As noted in Section 6.2, there are five critical spare parts that will be received during the first quarter of
- 11 2021. Hydro will provide a further update in January 2021 regarding these items.



Appendix A

Status of Capital Projects Related to Winter Readiness

2020–2021 Winter Readiness Planning Report
Appendix A: Status of Capital Projects Related to Winter Readiness
Page 1 of 1



**Status of Winter Readiness Scope in 2020 Capital Projects
on the Island and Labrador Interconnected Systems**

| Asset Category | Project Title | Expected Completion of Winter Readiness Scope (December 1, 2020 Update) |
|----------------------|---|---|
| Hydraulic Generation | Overhaul Unit 2, Cat Arm | Complete |
| Hydraulic Generation | Overhaul Unit 1, Bay d'Espoir | Complete |
| Thermal Generation | Overhaul Unit 2 Turbine Valve, Holyrood | Complete |
| Thermal Generation | Overhaul Unit 2 Generator, Holyrood | Complete |
| Thermal Generation | Overhaul Unit 3 Boiler Feed Pump West, Holyrood | Complete |
| Thermal Generation | Condition Assessment and Miscellaneous Upgrades, Holyrood | Complete |

Notes

1. See Appendix H for more details on the status of the Holyrood projects.



Appendix B

Status of Winter Readiness Testing of Plant and Equipment – Thermal Generation



Holyrood Thermal Generating Station

Winter Readiness Testing

a Nalcor energy company

Plant: Holyrood Operations

| | Status of Test | | | |
|---|----------------|--------|--------|-----|
| | Unit 1 | Unit 2 | Unit 3 | BoP |
| Following Annual Outages, Unit is Run Up, Synchronized and all Systems Verified Before Operating Season Determined, as per Energy Control Centre ("ECC"), prior to coming Winter Operating Season to Ensure Preparedness. A Unit Load Test is Performed at This Time. | ✓ | ✓ | ✓ | ✓ |
| Black Start Test of the Black Start Systems is Performed Prior to the Winter Operating Season | N/A | N/A | N/A | ✓ |
| Perform Megger Testing of 600 Volt Motors Prior to the Winter Operating Season | ✓ | ✓ | ✓ | N/A |

Safety:

| Boiler Service Pressure Test Performed as Required by Regulator | ✓ | ✓ | ✓ | ✓ |
|---|---|---|---|-----|
| Safety Valves Testing as Required (Post Start-Up) | ✓ | ✓ | ✓ | N/A |
| Boiler Operational Off-Line High/Low Drum Level Trip Tests | ✓ | ✓ | ✓ | N/A |
| H2 Emergency Venting Valving | ✓ | ✓ | ✓ | N/A |
| Breaker and Disconnect Operation Verified by Ops. Dept. and Whitbourne Crew | ✓ | ✓ | ✓ | N/A |

Service Air and Instrument Air Systems:

| | | | | |
|--|-----|-----|-----|-----|
| All Stationary Air Compressors Available | N/A | N/A | N/A | N/A |
| All Portable Air Compressors Available | N/A | N/A | N/A | ✓ |
| Air Compressor Operational Checks Performed (e.g. Oil Levels, Cooling Water, etc.) | N/A | N/A | N/A | ✓ |
| Air Compressor STBY/Sequencing Capability | N/A | N/A | N/A | ✓ |

Raw and Makeup Water System:

| | | | | |
|--|-----|-----|-----|-----|
| Quarry Brook Dam Integrity | N/A | N/A | N/A | N/A |
| Raw Water Sump Water Supply Control Valve Operational | N/A | N/A | N/A | ✓ |
| Raw Water Pumps Operational | N/A | N/A | N/A | ✓ |
| Adequate Supply of Chemicals (1172, 1179, Polymer, etc.) | N/A | N/A | N/A | ✓ |
| 1172, 1179, Polymer Injection Pumping Sets, Pumps, Valves, Lines, Agitators, etc. Operational | N/A | N/A | N/A | ✓ |
| Portable Diesel Pump Check of Emergency Plant Water Supply from Quarry Brook Dam | N/A | N/A | N/A | ✓ |
| Adequate and Readily Available Supply of Hoses for the Portable Diesel Pump from Quarry Brook Dam to Plant | N/A | N/A | N/A | ✓ |

S/U - Final confirmation completed during Start Up. When possible, test also completed during annual outage.

✓ - Test completed

N/A - Not Applicable

| | Status of Test | | | | BoP |
|--|----------------|--------|--------|--|-----|
| | Unit 1 | Unit 2 | Unit 3 | | |

Raw and Makeup Water System & Water Treatment Plant:

| | | | | | |
|---|-----|-----|-----|-----|---|
| Instrumentation and Controls Operational | N/A | N/A | N/A | N/A | ✓ |
| Analytical Rack Sample Coolers Cleaned/Replaced as Required | N/A | N/A | N/A | N/A | ✓ |
| Analytical Rack Sample Coolers Cooling Water in Service | N/A | N/A | N/A | N/A | ✓ |
| Two (2) Sample Cooling Water Pumps Availability | N/A | N/A | N/A | N/A | ✓ |

Clarifier:

| | | | | | |
|--|-----|-----|-----|-----|---|
| Clarifier Recirculator, VFD Motor, VFD Controller | N/A | N/A | N/A | N/A | ✓ |
| Clarifier Recirculator Scraper | N/A | N/A | N/A | N/A | ✓ |
| Clarifier Badger Meter and Clearwell Instrumentation | N/A | N/A | N/A | N/A | ✓ |

Sand Filters:

| | | | | | |
|---|-----|-----|-----|-----|---|
| Sand Filters (#s 1, 2 and 3) Resin Integrity | N/A | N/A | N/A | N/A | ✓ |
| Sand Filters (#s 1, 2 and 3) Valve Operation (Normal and Backwashing, etc.) | N/A | N/A | N/A | N/A | ✓ |
| Two (2) Clearwell Pumps Available | N/A | N/A | N/A | N/A | ✓ |

Demineralization System:

| | | | | | |
|--|-----|-----|-----|-----|---|
| Cation and Anion Trains (A, B and C) Resin Integrity | N/A | N/A | N/A | N/A | ✓ |
| Adequate Supply of Chemicals (Caustic Soda, Sulphuric Acid, 1172, 1179, Polymer, etc.) | N/A | N/A | N/A | N/A | ✓ |
| Sulphuric Acid and Caustic Soda Transfer Pumps, Valves, Lines, etc. | N/A | N/A | N/A | N/A | ✓ |
| Sulphuric Acid and Caustic Soda Regeneration Sets, Pumps, Valves, Lines, etc. | N/A | N/A | N/A | N/A | ✓ |
| Caustic Injection Pumping Sets, Pumps, Valves, Lines, Agitators, etc. | N/A | N/A | N/A | N/A | ✓ |
| Brine Injection Pumping Sets, Pumps, Valves, Lines, Agitators, etc. | N/A | N/A | N/A | N/A | ✓ |

Reserve Feedwater System ("RFW"):

| | | | | | |
|--|---|---|---|---|-----|
| RFW Transfer Pump Oil Normal Operating Level | ✓ | ✓ | ✓ | ✓ | N/A |
| RFW Transfer Pumps Operational | ✓ | ✓ | ✓ | ✓ | N/A |

S/U - Final confirmation completed during Start Up. When possible, test also completed during annual outage.
 ✓ - Test completed
 N/A - Not Applicable

| | Status of Test | | | |
|--|----------------|--------|--------|-----|
| | Unit 1 | Unit 2 | Unit 3 | BoP |

Circulating Water ("CW") and Screen Wash System:

| | | | | |
|---|---|---|---|-----|
| Vacuum Seal Pits Operational | ✓ | ✓ | ✓ | N/A |
| All CW Travelling Screens Operational | ✓ | ✓ | ✓ | N/A |
| CW Pump Motorized Discharge Valves 'Manual' and 'Auto', 'Cracked' Position Operation Verified | ✓ | ✓ | ✓ | N/A |
| CW Pump Motors Oil Normal Operating Level | ✓ | ✓ | ✓ | N/A |
| CW Pumps Operational | ✓ | ✓ | ✓ | N/A |
| CW Pump Discharge Vacuum Breakers Operational | ✓ | ✓ | ✓ | N/A |
| CW Travelling Screens Wash Pumps Operational | ✓ | ✓ | ✓ | N/A |
| Condenser Flushed | ✓ | ✓ | ✓ | N/A |
| Condenser Backwashed | ✓ | ✓ | ✓ | N/A |
| General Service ("GS") Coolers Backwashed, Cleaned, etc. | ✓ | ✓ | ✓ | N/A |
| Turbine/Generator ("TG") Coolers Backwashed, Cleaned, etc. | ✓ | ✓ | ✓ | N/A |
| Vacuum Pump Coolers Backwashed, Cleaned, etc. | ✓ | ✓ | ✓ | N/A |

Boiler:

| | | | | |
|--|---|---|---|-----|
| Pre-Outage Valve Survey Conducted of Boiler Drains | ✓ | ✓ | ✓ | N/A |
| Service Pressure Test on Boiler for Tube Leaks | ✓ | ✓ | ✓ | N/A |

Condenser Air Extraction System:

| | | | | |
|--|---|---|---|-----|
| Vacuum Pumps Available and Tested for STBY 'Auto-Start' | ✓ | ✓ | ✓ | N/A |
| Vacuum Pump Seal Water Tank Water Level Controller Operational | ✓ | ✓ | ✓ | N/A |
| Vacuum Pump Seal Water Pump Operational | ✓ | ✓ | ✓ | N/A |
| Condenser Vacuum Breakers Operational | ✓ | ✓ | ✓ | N/A |

S/U - Final confirmation completed during Start Up. When possible, test also completed during annual outage.

✓ - Test completed
N/A - Not Applicable



Holyrood Thermal Generating Station
Winter Readiness Testing

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High Pressure ("HP") Feedwater System:

Boiler Feed Pumps:

| | Status of Test | | | |
|---|----------------|--------|--------|-----|
| | Unit 1 | Unit 2 | Unit 3 | BoP |
| Boiler Feed Pumps Available | ✓ | ✓ | ✓ | ✓ |
| Boiler Feed Pump Oil Tank Normal Operating Level and Checked for Moisture Content | ✓ | ✓ | ✓ | N/A |
| Boiler Feed Pump Auxiliary Oil Pumps Available | ✓ | ✓ | ✓ | N/A |
| Boiler Feed Pump Suction Valves and Limit Switches | ✓ | ✓ | ✓ | N/A |
| Boiler Feed Pump Emergency Gland Seal Injection Pump Available | ✓ | ✓ | ✓ | N/A |
| Boiler Feed Pump Emergency Gland Seal Pump Oil Normal Operating Level | ✓ | ✓ | ✓ | N/A |
| Boiler Feed Pump Gland Seal Water Available from the Emergency Pump and Condensate Extraction Pumps | ✓ | ✓ | ✓ | N/A |
| Boiler Feed Pump Gland Seal Water Control Valve Operational | ✓ | ✓ | ✓ | N/A |
| Boiler Feed Pump Gland Seal Water Drains Tank Level Float Operated Valve Operational (Units 1 and 2) | ✓ | ✓ | ✓ | N/A |
| Boiler Feed Pump Gland Seal Water Drains Tank Level Control Valve Operational (Unit 3) | N/A | N/A | ✓ | N/A |
| Boiler Feed Pump Gland Seal Water Transfer Pumps Operational (Units 1 and 2) | ✓ | ✓ | ✓ | N/A |
| Boiler Feed Pump Gland Seal Water Drains Tank Level Control Valve Operational (Unit 3) | N/A | N/A | ✓ | N/A |
| Boiler Feed Pump Recirculation Control Valves Operational | ✓ | ✓ | ✓ | N/A |
| Boiler Feed Pump Motorized Discharge Pilot and Main Valves Operational | ✓ | ✓ | ✓ | N/A |
| Low Load Feedwater Isolator and Control Valves Operational | ✓ | ✓ | ✓ | N/A |
| Main Feedwater Isolator and Control Valves Operational | ✓ | ✓ | ✓ | N/A |
| High Pressure Heater Motorized Valves (Inlet, Outlet and Bypass) Checked for Proper Operation, Sequencing, etc. | ✓ | ✓ | ✓ | N/A |

Miscellaneous:

| | | | | |
|--|-----|-----|---|-----|
| Economizer 'Manual' Operated Valve Operational | ✓ | ✓ | ✓ | N/A |
| Economizer Motorized Recirculation Valve Operational (Unit 3) | N/A | N/A | ✓ | N/A |
| Boiler Drum Level Instrumentation Operational. Work on West Xmitter | ✓ | ✓ | ✓ | N/A |
| HP Heater Bleed Steam Check Valves Operational | ✓ | ✓ | ✓ | N/A |
| Start-Up Desuperheater Steam and Water Valving Operation/Position Verified | ✓ | ✓ | ✓ | N/A |

S/U - Final confirmation completed during Start Up. When possible, test also completed during annual outage.

✓ - Test completed
N/A - Not Applicable

| Status of Test | | | | |
|--|--------|--------|--------|-----|
| | Unit 1 | Unit 2 | Unit 3 | BoP |
| Main Steam and Reheat Steam Desuperheater Spray Water Isolators and Control Valves Operational | ✓ | ✓ | ✓ | N/A |
| Auxiliary Steam Desuperheater Spray Water Control Valve Operational (U3) | N/A | N/A | ✓ | N/A |

Low Pressure ("LP") Feedwater System:

Condenser:

| | | | | |
|--|---|---|---|-----|
| Condenser Hotwell Make-Up/Surplus Control Valves Operation Verified | ✓ | ✓ | ✓ | N/A |
| Condenser Hotwell Make-Up Motorized Isolating Valve Operation Verified | ✓ | ✓ | ✓ | N/A |
| Condenser Dye Test for Leaks, as Required | ✓ | ✓ | ✓ | N/A |

Ammonia & Control System:

| | | | | |
|-------------------------------------|-----|-----|-----|---|
| Adequate Supply in Place | N/A | N/A | N/A | ✓ |
| Pumps Operational | N/A | N/A | N/A | ✓ |
| Control Instrumentation Operational | N/A | N/A | N/A | ✓ |

Condensate Extraction Pumps:

| | | | | |
|--|-----|-----|---|-----|
| Condensate Extraction Pumps Available | ✓ | ✓ | ✓ | N/A |
| Condensate Extraction Pump Motors Bearing Oil Normal Operating Level | ✓ | ✓ | ✓ | N/A |
| Condensate Extraction Pump Motor Cooling Water available (Unit 3) | N/A | N/A | ✓ | N/A |

Condensate Polishing:

| | | | | |
|---|---|---|---|-----|
| Resin Integrity Verified | ✓ | ✓ | ✓ | N/A |
| Two (2) Polishers Rinsed and Available | ✓ | ✓ | ✓ | N/A |
| Valve Operation (Normal and Regenerating, etc.) | ✓ | ✓ | ✓ | N/A |
| Regeneration System Skids Available (Valving, Pumps, Blowers, Tanks etc.) | ✓ | ✓ | ✓ | N/A |
| Condensate Polisher Bypass Control Valve Operational | ✓ | ✓ | ✓ | N/A |

S/U - Final confirmation completed during Start Up. When possible, test also completed during annual outage.

✓ - Test completed

N/A - Not Applicable



Holyrood Thermal Generating Station
Winter Readiness Testing

Low Pressure Heaters:
Low Load Recirculation Control Valve Operation

Deaerator:

| | Unit 1 | Unit 2 | Unit 3 | BoP |
|-------------------------------------|--------|--------|--------|-----|
| Deaerator Normal Operating Level | ✓ | ✓ | ✓ | N/A |
| Deaerator Steam Coil Operational | ✓ | ✓ | ✓ | N/A |
| Deaerator Pegging Steam Operational | ✓ | ✓ | ✓ | N/A |
| Deaerator Low Level Trip Test | ✓ | ✓ | ✓ | N/A |

Miscellaneous:

| | Unit 1 | Unit 2 | Unit 3 | BoP |
|--|--------|--------|--------|-----|
| Condenser Flash Tank Control Valve Operation/Position | ✓ | ✓ | ✓ | N/A |
| Turbine Low Pressure Exhaust Hood Spray Motorized Valve Operation | ✓ | ✓ | ✓ | N/A |
| Start-Up Desuperheater Steam and Water Valving Operational (Units 1 and 2) | ✓ | ✓ | ✓ | N/A |
| LP Heater Bleed Steam Check Valves Operational | ✓ | ✓ | ✓ | N/A |

Bled Steam and Heater Drains System:

| | Unit 1 | Unit 2 | Unit 3 | BoP |
|---|--------|--------|--------|-----|
| LP and HP Instrumentation and Control Operational | ✓ | ✓ | ✓ | N/A |
| LP and HP Heater Level Control Operational | ✓ | ✓ | ✓ | N/A |
| Low Pressure ("LP") Heater Condensate Drains Pumps Operational | ✓ | ✓ | ✓ | N/A |
| #4 High Pressure ("HP") Heater Condensate Drains Pump Operational | ✓ | ✓ | ✓ | N/A |

Air and Flue Gas System:

| | Unit 1 | Unit 2 | Unit 3 | BoP |
|---|--------|--------|--------|-----|
| Instrumentation and Control Operational | ✓ | ✓ | ✓ | N/A |

Forced Draft ("FD") Fans and Air Dampers:

| | Unit 1 | Unit 2 | Unit 3 | BoP |
|------------------------------------|--------|--------|--------|-----|
| Two (2) FD Fans Available | ✓ | ✓ | ✓ | N/A |
| Bearing Oil Normal Operating Level | ✓ | ✓ | ✓ | N/A |
| Cooling Water on to Fans | ✓ | ✓ | ✓ | N/A |

S/U - Final confirmation completed during Start Up. When possible, test also completed during annual outage.

✓ - Test completed

N/A - Not Applicable



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Winter Readiness Testing

| | Status of Test | | |
|---|----------------|--------|--------|
| | Unit 1 | Unit 2 | Unit 3 |
| | BoP | | |
| Stroke Variable Inlet Vanes, ("VIVs") | ✓ | ✓ | ✓ |
| Stroke Discharge Dampers | ✓ | ✓ | ✓ |
| FD Fan Motor Variable Speed Drives Operational | ✓ | ✓ | ✓ |
| All Burner Auxiliary Air Dampers/Positioners Operation (Units 1 and 2) | ✓ | ✓ | N/A |
| All Elevation Air Flow Dampers/Positioners Operation (Unit 3) Middle Center | N/A | N/A | ✓ |

Rotary Air Heaters:

| | | | |
|--|---|---|---|
| Rotary Air Heaters Operational | ✓ | ✓ | ✓ |
| Rotary Air Heaters Bearing Oil (Top and Bottom) Normal Operating Level | ✓ | ✓ | ✓ |
| Rotary Air Heaters Bearing Cooling Water On | ✓ | ✓ | ✓ |
| Rotary Air Heaters Electric Motor Drives Operational | ✓ | ✓ | ✓ |
| Rotary Air Heaters Air Supply to Air Heater Air Motor Drives Open | ✓ | ✓ | ✓ |
| Rotary Air Heaters Start-Up of Air Motor Drive Upon Loss of AC Power Supply to the Normal Operating Electric Drive Motor | ✓ | ✓ | ✓ |
| Rotary Air Heaters Steam Supply Control Valves Operational (* Note: Two Steam Supplies on (Units 1 and 2)) | ✓ | ✓ | ✓ |
| Rotary Air Heaters Sootblowers Operational | ✓ | ✓ | ✓ |

Boiler Sootblowing System:

| | | | |
|--|---|---|---|
| Sootblower Control Panel Operational | ✓ | ✓ | ✓ |
| Sootblowers Steam Supply Control Valve Operational | ✓ | ✓ | ✓ |
| Sootblowers Overhauled During Annual Outage Verify Operation (e.g. Rotation, Travel) | ✓ | ✓ | ✓ |

Light Fuel Oil System:

| | | | |
|--|-----|-----|---|
| Hydro Pad Operational (Accumulator) | ✓ | ✓ | ✓ |
| Light Oil Pumps Available | ✓ | ✓ | ✓ |
| Pumps, Valves (including Control and Trip), Lines, Strainers, Pressure (Locally and UCB) | ✓ | ✓ | ✓ |
| Check Light Oil Supply and Return Lines to/from Plant Respectively | N/A | N/A | ✓ |

S/U - Final confirmation completed during Start Up. When possible, test also completed during annual outage.

✓ - Test completed

N/A - Not Applicable

| | Status of Test | | | |
|---|----------------|--------|--------|-----|
| | Unit 1 | Unit 2 | Unit 3 | BoP |
| Suction Strainers Cleaned with Covers Secured | ✓ | ✓ | ✓ | N/A |
| Ignitors Cleared, Securely in Place with Associated Lines Securely Fastened | ✓ | ✓ | ✓ | N/A |
| Ignitors all Checked for Operation During Unit Start-Up (e.g. Ignitor Control Box, Valve Operation, Lighting, etc.) | ✓ | ✓ | ✓ | N/A |

Fuel Oil Delivery System, Auxiliary Steam and Fuel Oil Piping System:

| | | | | |
|--|-----|-----|-----|-----|
| Adequate Heavy Oil Storage | N/A | N/A | N/A | N/A |
| Heavy Oil Piping from Dock to Tankfarm, Tankfarm to Plant Day Tank and Day Tank to Heavy Oil Sets | N/A | N/A | N/A | N/A |
| Adequate Light Oil Storage | N/A | N/A | N/A | N/A |
| Light Oil Piping from Road Tanker Transfer Pump to Tanks and from Tanks to Light Oil Sets in Plant | N/A | N/A | N/A | N/A |
| All Storage Tanks Suction Heaters Available when Required | N/A | N/A | N/A | ✓ |
| All Storage Tanks Platform Heaters Available when Required | N/A | N/A | N/A | N/A |
| Auxiliary Steam for Suction Heaters Available | N/A | N/A | N/A | N/A |
| Auxiliary Steam for Platform Heaters Available | N/A | N/A | N/A | ✓ |
| Auxiliary Steam for Heat Tracing Available | N/A | N/A | N/A | N/A |
| Electrical Heat Tracing for Fuel Oil Lines Available | N/A | N/A | N/A | ✓ |
| Day Tank Supply Line Trip Valve Tested | N/A | N/A | N/A | ✓ |
| Day Tank Available to Receive Oil | N/A | N/A | N/A | ✓ |
| Day Tank Steam Coil Available | N/A | N/A | N/A | ✓ |

Fuel (Heavy) Oil System:

| | | | | |
|--|---|---|---|-----|
| Fuel Oil Heating Sets | ✓ | ✓ | ✓ | N/A |
| Fuel Oil Heaters Available | ✓ | ✓ | ✓ | N/A |
| Fuel Oil Heaters Cleaned and Inspected | ✓ | ✓ | ✓ | N/A |
| Steam Supply to Heavy Oil Set Heaters Available as Required | ✓ | ✓ | ✓ | N/A |
| Fuel Oil Heaters Temperature Steam Control Valve Operational | ✓ | ✓ | ✓ | N/A |
| Suction Strainers Cleaned (including standby and extras) with Covers Secured | ✓ | ✓ | ✓ | N/A |

S/U - Final confirmation completed during Start Up. When possible, test also completed during annual outage.

✓ - Test completed

N/A - Not Applicable



Holyrood Thermal Generating Station
Winter Readiness Testing

| | Status of Test | | | |
|---|----------------|--------|--------|-----|
| | Unit 1 | Unit 2 | Unit 3 | BoP |
| Fuel Oil Accumulator Operational | ✓ | ✓ | ✓ | N/A |
| Fuel Oil Pumps Available | ✓ | ✓ | ✓ | N/A |
| Pumps 'Auto-Start' Check Off-Line | ✓ | ✓ | ✓ | N/A |
| Header Pressure Control Valve Operational | ✓ | ✓ | ✓ | N/A |
| Fuel Oil Meter Operational | ✓ | ✓ | ✓ | N/A |

Fuel Oil Supply Control, Trip, Long and Short Recirculation Valves:

| | | | | |
|---|-----|-----|-----|-----|
| Fuel Oil Supply Control Valve Operational | ✓ | ✓ | ✓ | ✓ |
| Fuel Oil Trip Valve Operational | ✓ | ✓ | ✓ | ✓ |
| Fuel Oil Long Recirculation Valve Operational (Units 1 and 2) | ✓ | ✓ | N/A | N/A |
| Fuel Oil Short Recirculation Valve Operational (Units 1 and 2) | ✓ | ✓ | N/A | N/A |
| Elevation Fuel Oil Trip Valves Operational (Unit 3) | N/A | N/A | ✓ | N/A |
| Elevation Fuel Oil Minimum Supply Control Valves Operational (Unit 3) | N/A | N/A | ✓ | N/A |
| Elevation Fuel Oil Supply Control Valves Operational (Unit 3) | N/A | N/A | ✓ | N/A |
| Main Fuel Oil Recirculation Valve Operational (Unit 3) | N/A | N/A | ✓ | N/A |
| Elevation Recirculation Valves Operational (Unit 3) | N/A | N/A | ✓ | N/A |

Burners:

| | | | | |
|---|---|---|-----|-----|
| All Burners Cleaned, Securely in Place with Associated Lines Securely Fastened | ✓ | ✓ | ✓ | ✓ |
| All Burners Checked for Operation During Unit Start-Up (e.g. Advancing/Retracting, Valve Operation, Lighting, etc.) | ✓ | ✓ | ✓ | N/A |
| All Burner Tilts Checked for Operation (Units 1 and 2) | ✓ | ✓ | N/A | N/A |

Fuel Additive System:

| | | | | |
|----------------------------------|---|---|---|-----|
| Adequate Supply Available | ✓ | ✓ | ✓ | ✓ |
| Pumps Available | ✓ | ✓ | ✓ | N/A |
| Tanks, Agitators, etc. Available | ✓ | ✓ | ✓ | N/A |

S/U - Final confirmation completed during Start Up. When possible, test also completed during annual outage.

✓ - Test completed

N/A - Not Applicable

| | Status of Test | | | |
|---|----------------|--------|--------|-----|
| | Unit 1 | Unit 2 | Unit 3 | BoP |
| General Service ("GS") System: | | | | |
| GS Heat Exchangers Backwashed, Cleaned, etc. | ✓ | ✓ | ✓ | N/A |
| Stage I GS Plate Cooler Strainers Cleaned | ✓ | ✓ | N/A | N/A |
| Stage I GS 'Auto-Clean' Strainer Operational | ✓ | ✓ | N/A | N/A |
| Stage I GS Duplex Strainers Cleaned | ✓ | ✓ | N/A | N/A |
| GS Pump Suction Strainers Cleaned | ✓ | ✓ | N/A | N/A |
| GS Pump Oil Normal Operating Level | ✓ | ✓ | N/A | N/A |
| GS Pumps Available and Tested for STBY 'Auto-Start' | ✓ | ✓ | ✓ | N/A |

Turbine/Generator ("TG") Auxiliary Cooling System:

| | | | | |
|---|---|---|---|-----|
| TG Head Tank Normal Operating Level | ✓ | ✓ | ✓ | N/A |
| Turbine Lube Oil Coolers Operational | ✓ | ✓ | ✓ | N/A |
| TG Heat Exchangers Backwashed, Cleaned, etc. | ✓ | ✓ | ✓ | N/A |
| TG Pump Oil Normal Operating Level | ✓ | ✓ | ✓ | N/A |
| TG Pumps Available and Tested for STBY 'Auto-Start' | ✓ | ✓ | ✓ | N/A |

Turbine Generator ("TG") System:

Hydraulic System Units 1 and 2:

| | | | | | |
|---|---|---|---|-----|-----|
| Hydraulic System Accumulators Operational | ✓ | ✓ | ✓ | N/A | N/A |
| Hydraulic System Storage Tank Normal Operating Level and Checked for Moisture Content | ✓ | ✓ | ✓ | N/A | N/A |
| Hydraulic System Storage Tank Air Purging of Moisture in Place | ✓ | ✓ | ✓ | N/A | N/A |
| Hydraulic Set Primary, Secondary Filter Indications Ok | ✓ | ✓ | ✓ | N/A | N/A |
| Two (2) Hydraulic Fluid Pumps Availability | ✓ | ✓ | ✓ | N/A | N/A |
| Hydraulic Pump Auto Start Testing | ✓ | ✓ | ✓ | N/A | N/A |
| Two (2) Hydraulic Fluid Pump Coolers Availability | ✓ | ✓ | ✓ | N/A | N/A |

S/U - Final confirmation completed during Start Up. When possible, test also completed during annual outage.

✓ - Test completed

N/A - Not Applicable

| | Status of Test | | | |
|---|----------------|--------|--------|-----|
| | Unit 1 | Unit 2 | Unit 3 | BoP |
| Valves: | | | | |
| Pre-Outage Valve Survey Conducted of Boiler Drains | ✓ | ✓ | ✓ | N/A |
| Turbine Main Stop Valve Testing (Units 1 and 2) | ✓ | ✓ | N/A | N/A |
| Turbine Two (2) Main Stop Valves Testing (Unit 3) | N/A | N/A | ✓ | N/A |
| Turbine 'Left-Hand' and 'Right Hand' Reheat Stop and Intercept Control Valve Testing Verified | ✓ | ✓ | ✓ | N/A |
| Turbine Six (6) Main Control Valve Operation (Units 1 and 2) | ✓ | ✓ | N/A | N/A |
| Turbine Four (4) Main Control Valve Operation (Unit 3) | N/A | N/A | ✓ | N/A |
| Turbine Blowdown Valve Operation | ✓ | ✓ | ✓ | N/A |

Lubricating System:

| | | | | |
|---|-----|-----|-----|-----|
| Lube Oil Tank Normal Operating Level and Checked for Moisture Content | ✓ | ✓ | ✓ | N/A |
| Portable Centrifuge Operational | N/A | N/A | N/A | N/A |
| Lube Oil Tank Vapor Extractor Operation | ✓ | ✓ | ✓ | N/A |
| Bowser Oil Conditioner Vapor Extractor Operation (Units 1 and 2) | ✓ | ✓ | ✓ | N/A |
| Two (2) AC Lube Oil Pumps Available and Tested for STBY 'Auto-Start' (Units 1 and 2) | ✓ | ✓ | ✓ | N/A |
| DC Pump Testing and Starting from UCB (Units 1 and 2) | ✓ | ✓ | ✓ | N/A |
| Verify Discharge Pressure of EACH AC Lube Oil Pumps (Locally and UCB) (Units 1 and 2) | ✓ | ✓ | ✓ | N/A |
| Verify Discharge Pressure of DC Lube Oil Pump (Locally and UCB) (Units 1 and 2) | ✓ | ✓ | ✓ | N/A |
| Jacking Oil Pump Testing and Starting from UCB (Unit 3) | N/A | N/A | ✓ | N/A |
| Verify Discharge Pressure of Jacking Oil Pump (Locally and UCB). | N/A | N/A | ✓ | N/A |
| Auxiliary Oil Pump ("AOP") Testing and Starting from UCB and Turbine Lube Oil Tank (Unit 3) | N/A | N/A | ✓ | N/A |
| Verify Discharge Pressure of AOP Pump (Locally and UCB) (Unit 3) | N/A | N/A | ✓ | N/A |
| AC Pump Testing and Starting from UCB and Turbine Lube Oil Tank (Unit 3) | N/A | N/A | ✓ | N/A |
| Verify Discharge Pressure of AC Flushing Oil Pump (Locally and UCB) (Unit 3) | N/A | N/A | ✓ | N/A |
| DC Pump Testing and Starting from UCB and Turbine Lube Oil Tank (Unit 3) | N/A | N/A | ✓ | N/A |
| Verify Discharge Pressure of DC Flushing Oil Pump (Locally and UCB) (Unit 3) | N/A | N/A | ✓ | N/A |

S/U - Final confirmation completed during Start Up. When possible, test also completed during annual outage.

✓ - Test completed

N/A - Not Applicable



Holyrood Thermal Generating Station

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| | Winter Readiness Testing | | | | BoP |
|-----------------------|--------------------------|--------|--------|-----|-----|
| | Unit 1 | Unit 2 | Unit 3 | BoP | |
| Barring/Turning Gear: | | | | | |

| | | | | | |
|-----------------------------------|---|---|---|---|-----|
| Turning Gear Operation Verified | ✓ | ✓ | ✓ | ✓ | N/A |
| Perform Trip Test of Turning Gear | ✓ | ✓ | ✓ | ✓ | N/A |

Miscellaneous:

| | | | | | |
|---|---|---|---|---|-----|
| Steam Seal Regulator Operational | ✓ | ✓ | ✓ | ✓ | N/A |
| Operational On-Line/Off-Line Overspeed Trip Tests | ✓ | ✓ | ✓ | ✓ | N/A |

Hydrogen ("H2") and Carbon Dioxide ("CO2") System:

H2 Generation and Storage System:

| | | | | | |
|---------------------------------------|-----|-----|-----|-----|-----|
| System in Operation | N/A | N/A | N/A | N/A | N/A |
| Electrolyzer/H2 Generator Operational | N/A | N/A | N/A | N/A | N/A |
| Chiller Operational | N/A | N/A | N/A | N/A | N/A |
| DI Water Purifier Operational | N/A | N/A | N/A | N/A | N/A |

H2 and CO2 Bulk Packs:

| | | | | | |
|---|-----|-----|-----|-----|---|
| Adequate H2 Bulk Packs on Hand for Contingency Purposes | N/A | N/A | N/A | N/A | ✓ |
| CO2 Adequate Bulk Packs on Hand | N/A | N/A | N/A | N/A | ✓ |

Generator:

| | | | | | |
|--|-----|-----|-----|-----|-----|
| Generator Exciter Operation Checked Off- and On-Line | ✓ | ✓ | ✓ | ✓ | N/A |
| Seal Oil System Tested with 'Air' on Generator in Preparation for Leak Testing | ✓ | ✓ | ✓ | ✓ | N/A |
| Seal Oil Regulator Operational | ✓ | ✓ | ✓ | ✓ | N/A |
| AC Seal Oil Pumps Available and Tested for STBY 'Auto-Start' (Units 1 and 2) | ✓ | ✓ | ✓ | N/A | N/A |
| AC Seal Oil Pump Available (Unit 3) | N/A | N/A | ✓ | ✓ | N/A |
| DC Seal Oil Pump Available and Tested for STBY 'Auto-Start' | ✓ | ✓ | ✓ | ✓ | N/A |
| Seal Oil Vacuum Pumps Available | | | | | N/A |
| Vacuum Tank Level Control Operational | | | | | N/A |
| H2 System in Operation and/or Adequate Bulk Packs on Hand for Contingency Purposes | N/A | N/A | N/A | N/A | ✓ |

S/U - Final confirmation completed during Start Up. When possible, test also completed during annual outage.

✓ - Test completed

N/A - Not Applicable

| | Status of Test | | | |
|--|----------------|--------|--------|-----|
| | Unit 1 | Unit 2 | Unit 3 | BoP |
| CO2 Adequate Bulk Packs on Hand | N/A | N/A | N/A | ✓ |
| Leak Testing Performed Prior to 'Gassing Up' Generator | ✓ | ✓ | ✓ | N/A |
| Purity, Dew Point, etc. Instrumentation Operation Verified | ✓ | ✓ | ✓ | N/A |

Powerhouse and Switchyard Single Line:

Plant 129V System:

| | | | | |
|--|-----|-----|-----|---|
| 129V Battery Banks Checked Stage I and II | N/A | N/A | N/A | ✓ |
| 129V Battery Chargers Checked Stage I and II | N/A | N/A | N/A | ✓ |

Plant 258V System:

| | | | | |
|--|-----|-----|-----|---|
| 258V Battery Banks Checked Stage I and II | N/A | N/A | N/A | ✓ |
| 258V Battery Chargers Checked Stage I and II | N/A | N/A | N/A | ✓ |

Plant Uninterrupted Power Supplies ("UPS"):

| | | | | |
|---|-----|-----|-----|---|
| Number's 1, 2, 3 and 4 'UPS' Power Supplies including Batteries, Cooling Fans, etc. Checked | N/A | N/A | N/A | ✓ |
|---|-----|-----|-----|---|

Emergency Diesel Generators:

| | | | | |
|---|-----|-----|-----|---|
| Stage I and II Emergency Diesel Generators Tested for Emergency Stop | N/A | N/A | N/A | ✓ |
| Stage I and II Emergency Diesel Generators Tested for Manual and Auto-Start Operation Along with Auto Breaker Closure as well as Emergency Manual Closing of Breakers | N/A | N/A | N/A | ✓ |
| Diesel Bus Tie Breaker ("DBT") Operation Verified | N/A | N/A | N/A | ✓ |

Fire Protection System:

| | | | | |
|--|-----|-----|-----|---|
| All Fire Protection Zones in Service | N/A | N/A | N/A | ✓ |
| Fire Control/Alarm Panel Status | N/A | N/A | N/A | ✓ |
| Fire Alarm Beacons Operational | N/A | N/A | N/A | ✓ |
| Diesel Fire Pump Checked for 'Manual' and 'Auto' Start, etc. | N/A | N/A | N/A | ✓ |
| Diesel Fire Pump Controller, Charger and Battery Check | N/A | N/A | N/A | ✓ |
| Electric Fire Pump checked for 'Manual' and 'Auto' Start, etc. | N/A | N/A | N/A | ✓ |

S/U - Final confirmation completed during Start Up. When possible, test also completed during annual outage.

✓ - Test completed

N/A - Not Applicable



Holyrood Thermal Generating Station
Winter Readiness Testing

| | Status of Test | | | |
|-------------------------------------|----------------|--------|--------|-----|
| | Unit 1 | Unit 2 | Unit 3 | BoP |
| Electric Fire Pump Controller Check | N/A | N/A | N/A | ✓ |
| Public Address System Status | N/A | N/A | N/A | ✓ |

Holyrood Main Powerhouse:

| | | | | |
|--|-----|-----|-----|---|
| Back-Up ECC and Guardhouse Propane Generator | N/A | N/A | N/A | ✓ |
|--|-----|-----|-----|---|

Plant Air Conditioning System:

| | | | | |
|--|-----|-----|-----|---|
| Control and Relay Rooms | N/A | N/A | N/A | ✓ |
| Uninterrupted Power Supply ("UPS") #1 Room | N/A | N/A | N/A | ✓ |
| Generator Excitation and UPS #s 2, 3 and 4 Room (Unit 3) | N/A | N/A | N/A | ✓ |

Plant Heating Steam:

| | | | | |
|---|-----|-----|-----|---|
| All Systems Operational for When Required | N/A | N/A | N/A | ✓ |
|---|-----|-----|-----|---|

S/U - Final confirmation completed during Start Up. When possible, test also completed during annual outage.

✓ - Test completed

N/A - Not Applicable



Appendix C

Status of Winter Readiness Testing of Plant and Equipment – Hydraulic Generation

| | | Status of Test | | | | | | | | |
|---|--|----------------|--------|--------|--------|--------|--------|--------|----------|----------|
| | | Unit 1 | Unit 2 | Unit 3 | Unit 4 | Unit 5 | Unit 6 | Unit 7 | Bop PH 1 | BoP PH 2 |
| Following Annual Outages, Unit is Run Up, Synchronized and all Systems Verified Before Operating Status Determined, as per Energy Control Centre ("ECC"), Prior to Coming Winter Operating Season to Ensure Preparedness. A Unit Load Test is Performed at this Time. | | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | N/A | N/A |
| Black Start Test of the Black Start Systems is Performed Prior to the Winter Operating Season. Station Service Transfers Alternate Sources. | | N/A | N/A | N/A | N/A | N/A | N/A | N/A | ✓ | ✓ |

Spherical Valves

| | |
|-------------------------------------|---|
| Turbine Main Stop Valve Testing | ✓ |
| Turbine Main Stop Valve Operational | ✓ |

Service Air, Instrument Air Systems Compressors

| | |
|--|-----|
| All Stationary Air Compressors Available | N/A |
| Air Compressor Operational Checks Performed (e.g. Oil Levels, Cooling Water, etc.) | N/A |
| Air Compressor Standby/Sequencing Capability/Lead Lag/Standby | N/A |
| HP Compressors Available | N/A |
| LP Compressor Available | N/A |
| Instrumentation Control and Alarms Operational | N/A |

TG Cooling Water Systems

| | |
|--|-----|
| Cooling Water Pumps Available | ✓ |
| Emergency Cooling Water Available Penstock Supply | ✓ |
| Cooling Water System Available | ✓ |
| TG Pumps Available and Tested for Auto/Manual Start | ✓ |
| Shaft Seal System Available | ✓ |
| CW Pump Motorized Discharge Valves 'Manual' & 'Auto', 'Cracked' Position | N/A |
| Operation Verified, GCI/HIK | N/A |
| Rotary Strainer Inspected and Available | N/A |

Turbine Generator Governor System

| | |
|---|---|
| Hydraulic System Accumulators Operational | ✓ |
| Governor System Testing | ✓ |
| Governor System Available | ✓ |
| Hydraulic Pump(s) Available | ✓ |
| Hydraulic Pump Gov Auto Start Testing | ✓ |

Generator

| | |
|---|---|
| Generator Exciter Operation Checked Off- and On- Line | ✓ |
| Generator Exciter Available | ✓ |

S/U - Final confirmation completed during Start Up. When possible, test also completed during annual outage.

✓ - Test completed

N/A - Not Applicable

| | Status of Test | | | | | | | | |
|---|----------------|--------|--------|--------|--------|--------|--------|----------|----------|
| | Unit 1 | Unit 2 | Unit 3 | Unit 4 | Unit 5 | Unit 6 | Unit 7 | Bop PH 1 | BoP PH 2 |
| Lubricating System | | | | | | | | | |
| Portable Centrifuge Operational | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ |
| Portable Oil Pump (Jacking) | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | N/A | N/A |
| Oil Level System Generator Metering Available | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | N/A | N/A |
| Oil Level System Turbine Metering Available | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | N/A | N/A |
| AC High Pressure Jacking Oil Pump Available Automatic | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| Switchyard/Terminal Station | | | | | | | | | |
| Breakers and Disconnects Operational | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | N/A |
| Breaker and Disconnect Operation Verified by Ops. Dept. and TRO Bishops Falls | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | N/A | N/A |
| Intake | | | | | | | | | |
| Water Elevation | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | N/A | N/A |
| Trashrack System | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | N/A | N/A |
| Gate Operation | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | N/A | N/A |
| Surge Tank | | | | | | | | | |
| Heating System | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| Alarm Systems | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| Spillway | | | | | | | | | |
| Water Elevation | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ |
| Gate Heating /Ice Away Unit | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| Gate Operation | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| Emergency(Back-Up) Diesel Generator | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| Emergency Lift Operation and Tested | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| Battery Banks And Battery Chargers | | | | | | | | | |
| Plant 129V System | | | | | | | | | |
| 129V Battery Banks Checked | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 129V Battery Chargers | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 129V Battery Banks Available | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| Plant 48V System | | | | | | | | | |
| 48V Battery Banks Checked | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| Plant Uninterrupted Power Supplies ("UPS") | | | | | | | | | |
| UPS Power Supplies (Inverter NWS) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |

S/U - Final confirmation completed during Start Up. When possible, test also completed during annual outage.

✓ - Test completed
N/A - Not Applicable

| | Status of Test | | | | | | | | |
|--|----------------|--------|--------|--------|--------|--------|--------|----------|----------|
| | Unit 1 | Unit 2 | Unit 3 | Unit 4 | Unit 5 | Unit 6 | Unit 7 | Bop PH 1 | BoP PH 2 |
| Emergency Diesel Generators | | | | | | | | | |
| Emergency Diesel Generators Tested for Emergency Stop | N/A | N/A | N/A | N/A | N/A | N/A | N/A | ✓ | N/A |
| Emergency Diesel Generators Tested for Manual and Auto-Start Operation along with Auto Breaker Closure as well as Emergency Manual Closing of Breakers | N/A | N/A | N/A | N/A | N/A | N/A | N/A | ✓ | N/A |
| Alternate AC Sources Available | N/A | N/A | N/A | N/A | N/A | N/A | N/A | ✓ | ✓ |
| Station Services Available | N/A | N/A | N/A | N/A | N/A | N/A | N/A | ✓ | ✓ |
| Transfer Alternate Source | N/A | N/A | N/A | N/A | N/A | N/A | N/A | ✓ | ✓ |
| Plant Air Conditioning System | | | | | | | | | |
| Control Rooms | N/A | N/A | N/A | N/A | N/A | N/A | N/A | ✓ | N/A |
| Communications Rooms | N/A | N/A | N/A | N/A | N/A | N/A | N/A | ✓ | N/A |
| Plant Heating Steam | | | | | | | | | |
| All Systems Operational for when Required | N/A | N/A | N/A | N/A | N/A | N/A | N/A | ✓ | ✓ |

S/U - Final confirmation completed during Start Up. When possible, test also completed during annual outage.

✓ - Test completed

N/A - Not Applicable



Hydraulic Generating Stations (Remote Units)

| Status of Test | | | | | | | | | | | |
|----------------|--------|--------|------------|-----|--------------|-----|---------------|-----|----------------|-----|--------|
| Cat Arm | | | Hinds Lake | | Upper Salmon | | Granite Canal | | Paradise River | | |
| Unit 1 | Unit 2 | BoP PH | Unit 1 | BoP | Unit 1 | BoP | Unit 1 | BoP | Unit 1 | BoP | Unit 1 |
| ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ |

Plant 48V System

| | | | | | | | | | | | |
|---------------------------|---|---|---|---|---|---|---|---|---|---|---|
| 48V Battery Banks Checked | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ |
|---------------------------|---|---|---|---|---|---|---|---|---|---|---|

Emergency Diesel Generators

| | | | | | | | | | | | |
|--|---|---|---|---|---|---|---|---|---|---|---|
| Emergency Diesel Generators Tested for Emergency Stop | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ |
| Emergency Diesel Generators Tested for Manual and Auto-Start Operation along with Auto Breaker Closure as well as Emergency Manual Closing of Breakers | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ |
| Alternate AC Sources Available | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ |
| Station Services Available | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ |
| Transfer Alternate Source | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ |

Plant Air Conditioning System

| | | | | | | | | | | | |
|----------------------|-----|-----|---|-----|---|-----|---|---|---|---|---|
| Control Rooms | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ |
| Communications Rooms | N/A | N/A | ✓ | N/A | ✓ | N/A | ✓ | ✓ | ✓ | ✓ | ✓ |

Plant Heating Steam

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| All Systems Operational for when Required | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ |
|---|---|---|---|---|---|---|---|---|---|---|---|

S/U - Final confirmation completed during Start Up. When possible, test also completed during annual outage.

✓ - Test completed

N/A - Not Applicable



Appendix D

Master Generation Outage Schedule



Appendix E

Critical Spares Status Listing – Thermal Generation



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Critical Spares - Thermal Generation

Inventory Status

- In Stock
- Non Stock
- On Order

Explanation

Stock quantity of '1' or more in warehouse inventory.
Item is not stocked, '0' quantity in Warehouse, ordered as required.
See NOTES.
Quantity of '0' stock in warehouse, quantity of 1 or more on order

| Critical Spare | | | | | |
|---|------------------------------|----------------------------------|--------------------------|---------------------------|-------------------------------|
| Asset | Sub-System | Asset | Defined Spare | Notes | Inventory Description |
| System | Sub-System | Asset | | | Inventory Status |
| Fire Protection System | Electrical Driven Pump | Pump | Inboard Bearing | | BEARING,PEERLESS INBOARD |
| Fire Protection System | Electrical Driven Pump | Pump | Outboard Bearing | | BEARING,PEERLESS OUTBOARD |
| Fire Protection System | Electrical Driven Pump | Pump | Casing Ring | | RING,PEERLESS CASING |
| Fire Protection System | Electrical Driven Pump | Pump | Casing Gasket | | GASKET,PEERLESS CASING |
| Fuel Oil Delivery System | Aux. Steam & Fuel Oil Piping | Valves | 8" Butterfly | Valve,BTFY 8" 150# | VALVE,BTFY 8" 150# |
| Fuel Oil Delivery System | Aux. Steam & Fuel Oil Piping | Day Tank Trip Valve | Actuator | | ACTUATOR,BETTS CB320 |
| Fuel Oil Delivery System | Aux. Steam & Fuel Oil Piping | Day Tank Trip Valve | | | VALVE,GATE 16" NEWCO |
| Fuel Oil Delivery System | Aux. Steam & Fuel Oil Piping | Fuel Line Block Valve | 16" Gate Valve | | VALVE,CONTROL 6" FISHER |
| Fuel Oil Delivery System | Aux. Steam & Fuel Oil Piping | Fuel Line Block Valve | 6" Control Valve | | ACTUATOR,PNEU 1-BSW-5-LT |
| Fuel Oil Delivery System | Aux. Steam & Fuel Oil Piping | Day Tank Fill Line Control Valve | Actuator | | SOLENOID,VALVE ASCO 8316 |
| Hydrogen Generation and Storage | Valves | Motorized Valves | 1/2 "Valve | | TUBING,SS 1" OD X 0.833 316 |
| Hydrogen Generation and Storage | Tubing | Tubing | Tubing | | CONTROL UNIT,BATTERY CHG 129V |
| Powerhouse and Switchyard Single Line | 120V DC System | Charger | Control Unit | | VALVE,ITT |
| Raw and Makeup Water System & Water Treatment Plant | Demineralization System | Instrumentation/Controls | Instrumentation/Controls | Cation Valve - KV2205C | VALVE,ITT |
| Raw and Makeup Water System & Water Treatment Plant | Demineralization System | Instrumentation/Controls | Instrumentation/Controls | Cation Valve - KV2206C | VALVE,ITT |
| Raw and Makeup Water System & Water Treatment Plant | Demineralization System | Instrumentation/Controls | Instrumentation/Controls | Anion Valve - KV3205C | VALVE,ITT |
| Raw and Makeup Water System & Water Treatment Plant | Demineralization System | Instrumentation/Controls | Instrumentation/Controls | Anion Valve - KV3206C | VALVE,ITT |
| Raw and Makeup Water System & Water Treatment Plant | Demineralization System | Instrumentation/Controls | Instrumentation/Controls | Cation Valve - KV2203C | VALVE,ITT |
| Raw and Makeup Water System & Water Treatment Plant | Demineralization System | Instrumentation/Controls | Instrumentation/Controls | Cation Valve - KV2207C | VALVE,ITT |
| Raw and Makeup Water System & Water Treatment Plant | Demineralization System | Instrumentation/Controls | Instrumentation/Controls | Cation Valve - KV2202C | VALVE,ITT |
| Raw and Makeup Water System & Water Treatment Plant | Demineralization System | Instrumentation/Controls | Instrumentation/Controls | Cation Valve - KV2208C | VALVE,ITT |
| Raw and Makeup Water System & Water Treatment Plant | Demineralization System | Instrumentation/Controls | Instrumentation/Controls | Anion Valve - KV3203C | VALVE,ITT |
| Raw and Makeup Water System & Water Treatment Plant | Demineralization System | Instrumentation/Controls | Instrumentation/Controls | Anion Valve - KV3207C | VALVE,ITT |
| Raw and Makeup Water System & Water Treatment Plant | Demineralization System | Instrumentation/Controls | Instrumentation/Controls | Anion Valve - KV3202C | VALVE,ITT |
| Raw and Makeup Water System & Water Treatment Plant | Demineralization System | Instrumentation/Controls | Instrumentation/Controls | Mixed Bed Valve - KV4003B | VALVE,ITT |
| Raw and Makeup Water System & Water Treatment Plant | Demineralization System | Instrumentation/Controls | Instrumentation/Controls | Mixed Bed Valve - KV4004A | VALVE,ITT |
| Raw and Makeup Water System & Water Treatment Plant | Demineralization System | Instrumentation/Controls | Instrumentation/Controls | Mixed Bed Valve - KV4005B | VALVE,ITT |

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Appendix E: Critical Spares Status Listing – Thermal Generation

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Appendix E: Critical Spares Status Listing – Thermal Generation
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| System | Asset | Sub-System | Asset | Critical Spare | | | Inventory Status |
|---|---------------------------|--------------------------------------|--|---|-------|---|------------------|
| | | | | Defined Spare | Notes | Inventory Description | |
| Fire Protection System | Electrical Driven Pump | Pump | Inboard Bearing | | | BEARING,PEERLESS INBOARD | In Stock |
| Raw and Makeup Water System & Water Treatment Plant | Demineralization System | Instrumentation/Controls | Mixed Bed Valve - KV4006B | | | VALVE,ITT | In Stock |
| Raw and Makeup Water Treatment Plant | Demineralization System | Instrumentation/Controls | Mixed Bed Valve - KV4007B | | | VALVE,ITT | In Stock |
| Raw and Makeup Water System & Water Treatment Plant | Demineralization System | Instrumentation/Controls | Mixed Bed Valve - KV4008B | | | VALVE,ITT | In Stock |
| Raw and Makeup Water Treatment Plant | Demineralization System | Instrumentation/Controls | Mixed Bed Valve - KV4009B | | | VALVE,ITT | In Stock |
| Raw and Makeup Water System & Water Treatment Plant | Demineralization System | Instrumentation/Controls | Mixed Bed Valve - KV4010A | | | VALVE,ITT | In Stock |
| Raw and Makeup Water Treatment Plant | Demineralization System | Instrumentation/Controls | Mixed Bed Valve - KV4011A | | | VALVE,ITT | In Stock |
| Raw and Makeup Water System & Water Treatment Plant | Demineralization System | Instrumentation/Controls | Mixed Bed Valve - PCV4071 | Non-Stock is OK since there are non critical uses for this TX which can be "borrowed" | | VALVE,PRESS REGULATING | Non-Stock |
| Raw and Makeup Water Treatment Plant | Demineralization System | Instrumentation/Controls | Sodium Monitor | Non-Stock is OK since there are non critical uses for this TX which can be "borrowed" | | ANALYZER,ORION 2111LEN | In Stock |
| Raw and Makeup Water System & Water Treatment Plant | Clarifier | Agitator | Frequency Drive | Critical repair parts stocked for this pump. No need to stock the entire pump. | | CONTROLLER,SPEED CLARIFIER | In Stock |
| Raw and Makeup Water Treatment Plant | Clarifier | Agitator | Recirculator - Double Induction Speed Reducer - In Stock | | | RECIRCULATOR,STERLING 9A6108 | In Stock |
| Raw and Makeup Water System & Water Treatment Plant | Cleanwell | Clearwell Pump | Pump, single stage, 750GPM | | | PUMP ASSY,KS8 6" | Non-Stock |
| Fuel Oil Delivery System Aux. Steam & Fuel Oil Piping | Dock Quick Closing Valves | 18" Butterfly Valve | | | | VALVE,BTFY 18" 150# | In Stock |
| Fuel Oil Delivery System Aux. Steam & Fuel Oil Piping | Dock Captain | Gear Box | | | | CAPSTAN GEARBOX,SADI | In Stock |
| Fire Protection System | Electrical Driven Pump | Control Panel | Fire Pump Controller | Spare Controller on site in Warehouse | N/A | | Non-Stock |
| Powerhouse and Switchyard Single Line | 129V DC System | 129V DC Panel - Unit 1, 2, 3, Common | 30A DC Breaker | | | BREAKER,DC HFD2030 30A | In Stock |
| Powerhouse and Switchyard Single Line | 129V DC System | 129V DC Panel - Unit 1, 2, 3, Common | 25A DC Breaker | | | BREAKER,DC HFD2025 25A | In Stock |
| Powerhouse and Switchyard Single Line | 129V DC System | 129V DC Panel - Unit 1, 2, 3, Common | 15A DC Breaker | | | BREAKER,DC HFD2015 15A | In Stock |
| Powerhouse and Switchyard Single Line | 129V DC System | 129V DC Panel - Unit 1, 2, 3, Common | 400A DC Breaker | | | BREAKER,DC KD3400 400A | In Stock |
| Powerhouse and Switchyard Single Line | 129V DC System | 129V DC Panel - Unit 1, 2, 3, Common | 50A DC Breaker | | | BREAKER,DC HFD2050 50A | In Stock |
| Powerhouse and Switchyard Single Line | 129V DC System | Charger | Control Unit | | | CONTROL UNIT,BATTERY CHG 129V | In Stock |
| Circulating Water and Screen Wash System | CW Discharge Valves | Butterfly Valve | 36" Butterfly Valve | | | VALVE,BUTTERFLY 36" | In Stock |
| Circulating Water and Screen Wash System | CW Discharge Valves | Butterfly Valve | Actuator | | | ACTUATOR ASSY,ROTOR | In Stock |
| Circulating Water and Screen Wash System | CW Pumps | Motor | Coils | | | WINDING COILS | In Stock |
| Burner Management | Burner Automation | Network Interface Modules | | | | MODULE,NETWORK INTERFACE | In Stock |
| Combustion Air & Gas Instruments | Burner Management | Master Fuel Trip Relays | | | | RELAY/AB TYPE P | In Stock |
| Combustion Air & Gas Instruments | Burner Management | DCS Control Processor | | | | MODULE,PROCESSOR FOXBORO | In Stock |
| Combustion Air & Gas Instruments | Burner Management | Flame Scanners | 24Vdc Scanner Power Supply | | | POWER SUPPLY,WEIDMULLER | In Stock |
| Combustion Air & Gas Instruments | Burner Management | Air Flow Transmitters | Transmitter | | | TRANSMITTER,DP 1 KPA TO 1 KPA | In Stock |
| Combustion Air & Gas Instruments | Burner Management | Oil Flow Transmitter | Transmitter - Unit 1 | One spare F.O. Flow TX for both units | | FLOWMETER,ROSE | In Stock |
| Condenser Air Extraction System Generator | Vacuum Breakers | Seals | 6' Flanged Seals | See Parts List: #U1&2 - 1 from Service Contractor | | VALVE,AIR & VACUUM 6 FLG HYDROGEN SEAL RINGS,GE | In Stock |
| Generator | Exciter | Controls | ArctNet Coupler | | | CARD,ABB UNS0672 | In Stock |

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| Asset | Sub-System | Asset | Defined Spare | Critical Spare | | Inventory Status |
|------------------------|---|---|------------------------------------|----------------|-----------------------------|------------------|
| | | | | Notes | Inventory Description | |
| Fire Protection System | Electrical Driven Pump | Pump | Inboard Bearing | | BEARING,PEERLESS INBOARD | In Stock |
| Generator | Exciter | Controls | Conduction Monitor | | CARD ABB UNS0673 | In Stock |
| Generator | Exciter | Controls | Crowbar | | CARD ABB UNS0017AVARI | In Stock |
| Generator | Exciter | Controls | Digital ArcNet | | CARD ABB UPC090 | In Stock |
| Generator | Exciter | Controls | Binary Input | | CARD ABB UFC092 | In Stock |
| Generator | Exciter | Controls | Output Relay | | CARD ABB ARC093 | In Stock |
| Generator | Exciter | Controls | Measuring Card | | CARD ABB UNC4672 | In Stock |
| Generator | Exciter | Controls | Measuring Card | | CARD ABB UNC4673 | In Stock |
| Generator | Exciter | Controls | I/O Connection | | CARD ABB UNC4674 | In Stock |
| Generator | Exciter | Controls | Converter | | CARD ABB UNS3670 | In Stock |
| Generator | Exciter | Controls | Snubber Bridge | | SNUBBER ABB UNS0681V12 | In Stock |
| Generator | Exciter | Controls | Control | | CARD ABB HFE30090R00001 | In Stock |
| Generator | Exciter | Controls | Power Supply | | CARD ABB KUC321 | In Stock |
| Generator | Exciter | Controls | Pulse Gen | | CARD ABB GDB021 | In Stock |
| Generator | Exciter | Controls | Combined I/O | | CARD ABB UAC326 | In Stock |
| Generator | Exciter | Controls | Control Panel | | CARD ABB AFC094 | In Stock |
| Generator | Exciter | Controls | Breaker | | BREAKER, FIELD ABB F3/SE | In Stock |
| Generator | Stator | PT Cubicle | Transformer | On Site | N/A | Non-Stock |
| Generator | Stator | Seal Oil System | Primary Contact for Generator P.T. | | CONTACT ASSY,PT | In Stock |
| Generator | Stator | Regulator | 1.5" Regulating Valve | | SEAL,OIL REG KIT, RK | In Stock |
| Generator | Stator | Light Oil | 1" Valve | | VALVE,FISH F.O. TRIP | In Stock |
| Generator | Stator | Light Oil | Ignition Control Box | | XFMRF,FOSSIL S870-542F | In Stock |
| Generator | Stator | Light Oil | Igniter Control Box | | BASE,AMPLIFIER & TERMINAL | In Stock |
| Generator | Stator | Light Oil | Igniter Control Box | | IGNITER ASSEMBLY ALSTOM | In Stock |
| L.P. Feedwater System | L.P. Heater Controls (Water Induction Protection) | L.P. Heater Controls (Water Induction Protection) | Level Transmitter | | TRANSMITTER,LEVEL | In Stock |
| L.P. Feedwater System | L.P. Heater Controls (Water Induction Protection) | L.P. Heater Controls (Water Induction Protection) | Aquarian Alarm Modules | | MODULE,AQUARIAN | In Stock |
| L.P. Feedwater System | L.P. Heater Controls (Water Induction Protection) | L.P. Heater Controls (Water Induction Protection) | Relays | | RELAY,PLUG-IN 12 PIN AC | In Stock |
| L.P. Feedwater System | L.P. Heater Controls (Water Induction Protection) | L.P. Heater Controls (Water Induction Protection) | Solenoid | | SOLENOID,ASCO 8300 125 VDC | In Stock |
| L.P. Feedwater System | L.P. Heater Controls (Water Induction Protection) | L.P. Heater Controls (Water Induction Protection) | Conductivity Probe | | PROBE,GUIDED WAVE RADAR 26" | In Stock |
| L.P. Feedwater System | Deaerator System | Level Control | Level Switch | | SWITCH,LEVEL,MOBREY | In Stock |
| L.P. Feedwater System | Deaerator System | Level Control | Level Transmitter | | TRANSMITTER,LEVEL | In Stock |
| L.P. Feedwater System | Deaerator System | Level Control | Relay | | RELAY,PLUG-IN 12 PIN AC | In Stock |
| L.P. Feedwater System | Ammonia System | | Bulk Chemical | | AMMONIUM HYDROXIDE,20% TOTE | In Stock |
| L.P. Feedwater System | Deaerator System | | 12"-150# Gasket Kit | | GASKET,S&K74503577V0010 | In Stock |
| L.P. Feedwater System | Deaerator System | | O-Rings | | O-RING,S&K 7550144/0090 | In Stock |
| L.P. Feedwater System | Deaerator System | | Packing | | PACKING,S&K 24" | In Stock |
| L.P. Feedwater System | Deaerator System | | Packing | | PACKING,S&K 16" | In Stock |
| L.P. Feedwater System | Deaerator System | | Packing | | PACKING,S&K 12" | In Stock |
| L.P. Feedwater System | Deaerator System | | Seal washers | | SEAL,S&K 7560181V0020 | In Stock |
| L.P. Feedwater System | L.P. Heaters | NRV Valves | Gasket | | GASKET,S&K 6750064/0010 | In Stock |
| L.P. Feedwater System | L.P. Heaters | NRV Valves | O-Rings | | O-RING,S&K 7550144/0100 | In Stock |
| L.P. Feedwater System | L.P. Heaters | NRV Valves | Packing | | PACKING,S&K 7560100V0040 | In Stock |
| L.P. Feedwater System | L.P. Heaters | NRV Valves | Packing | | PACKING,S&K 7560100V0040 | In Stock |
| L.P. Feedwater System | L.P. Heaters | NRV Valves | Seal washers | | SEAL,S&K 7560181V0050 | In Stock |
| L.P. Feedwater System | L.P. Bypass Valve | | Valve | | VALVE,FISH 5080326FBNN | Non-Stock |
| L.P. Feedwater System | | | | | VALVE,KIT,BALL 3 | In Stock |
| L.P. Feedwater System | | | | | ACTUATOR KIT,WORCH D-38 | In Stock |
| L.P. Feedwater System | | | | | VALVE KIT,BALL 2 | In Stock |

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| System | Asset | Sub-System | Asset | Defined Spare | Critical Spare | | Inventory Status |
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| | | | | | Notes | Inventory Description | |
| Fire Protection System | Electrical Driven Pump | Pump | Inboard Bearing | | | BEARING,PEERLESS INBOARD | In Stock |
| L_P Feedwater System | Condensate Polishers (Units 1, 2) | Valves | Actuator | | | ACTUATOR KIT,WORCH C-38 | In Stock |
| Main Steam & Reheat Steam: Turbine Drains | Vacuum Trip Device | Governor | Pressure Transmitter - Unit 1 | | | TRANSMITTER,PRESS 30-0" | In Stock |
| Turbine Generator System Stage 1 | Governor | Governor | Mark 5 System - cable assemblies | | | CABLE ASSY SERVO G.E. | In Stock |
| Turbine Generator System Stage 1 | Governor | Governor | Mark 5 System - 50 gal. Intercept Control Valve Servos | | | VALVE, SERVO 50.0 GPM | In Stock |
| Turbine Generator System Stage 1 | Governor | Governor | Mark 5 System - 50 gal. Main Control Valve Servos | | | VALVE, SERVO 50.0 GPM | In Stock |
| Turbine Generator System Stage 1 | Governor | Governor | Mark 5 System - 6 gal. Intercept Control Valve Servos (scram) | | | VALVE, SERVO 9.0-11.0 GPM | In Stock |
| Turbine Generator System Stage 1 | Governor | Governor | Mark 5 System - 6 gal. Main Stop Valve Servos | | | VALVE, SERVO 9.0-11.0 GPM | In Stock |
| Turbine Generator System Stage 1 | Governor | Governor | Linear Variable Differential Transducer for Intercept Control Valve & Main Control Valve | | | TRANSDUCER,GE | In Stock |
| Turbine Generator System Stage 1 | Governor | Governor | Linear Variable Differential Transducers for 1 per Main Stop Valve | | | TRANSDUCER,GE | In Stock |
| Turbine Generator System Stage 1 | Governor | Governor | Cable | | | CABLE SET,FLUID POWER | In Stock |
| Turbine Generator System Stage 1 | Governor | Governor | Valve | | | VALVE,FLUID POWER PILOT | In Stock |
| Turbine Generator System Stage 1 | Governor | Governor | Sensor | | | SENSOR,FLUID POWER | In Stock |
| Turbine Generator System Stage 1 | Governor | Governor | Coil | | | COIL,FLUID POWER | In Stock |
| Turbine Generator System Stage 1 | Governor | Governor | Go Switch - Limit Switches | | | SWITCH,LIMIT GO LEVER | In Stock |
| Turbine Generator System Stage 1 | Governor | Governor | Cable Set | | | CABLE SET,FLUID POWER | In Stock |
| Turbine Generator System Stage 1 | Governor | Governor | Valve | | | VALVE,FLUID POWER PILOT | In Stock |
| Turbine Generator System Stage 1 | Governor | Governor | Sensor | | | SENSOR,FLUID POWER | In Stock |
| Turbine Generator System Stage 1 | Governor | Governor | Coil | | | COIL,FLUID POWER | In Stock |
| Turbine Generator System Stage 1 | Governor | Governor | O-Ring Kit | | | O-RING KIT,FLUID POWER | In Stock |
| Turbine Generator System Stage 1 | Governor | Turbine Control System | RES,50OHM,25%40 WATT | | | RESISTOR,500HM | In Stock |
| Turbine Generator System Stage 1 | Governor | Turbine Control System | DIODE | | | DIODE,MOD1200V | In Stock |
| Turbine Generator System Stage 1 | Governor | Turbine Control System | RELAY | | | RELAY,12HGA11152 | In Stock |
| Turbine Generator System Stage 1 | Governor | Turbine Control System | CPFMKS CONTROL POWER | | | CONTROL,MKS POWER | In Stock |
| Turbine Generator System Stage 1 | Governor | Turbine Control System | TERMINATOR,93 OHMS | | | TERMINATOR,93 OHMS | In Stock |
| Turbine Generator System Stage 1 | Governor | Turbine Control System | RESISTOR | | | RESISTOR,323A/354P1 | In Stock |
| Turbine Generator System Stage 1 | Governor | Turbine Control System | RESISTOR | | | RESISTOR,323A/2354P2 | In Stock |
| Turbine Generator System Stage 1 | Governor | Turbine Control System | RES,100 OHM 5% .40W | | | RESISTOR,100 OHM | In Stock |
| Turbine Generator System Stage 1 | Governor | Turbine Control System | CAP-METALLIZED-MYLAR | | | CAP,METALLIZED MYLAR | In Stock |
| Turbine Generator System Stage 1 | Governor | Turbine Control System | MKV, C-Core Terminal Board | | | TERMINAL BOARD,MKV C-CORE | In Stock |
| Turbine Generator System Stage 1 | Governor | Turbine Control System | MKV, Terminal Board | | | TERMINAL BOARD,DIGITAL,I/O | In Stock |
| Turbine Generator System Stage 1 | Governor | Turbine Control System | MKV, Terminal Board, Digital I/O | | | TERMINAL BOARD,DIGITAL,I/O | In Stock |
| Turbine Generator System Stage 1 | Governor | Turbine Control System | MKV, Terminal Board, | | | TERMINAL BOARD,MKV RELAY | In Stock |
| Turbine Generator System Stage 1 | Governor | Turbine Control System | Relay/Solenoid | | | TERMINAL BOARD,MKV RELAY | In Stock |
| Turbine Generator System Stage 1 | Governor | Turbine Control System | MKV, Terminal Board, | | | TERMINAL BOARD,MKV P-CORE | In Stock |
| Turbine Generator System Stage 1 | Governor | Turbine Control System | Relay/Solenoid | | | TERMINAL BOARD,(R-S-T) | In Stock |
| Turbine Generator System Stage 1 | Governor | Turbine Control System | TERM. BOARD (R-S-T) | | | TERM. BOARD (R-S-T) | In Stock |
| Turbine Generator System Stage 1 | Governor | Turbine Control System | Main Control Card | | New no longer available, remain only | BOARD,GE DS2005DCG4A | In Stock |
| Turbine Generator System Stage 1 | Governor | Turbine Control System | MKV, LAN Comm Interface Card | | | BOARD,GE DS2005LCC,G3A/P | In Stock |
| Turbine Generator System Stage 1 | Governor | Turbine Control System | MKV,Thermocouple Terminal | | | TERMINAL BOARD, THERMO COUPLE | In Stock |
| Turbine Generator System Stage 1 | Governor | Turbine Control System | MKV,TERM BD @R-S-T TC | | | TERMINAL BOARD,MKV | In Stock |
| Turbine Generator System Stage 1 | Governor | Turbine Control System | MKV, Analog I/O Terminal Board | | | TERMINAL BOARD,ANALOG,I/O | In Stock |
| Turbine Generator System Stage 1 | Governor | Turbine Control System | MKV, Analog I/O Terminal Board | | | TERMINAL BOARD,I/O | In Stock |
| Turbine Generator System Stage 1 | Governor | Turbine Control System | MKV,TERM BD (R-S-T) EXT | | | TERMINAL BOARD,(R-S-T) EXT | In Stock |

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| Asset | Sub-System | Asset | Defined Spare | Critical Spare | | Inventory Status |
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| | | | | Notes | Inventory Description | |
| Fire Protection System | Electrical Driven Pump | Pump | Inboard Bearing | | BEARING,PEERLESS INBOARD | In Stock |
| Generator | Synchronous Condenser | Thrust Bearing | Thermocouple | | THERMOCOUPLE,U3 SYNCH COND | In Stock |
| Generator | Seal Oil System | Seals | Bellows | | BELLOWS,HITACHI | In Stock |
| Generator | Seal Oil System | Seals | Gaskets | | GASKET,HITACHI | In Stock |
| Generator | Seal Oil System | Seals | Gaskets | | GASKET,HITACHI | In Stock |
| Generator | Exciter | Exciter Control System | Converter | | CONVERTER,ABB EXCITER | In Stock |
| Generator | Exciter | Exciter Control System | ECT Panel | | ECT PANEL,ABB EXCITER | In Stock |
| Generator | Exciter | Exciter Control System | Controller | | CONTROLLER,ABB EXCITER | In Stock |
| Generator | Exciter | Exciter Control System | Computer | | COMPUTER,ABB EXCITER | In Stock |
| Generator | Exciter | Exciter Control System | Firing Board | | BOARD,ABB EXCITER | In Stock |
| Generator | Exciter | Exciter Control System | Message Module | | MODULE,ABB EXCITER | In Stock |
| Generator | Exciter | Exciter Control System | Input Coupling | | INPUT COUPLING UNIT,ABB | In Stock |
| Generator | Exciter | Exciter Control System | Power Supply | | POWER SUPPLY,ABB | In Stock |
| Generator | Exciter | Exciter Control System | Crowbar | | CROWBAR,ABB EXCITER | In Stock |
| Generator | Exciter | Exciter Control System | Murr | | MURR,ABB EXCITER | In Stock |
| Generator | Exciter | Exciter Control System | Resistor | | RESISTOR,ABB EXCITER | In Stock |
| Generator | Exciter | Exciter Control System | I/O/ Board | | BOARD,ABB COMBINED I/O | In Stock |
| Generator | Exciter | Exciter Control System | Field Breaker | | BREAKER,FIELD ABB E2/E | In Stock |
| Generator | Stator | Strand Off Insulators | | | BUSHING,HIGH VOLTAGE HIT | In Stock |
| Generator | Stator | PT Cubicle | Potential Transformer (PT) | | VOLTAGE TRANSFORMER, ABB VIZ- | In Stock |
| Generator | Stator | PT Cubicle | Fuse | | FUSE,GE E10-1-2588LA05G1 | On Order |
| Ignitor Light Oil and Air Supply | Light Oil | Trip Valve | 1-1/2" Valve | | VALVE,KIT,JAMES RKB5MT | In Stock |
| Ignitor Light Oil and Air Supply | Light Oil | Igniter Control Box | Light Oil / Air Supply Solenoid | | SOLENOID,ASCO 8342C1 | In Stock |
| Ignitor Light Oil and Air Supply | Light Oil | Igniter Control Box | Purge Solenoid Valve | | SOLENOID,ASCO 8262G32 | In Stock |
| Ignitor Light Oil and Air Supply | Light Oil | Igniter Control Box | Pneumatic Actuator | | ACTUATOR,PNEU R16C | In Stock |
| Ignitor Light Oil and Air Supply | Light Oil | Igniter Control Box | Ignition Transformer | | XFMR,IGNITION 120V 60C | In Stock |
| Ignitor Light Oil and Air Supply | Light Oil | Igniter Control Box | Relay | | BOX,IGNITOR C/W CABLES N-6 | In Stock |
| Ignitor Light Oil and Air Supply | Light Oil | Igniter Control Box | Sunsport - Scanner | | SCANNER,FOSSIL 9100-1000 | In Stock |
| Ignitor Light Oil and Air Supply | Light Oil | Igniter Control Box | Sharp Action Switch | | MICROSWITCH,L6CX1-2-D01 | In Stock |
| Ignitor Light Oil and Air Supply | Light Oil | Igniter Control Box | 1/4" Light Oil Air Ball Valves | | VALVE,BALL 1/4" 13 IGNITOR | In Stock |
| L.P. Feedwater System | L.P. Heater Controls (Water Induction Protection) | | Level Transmitter LP Heater #1 | | TRANSMITTER,LEVEL | In Stock |
| L.P. Feedwater System | L.P. Heater Controls (Water Induction Protection) | | Aquarian Alarm Modules | | MODULE,AQUARIAN | In Stock |
| L.P. Feedwater System | L.P. Heater Controls (Water Induction Protection) | | Solenoid | | SOLENOID,ASCO 8300 125 VDC | In Stock |
| L.P. Feedwater System | L.P. Heater Controls (Water Induction Protection) | | Relay | | RELAY,OMRON MM4XP-DC125 | In Stock |
| L.P. Feedwater System | L.P. Heater Controls (Water Induction Protection) | | Conductivity Probe | | PROBE,CONDUCTIVITY | In Stock |
| L.P. Feedwater System | L.P. Heater Controls (Water Induction Protection) | | Deaerator | | GAUGE,GLASS 3/4X48" | In Stock |
| L.P. Feedwater System | L.P. Heater Controls (Water Induction Protection) | | Level Control | | SWITCH ASSY,MAG 89-7401-052 | In Stock |
| L.P. Feedwater System | L.P. Heater Controls (Water Induction Protection) | | Deaerator System | | SOLENOID,ASCO 8320G184M0 | In Stock |
| L.P. Feedwater System | L.P. Heater Controls (Water Induction Protection) | | Deaerator System | | TRANSMITTER,DP-120" H20 | In Stock |
| L.P. Feedwater System | L.P. Heater Controls (Water Induction Protection) | | Condensate Polishing System | | VALVE KIT,BALL 8" | In Stock |
| L.P. Feedwater System | L.P. Heater Controls (Water Induction Protection) | | Condensate Polishers (Units 1, 2, 3) | | ACTUATOR KIT,WORCH C-38 | In Stock |
| L.P. Feedwater System | L.P. Heater Controls (Water Induction Protection) | | Condensate Polishers (Units 1, 2, 3) | | VALVE,FISH 8560-1052-36105 | In Stock |
| L.P. Feedwater System | L.P. Heater Controls (Water Induction Protection) | | Condensate Polishers (Units 1, 2, 3) | | DISCFISH 75B1036X102 | In Stock |
| L.P. Feedwater System | L.P. Heater Controls (Water Induction Protection) | | Condensate Polishers (Units 1, 2, 3) | | PIN,FISH 75B1122X052 | In Stock |

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| | | | | | Notes | Inventory Description | |
| Fire Protection System | Electrical Driven Pump | Pump | Inboard Bearing | | | | In Stock |
| L.P. Feedwater System | Condensate Polishers (Units 1, 2, 3) | Control Valves | Pin | | | | In Stock |
| L.P. Feedwater System | Condensate Polishers (Units 1, 2, 3) | Control Valves | Ring | | | | In Stock |
| L.P. Feedwater System | Condensate Polishers (Units 1, 2, 3) | Control Valves | Shaft | | | | In Stock |
| L.P. Feedwater System | Condensate Polishers (Units 1, 2, 3) | Control Valves | Spring | | | | In Stock |
| L.P. Feedwater System | Condensate Polishers (Units 1, 2, 3) | Control Valves | Packing | | | | In Stock |
| L.P. Feedwater System | Condensate Polishers (Units 1, 2, 3) | Control Valves | Bearing | | | | In Stock |
| L.P. Feedwater System | L.P. Heaters | NRV Valves - #2 L.P Heater | 20" Dia | | | | In Stock |
| L.P. Feedwater System | L.P. Heaters | NRV Valves - #1 L.P Heater | 24" Dia | | | | In Stock |
| L.P. Feedwater System | Deerator System | NRV Valves (2) | 14" Dia On DA | | | | In Stock |
| L.P. Feedwater System | Deerator System | Safety Valves | Disc | | | | In Stock |
| L.P. Feedwater System | Polisiter Bypass Valve | | Parts to Repair | | | | In Stock |
| L.P. Feedwater System | Condensate Polishers (Units 1, 2, 3) | Valves | Valve Kit | | | | In Stock |
| L.P. Feedwater System | Condensate Polishers (Units 1, 2, 3) | Valves | Actuator Kit | | | | In Stock |
| L.P. Feedwater System | Condensate Polishers (Units 1, 2, 3) | Valves | Valve Kit | | | | In Stock |
| L.P. Feedwater System | Condensate Polishers (Units 1, 2, 3) | Valves | Actuator Kit | | | | In Stock |
| Main Steam & Reheat Steam; Turbine Drains | Vacuum Unloading Device | Bellows | | | | | In Stock |
| Powerhouse and Switchyard Single Line | 25kV DC System | Charger | 400A DC Breaker | | | | In Stock |
| Powerhouse and Switchyard Single Line | 25kV DC System | | 40A DC Breaker | | | | In Stock |
| Turbine Generator System Stage 2 | Governor | Governor | Piston | | | | In Stock |
| Turbine Generator System Stage 2 | Governor | Governor | Oil Seal | | | | In Stock |
| Turbine Generator System Stage 2 | Governor | Governor | O-Ring | | | | In Stock |
| Turbine Generator System Stage 2 | Governor | Governor | O-Ring | | | | In Stock |
| Turbine Generator System Stage 2 | Governor | Governor | Bushing | | | | In Stock |
| Turbine Generator System Stage 2 | Governor | Governor | Packing | | | | In Stock |
| Turbine Generator System Stage 2 | Governor | Governor | Bushing | | | | In Stock |
| Turbine Generator System Stage 2 | Governor | Governor | O-Ring | | | | In Stock |
| Turbine Generator System Stage 2 | Governor | Governor | Bearing | | | | In Stock |
| Turbine Generator System Stage 2 | Governor | Governor | Bearing | | | | In Stock |
| Turbine Generator System Stage 2 | Governor | Governor | Piston | | | | In Stock |
| Turbine Generator System Stage 2 | Governor | Governor | Packing | | | | In Stock |
| Turbine Generator System Stage 2 | Governor | Governor | Sleeve | | | | In Stock |
| Turbine Generator System Stage 2 | Governor | Governor | Trunnion | | | | In Stock |
| Turbine Generator System Stage 2 | Governor | Governor | Bearing | | | | In Stock |
| Turbine Generator System Stage 2 | Governor | Governor | Pin | | | | In Stock |
| Turbine Generator System Stage 2 | Governor | Governor | Bearing | | | | In Stock |
| Turbine Generator System Stage 2 | Governor | Governor | Oil Seal | | | | In Stock |
| Turbine Generator System Stage 2 | Governor | Governor | Packing | | | | In Stock |
| Turbine Generator System Stage 2 | Governor | Governor | Piston | | | | In Stock |
| Turbine Generator System Stage 2 | Governor | Governor | Electrical Trip Test Device | | | | In Stock |
| Turbine Generator System Stage 2 | Governor | Governor | Electrical Trip Test Device | | | | In Stock |
| Turbine Generator System Stage 2 | Governor | Governor | Seat Packing | | | | In Stock |
| Turbine Generator System Stage 2 | Governor | Governor | Washer | | | | In Stock |
| Turbine Generator System Stage 2 | Governor | Governor | Washer | | | | In Stock |
| Turbine Generator System Stage 2 | Governor | Governor | Seat Packing | | | | In Stock |
| Turbine Generator System Stage 2 | Governor | Governor | Washer | | | | In Stock |

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| System | Sub-System | Asset | Critical Spare | | | Inventory Status |
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| | | | Defined Spare | Notes | Inventory Description | |
| Fire Protection System | Electrical Driven Pump | Pump | Inboard Bearing | | | BEARING,PEERLESS INBOARD |
| Unit 3 Fuel Oil System | | Level Fuel Oil Trip Valves (3) | Bushing | | | BUSHING,FISH 1E68/2814012 |
| Unit 3 Fuel Oil System | | Level Fuel Oil Trip Valves (3) | Retainer | | | RETAINER,FISH LV710935072 |
| Unit 3 Fuel Oil System | | Level Fuel Oil Trip Valves (3) | Disc | | | DISC,FISH LV711006242 |
| Unit 3 Fuel Oil System | | Level Fuel Oil Trip Valves (3) | Seat | | | SEAT,FISH LV711135072 |
| Unit 3 Fuel Oil System | | Level Fuel Oil Trip Valves (3) | Diaphragm | | | DIAPHRAGM,FISH 2E66902202 |
| Unit 3 Fuel Oil System | | Level Fuel Oil Trip Valves (3) | Cage | | | CAGE,FISH 2U227633272 |
| Unit 3 Fuel Oil System | | Header Pressure Control Valve | Repair Kit | | | ACTUATOR KIT,FISH R667/00402 |
| Unit 3 Fuel Oil System | | Header Pressure Control Valve | Bushing | | | BUSHING,FISH 1E68/2814012 |
| Unit 3 Fuel Oil System | | Header Pressure Control Valve | Diaphragm | | | DIAPHRAGM,FISH 2E66902202 |
| Unit 3 Fuel Oil System | | Fuel Oil Pumps | Pump | | | PUMP,MAIN FUEL OIL KRAL |
| Unit 3 Fuel Oil System | | Main Fuel Oil Recirculation Valve | 1" Welded Flange Valve w/ | | | VALVE ASSY,JAMES 1052.1" |
| Unit 3 Fuel Oil System | | Level Fuel Oil Recirculation Valves | 3/4" Welded Valve w/ Actuator | | | VALVE ASSY,JAMES 1052.3/4" |
| Unit 3 Fuel Oil System | Burners | Oil Valve | 1/2"Ball Valve | | | VALVE KIT,JAMES RKB5MT |
| Unit 3 Fuel Oil System | Burners | Steam Valve | Gasket | | | GASKET SET,FISH RGA8KETX312 |
| Unit 3 Fuel Oil System | Burners | Steam Valve | Packing | | | PACKING KIT,FISH RPA8CKX00012 |
| Unit 3 Fuel Oil System | Burners | Steam Valve | Plug/Stem | | | PLUG/STEM,FISH JU2161X0082 |
| Unit 3 Fuel Oil System | Burners | Steam Valve | Ring | | | RING,FISH JU222546172 |
| Unit 3 Fuel Oil System | Burners | Steam Valve | Cage | | | CAGE,FISH 2U215033272 |
| Unit 3 Fuel Oil System | Burners | Scavenging Valve | Gasket | | | GASKET SET,FISH RGA8KETX312 |
| Unit 3 Fuel Oil System | Burners | Scavenging Valve | Packing | | | PACKING KIT,FISH RPA8CKX00012 |
| Unit 3 Fuel Oil System | Burners | Scavenging Valve | Plug/Stem | | | PLUG/STEM,FISH JU2161X0082 |
| Unit 3 Fuel Oil System | Burners | Scavenging Valve | Ring | | | RING,FISH JU222546172 |
| Unit 3 Fuel Oil System | Burners | Scavenging Valve | Cage | | | CAGE,FISH 2U215033272 |
| Unit 3 H.P. Feedwater System | Boiler Feed | Boiler Feed Pumps | Rotating Assembly | | | CASE ASSY,BWL (INNER) |
| Unit 3 H.P. Feedwater System | Boiler Feed | Boiler Feed Pumps | Shoe Assembly | | | SHOE ASSY,KI-00166-A-3740 |
| Unit 3 H.P. Feedwater System | Boiler Feed | Boiler Feed Pumps | Throttle bushing (12 req'd) | | | BUSHING,BWL 3106181 |
| Unit 3 H.P. Feedwater System | Boiler Feed | Boiler Feed Pumps | Bearing | | | BEARING,HIT 9-60-1 |
| Unit 3 H.P. Feedwater System | Boiler Feed | Boiler Feed Pumps | Bearing | | | BEARING,HIT 9-60-2 |
| Unit 3 H.P. Feedwater System | Boiler Feed | Boiler Feed Pumps | Balance bushing | | | BUSHING,BWL 3106181 |
| Unit 3 H.P. Feedwater System | Boiler Feed | Boiler Feed Pumps | Thrust bearing | | | BEARING ASSY,THRUST IHL-5 |
| Unit 3 H.P. Feedwater System | Boiler Feed | Boiler Feed Pumps | Gaskets | | | GASKET,BWL T-1012041G |
| Unit 3 H.P. Feedwater System | Boiler Feed | Boiler Feed Pumps | 2350HP Motor, 4160Vac | Motor stored off site via service contract | | SCM, SMT 102684/2, frame MGP450D, 2350HP, 4160Vac, 60Hz |
| Unit 3 H.P. Feedwater System | | | | | | DIAPHRAGM,FISH 2R676X00 |
| Unit 3 H.P. Feedwater System | | | | | | RING,FISH 1045411X022 |
| Unit 3 H.P. Feedwater System | | | | | | O-RING,FISH 13A559X052 |
| Unit 3 H.P. Feedwater System | | | | | | RING,FISH 26A5299X052 |
| Unit 3 H.P. Feedwater System | | | | | | RING,FISH 27A2798X042 |
| Unit 3 H.P. Feedwater System | | | | | | CAGE,FISH 12B3570X012 |
| Unit 3 H.P. Feedwater System | | | | | | PLUG/STEM,FISH 36A336X062 |
| Unit 3 H.P. Feedwater System | | | | | | GASKET,FISH 26A5314X012 |
| Unit 3 H.P. Feedwater System | | | | | | WIPER,FISH 11872906332 |
| Unit 3 H.P. Feedwater System | | | | | | RING,FISH 14873435072 |
| Unit 3 H.P. Feedwater System | | | | | | PACKING,FISH 1R390601012 |
| Unit 3 H.P. Feedwater System | | | | | | SEAL,FISH 1H7441X0022 |
| Unit 3 H.P. Feedwater System | | | | | | DIAPHRAGM,FISH 2R6376X00 |
| Unit 3 H.P. Feedwater System | | | | | | ACTUATOR KIT,FISHER R667 |
| Unit 3 H.P. Feedwater System | H.P. Heater Controls (Water Induction Protection) | All HP Heaters | Conductivity Probe | | | PROBE,CONDUCTIVITY |
| Unit 3 H.P. Feedwater System | H.P. Heater Controls (Water Induction Protection) | Aquarian Alarm Module | Level Transmitter | | | PROBE,AQUARIAN |
| Unit 3 H.P. Feedwater System | | | | | | TRANSMITTER, DP-O-120" H2O |
| Unit 3 H.P. Feedwater System | | | | | | In Stock |

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| System | Asset | Critical Spare | | | Inventory Status |
|---------------------------|----------------------------|---|--------------------------------------|---|--------------------------|
| | | Sub-System | Asset | Defined Spare | |
| Fire Protection System | Electrical Driven Pump | Pump | Inboard Bearing | | BEARING,PEERLESS INBOARD |
| Station Board SB12 (SSB1) | Aux Transformer ATC - SSB3 | Power Center C SAB12 (C1) | Feeder to MCC C12 - breaker C7 | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | BREAKER,EATON 600V |
| Station Board SB12 (SSB1) | Aux Transformer ATC - SSB3 | Power Center C SAB12 (C1) (Alternate Feed Tie Breaker to Transfer Bus C15) | Feeder to Power Centre - breaker C14 | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | BREAKER,EATON 600V |
| Station Board SB12 (SSB1) | Aux Transformer ATC - SSB3 | Power Center C SAB12 (C1) (Alternate Feed Tie Breaker to Transfer Bus C15) | Feeder to Power Centre - breaker C15 | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | BREAKER,EATON 600V |
| Station Board SB12 (SSB1) | Aux Transformer ATC - SSB3 | Power Center C SAB12 (C1) (Alternate Feed Tie Breaker to Transfer Bus C15) | breaker C3 | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | BREAKER,EATON 600V |
| Station Board SB12 (SSB1) | Aux Transformer ATC - SSB3 | Power Center C SAB12 (C1) (Alternate Feed Tie Breaker to Transfer Bus C15) | breaker C5 | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | BREAKER,EATON 600V |
| Station Board SB12 (SSB1) | Aux Transformer ATC - SSB3 | Power Center C SAB12 (C1) (Alternate Feed Tie Breaker to Transfer Bus C15) | breaker C6 | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | BREAKER,EATON 600V |
| Station Board SB12 (SSB1) | Aux Transformer ATC - SSB3 | Power Center C SAB12 (C1) (Alternate Feed Tie Breaker to Transfer Bus C15) | breaker C8 | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | BREAKER,EATON 600V |
| Station Board SB12 (SSB1) | Aux Transformer ATC - SSB3 | Power Center C SAB12 (C1) (Alternate Feed Tie Breaker to Transfer Bus C15) | breaker C9 | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | BREAKER,EATON 600V |
| Station Board SB12 (SSB1) | Aux Transformer ATC - SSB3 | Power Center C SAB12 (C1) (Alternate Feed Tie Breaker to Transfer Bus C15) | breaker C10 | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | BREAKER,EATON 600V |
| Station Board SB12 (SSB1) | Aux Transformer ATC - SSB3 | Power Center C SAB12 (C1) (Alternate Feed Tie Breaker to Transfer Bus C15) | breaker C11 | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | BREAKER,EATON 600V |
| Station Board SB12 (SSB1) | Aux Transformer ATC - SSB3 | Power Center C SAB12 (C1) (Alternate Feed Tie Breaker to Transfer Bus C15) | breaker C12 | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | BREAKER,EATON 600V |
| Station Board SB12 (SSB1) | Aux Transformer ATC - SSB3 | Power Center C SAB12 (C1) (Alternate Feed Tie Breaker to Transfer Bus C15) | breaker C13 | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | BREAKER,EATON 600V |
| Station Board SB12 (SSB1) | Aux Transformer ATC - SSB3 | Power Center C SAB12 (C1) | Circuit Breaker to Bus - breaker C16 | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | BREAKER,EATON 600V |
| Station Board SB12 (SSB1) | Aux Transformer ATC - SSB3 | Power Center C SAB12 (C1) | Circuit Breaker to Bus - breaker C17 | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | BREAKER,EATON 600V |
| Station Board SB12 (SSB1) | Aux Transformer ATC - SSB3 | Power Center C SAB12 (C1) | Feeder to MCC - breaker C18 | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | BREAKER,EATON 600V |
| Station Board SB12 (SSB1) | Aux Transformer ATC - SSB3 | Power Center C SAB12 (C1) | Circuit Breaker to Bus - breaker C19 | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | BREAKER,EATON 600V |

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| System | Asset | Critical Spare | | | | Inventory Status |
|---------------------------|---------------------------------|---|---|---|---|---|
| | | Sub-System | Asset | Defined Spare | Notes | |
| Fire Protection System | Electrical Driven Pump | Pump | Inboard Bearing | SSB-3 Relay | Shares spare with CGE IAC51 and ICA53 devices - replaced by SEL-551C | BEARING,PEERLESS INBOARD RELAY/OVERCURRENT SEL 551C In Stock |
| Station Board SB12 (SSB1) | Aux Transformer ATC - SSB3 | Power Center C SAB12 (C1) (Alternate Feed Tie Breaker to Transfer Bus C15) | Relays | Shares spare with CGE IAC51 and ICA53 devices - replaced by SEL-551C | RELAY/OVERCURRENT SEL 551C In Stock | |
| Station Board SB12 (SSB1) | Aux Transformer ATC - SSB3 | Power Center C SAB12 (C1) (Alternate Feed Tie Breaker to Transfer Bus C15) | Relays | Shares spare with CGE IAC51 and ICA53 devices - replaced by SEL-551C | RELAY/OVERCURRENT SEL 551C In Stock | |
| Station Board SB12 (SSB1) | | | Feeder to transformer ATC - breaker SSB-3 | Shares spare with Feeder to Station Board - breaker SSB-1, 5HK-VR 250-2000A | BREAKER,EATON 4160V 2000A In Stock | |
| Station Board SB12 (SSB1) | | | SSB-4 Relay | Shares spare with CGE IAC51 and ICA53 devices - replaced by SEL-551C | RELAY/OVERCURRENT SEL 551C In Stock | |
| Station Board SB12 (SSB1) | | | SSB-4 Relay | Shares spare with CGE IAC51 and ICA53 devices - replaced by SEL-551C | RELAY/OVERCURRENT SEL 551C In Stock | |
| Station Board SB12 (SSB1) | | | Feeder to Station Board - breaker SSB-2 | Shares spare with Feeder to Station Board - breaker SSB-1, 5HK-VR 250-2000A | BREAKER,EATON 4160V 2000A In Stock | |
| Station Board SB12 (SSB1) | | | SSB-4 | Feeder to Station Board - breaker SSB-4 | Shares spare with Feeder to Station Board - breaker SSB-1, 5HK-VR 250-2000A | |
| Station Board SB34 (ST34) | Station Aux Transformer (SAT34) | Station Aux Board (SAB34) | Feeder to Boiler Area MCC BAB3 - breaker SDB-34 | Shares spare re-build kit/critical spares kit with other FP breakers. | BREAKER,SCHNEIDER 600V In Stock | |
| Station Board SB34 (ST34) | Station Aux Transformer (SAT34) | Station Aux Board (SAB34) | GPB34 | Shares spare re-build kit/critical spares kit with other FP breakers. | BREAKER,SCHNEIDER 600V In Stock | |
| Station Board SB34 (ST34) | Station Aux Transformer (SAT34) | Station Aux Board (SAB34) | AC34 | Shares spare re-build kit/critical spares kit with other FP breakers. | BREAKER,SCHNEIDER 600V In Stock | |
| Station Board SB34 (ST34) | Station Aux Transformer (SAT34) | Station Aux Board (SAB34) | CWP34 | Shares spare re-build kit/critical spares kit with other FP breakers. | BREAKER,SCHNEIDER 600V In Stock | |
| Station Board SB34 (ST34) | Station Aux Transformer (SAT34) | Station Aux Board (SAB34) | LDP34 | Shares spare re-build kit/critical spares kit with other FP breakers. | BREAKER,SCHNEIDER 600V In Stock | |
| Station Board SB34 (ST34) | Station Aux Transformer (SAT34) | Station Aux Board (SAB34) | WTP34 | Shares spare re-build kit/critical spares kit with other FP breakers. | BREAKER,SCHNEIDER 600V In Stock | |
| Station Board SB34 (ST34) | Station Aux Transformer (SAT34) | Station Aux Board (SAB34) | Feeder to Diesel Bus DB34 - Breaker DB34 | Shares spare re-build kit/critical spares kit with other FP breakers. | BREAKER,SCHNEIDER 600V In Stock | |
| Station Board SB34 (ST34) | Station Aux Transformer (SAT34) | Station Aux Board (SAB34) | Feeder to Diesel Bus - D2 | Shares spare re-build kit/critical spares kit with other FP breakers. | BREAKER,SCHNEIDER 600V In Stock | |
| Station Board SB34 (ST34) | Station Aux Transformer (SAT34) | Station Aux Board (SAB34) | Feeder to Diesel Bus - DBT | Shares spare re-build kit/critical spares kit with other FP breakers. | BREAKER,SCHNEIDER 600V In Stock | |
| Station Board SB34 (ST34) | | | breaker ST34 relays | Shares spare with CGE IAC51 and ICA53 devices - replaced by SEL-551C | RELAY/OVERCURRENT SEL 551C In Stock | |
| Station Board SB34 (ST34) | | | breaker TB12 relays | Shares spare with CGE IAC51 and ICA53 devices - replaced by SEL-551C | RELAY/OVERCURRENT SEL 551C In Stock | |

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| Asset | | Critical Spare | | | | Inventory Status |
|---|---|----------------|---|--|--|------------------|
| System | Sub-System | Asset | Defined Spare | Notes | Inventory Description | |
| Fire Protection System | Electrical Driven Pump | Pump | Inboard Bearing breaker TB12 relays | | BEARING,PEERLESS INBOARD RELAY/OVERCURRENT SEL 551C | In Stock |
| Station Board SB34 (ST34) | | | breaker SAT34 relays | Shares spare with CGE IAC51 and ICA53 devices - replaced by SEL-551C | Shares spare with CGE IAC51 and ICA53 devices - replaced by SEL-551C | In Stock |
| Station Board SB34 (ST34) | | | breaker SAT34 relays | Shares spare with CGE IAC51 and ICA53 devices - replaced by SEL-551C | Shares spare with CGE IAC51 and ICA53 devices - replaced by SEL-551C | In Stock |
| Station Board SB34 (ST34) | TB3 (Tie Breaker Between Station Board SB34 & Unit Board UB3) | TB3 relays | TB3 relays | Shares spare with CGE IAC51 and ICA53 devices - replaced by SEL-551C | RELAY/OVERCURRENT SEL 551C | In Stock |
| Station Board SB34 (ST34) | TB3 (Tie Breaker Between Station Board SB34 & Unit Board UB3) | TB3 relays | Feeder to Station Board - breaker ST34 & relays | Shares spare with CGE IAC51 and ICA53 devices - replaced by SEL-551C | RELAY/OVERCURRENT SEL 551C | In Stock |
| Station Board SB34 (ST34) | TB3 (Tie Breaker Between Station Board SB34 & Unit Board UB3) | TB3 relays | Feeder to Station Board - breaker TB12 & relays | Shares spare with Feeder to Station Board - breaker SSB-1, 5HK-VR-250-2000A | BREAKER,EATON 4160V 2000A | In Stock |
| Station Board SB34 (ST34) | TB3 (Tie Breaker Between Station Board SB34 & Unit Board UB3) | TB3 relays | Circuit Breaker TB3 | Shares spare with Feeder to Station Board - breaker SSB-1, 5HK-VR-250-2000A | BREAKER,EATON 4160V 2000A | In Stock |
| Station Board SB34 (ST34) | TB3 (Tie Breaker Between Station Board SB34 & Unit Board UB3) | TB3 relays | breaker PSM3 & relay | Shares spare with Feeder to transformer SAT34 - breaker SA34, 5HK-VR-250-1200A | BREAKER,EATON 4160V 1200A | In Stock |
| Station Board SB34 (ST34) | TB3 (Tie Breaker Between Station Board SB34 & Unit Board UB3) | TB3 relays | breaker TB12 relays | Shares spare with MAVS devices - replaced by ABB SYN5201-0271 | SYNCHROTACT,SYN5201 | In Stock |
| Station Board SB34 (ST34) | TB3 (Tie Breaker Between Station Board SB34 & Unit Board UB3) | TB3 relays | breaker TB12 relays | Shares spare with other Westinghouse relays - replaced by ABB SPAU12IC | RELAY,VOLTAGE ABB SPAU12IC | In Stock |
| Station Board SB34 (ST34) | TB3 (Tie Breaker Between Station Board SB34 & Unit Board UB3) | TB3 relays | TB3 relays | Shares spare with other Westinghouse relays - replaced by ABB SPAU12IC | RELAY,VOLTAGE ABB SPAU12IC | In Stock |
| Station Board SB34 (ST34) | TB3 (Tie Breaker Between Station Board SB34 & Unit Board UB3) | TB3 relays | TB3 relays | Shares spare with other Westinghouse relays - replaced by ABB SPAU12IC | RELAY,VOLTAGE ABB SPAU12IC | In Stock |
| UB1-1 (Tie Breaker Between Station Board SB12 & Unit Board UB1) | | | Circuit Breaker UB1-1 | Shares spare with Feeder to Station Board - breaker SSB-1. | BREAKER,EATON 4160V 2000A | In Stock |
| UB1-1 (Tie Breaker Between Station Board SB12 & Unit Board UB1) | | | UB1-1 Relay | Shares spare with MAVS devices - replaced by ABB SYN5201-0271 | SYNCHROTACT,SYN5201 | In Stock |
| UB1-1 (Tie Breaker Between Station Board SB12 & Unit Board UB1) | | | UB1-1 Relay | Shares spare with other Westinghouse relays - replaced by ABB SPAU12IC | RELAY,VOLTAGE ABB SPAU12IC | In Stock |

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| System | Asset | Sub-System | Asset | Defined Spare | Critical Spare | | Inventory Status |
|--|-----------------------------|--|---|---------------|---|---|------------------|
| | | | | | Notes | Inventory Description | |
| Fire Protection System | Electrical Driven Pump | Pump | Inboard Bearing | UB1-1 Relay | Shares spare with other Westinghouse relays - replaced by ABB SPAU121C | BEARING,PEERLESS INBOARD RELAY,VOLTAGE ABB SPAU121C | In Stock |
| UB1-1 (Tie Breaker Between Station Board SB12 & Unit Board UB1) | | | Circuit Breaker UB2-12 | | Shares spare with Feeder to Station Board - breaker SSB-1. | BREAKER,EATON 4160V 2000A | In Stock |
| UB2-12 (Tie Breaker Between Unit Board UB2 & Station Board SB12) | | | UB2-12 Relay | | Shares spare with MAVS devices - replaced by ABB SYNS201-0271 | SYNCHROACT,SYN5201 | In Stock |
| UB2-12 (Tie Breaker Between Unit Board UB2 & Station Board SB12) | | | UB2-12 Relay | | Shares spare with other Westinghouse relays - replaced by ABB SPAU121C | RELAY,VOLTAGE ABB SPAU121C | In Stock |
| UB2-12 (Tie Breaker Between Unit Board UB2 & Station Board SB12) | | | UB2-12 Relay | | Shares spare with other Westinghouse relays - replaced by ABB SPAU121C | RELAY,VOLTAGE ABB SPAU121C | In Stock |
| UB2-12 (Tie Breaker Between Unit Board UB2 & Station Board SB12) | | | UB2-12 Relay | | Shares spare with other Westinghouse relays - replaced by ABB SPAU121C | RELAY,VOLTAGE ABB SPAU121C | In Stock |
| Unit Board UB1 (UB1-2) | UB1-3 (Aux Transformer ATA) | Power Center A UAB1 (A1) (Alternate Feed Transfer Bus A9) | Feeder to Power Centre A - A1 | | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | BREAKER,EATON 600V | In Stock |
| Unit Board UB1 (UB1-2) | UB1-3 (Aux Transformer ATA) | Power Center A UAB1 (A1) (Alternate Feed Transfer Bus A9) | Feeder to Power Centre A - A9 | | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | BREAKER,EATON 600V | In Stock |
| Unit Board UB1 (UB1-2) | UB1-3 (Aux Transformer ATA) | Power Center A UAB1 (A1) | Feeder to transformer LT A - breaker A3 | | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | BREAKER,EATON 600V | In Stock |
| Unit Board UB1 (UB1-2) | UB1-3 (Aux Transformer ATA) | Power Center A UAB1 (A1) | Feeder to MCC A1 - breaker A4 | | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | BREAKER,EATON 600V | In Stock |
| Unit Board UB1 (UB1-2) | UB1-3 (Aux Transformer ATA) | Power Center A UAB1 (A1) | Feeder to transformer LT A - breaker A3 | | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | BREAKER,EATON 600V | In Stock |
| Unit Board UB1 (UB1-2) | UB1-3 (Aux Transformer ATA) | Power Center A UAB1 (A1) | A5 | | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | BREAKER,EATON 600V | In Stock |
| Unit Board UB1 (UB1-2) | UB1-3 (Aux Transformer ATA) | Power Center A UAB1 (A1) | A6 | | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | BREAKER,EATON 600V | In Stock |
| Unit Board UB1 (UB1-2) | UB1-3 (Aux Transformer ATA) | Power Center A UAB1 (A1) | A7 | | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | BREAKER,EATON 600V | In Stock |
| Unit Board UB1 (UB1-2) | UB1-3 (Aux Transformer ATA) | Power Center A UAB1 (A1) | A8 | | Shares spare with all other P&B Golds devices. | RELAY,RETRO ,PBSJ3E5N11 | In Stock |
| Unit Board UB1 (UB1-2) | UB1-3 (Aux Transformer ATA) | Power Center A UAB1 (A1) | A9 | | Shares spare with all other P&B Golds devices. | RELAY,RETRO ,PBSJ3E5N11 | In Stock |
| Unit Board UB1 (UB1-2) | | | UB1-11 relay | | Shares spare with all other P&B Golds devices. | RELAY,RETRO ,PBSJ3E5N11 | In Stock |
| Unit Board UB1 (UB1-2) | | | UB1-2 relays | | Shares spare with CGE HFA devices. | RELAY/AUXILIARY RXMA-2 | In Stock |
| Unit Board UB1 (UB1-2) | | | UB1-2 relays | | Shares spare with CGE HFA devices. | RELAY/AUXILIARY RXMA-1 | In Stock |
| Unit Board UB1 (UB1-2) | | | UB1-2 relays | | Shares spare with CGE HFA devices. | RELAY/AUXILIARY RXMS-1 | In Stock |
| Unit Board UB1 (UB1-2) | | | UB1-2 relays | | Shares spare with CGE HFA devices. | RELAY/AUXILIARY RXMH-2 | In Stock |
| Unit Board UB1 (UB1-2) | | | UB1-3 relays | | Shares spare with CGE IAC51 and ICA53 devices - replaced by SEL-551C | RELAY/OVERCURRENT SEL-551C | In Stock |

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| Asset | | Critical Spare | | | | Inventory Description | | Inventory Status |
|------------------------|----------------------------|--|--|-------|--|---|--|------------------|
| System | Sub-System | Asset | Defined Spare | Notes | | | | |
| Fire Protection System | Electrical Driven Pump | Pump | Inboard Bearing | | | BEARING,PEERLESS INBOARD | | In Stock |
| Unit Board UB1 (UB1-2) | | | UB1-3 relays | | | RELAY/OVERCURRENT SEL 551C | | In Stock |
| Unit Board UB1 (UB1-2) | UB13 (Aux Transformer ATA) | Power Center A UAB1 (A1) (Alternate Feed Transfer Bus A9) | Relays | | | Shares spare with CGE IAC51 and IAC53 devices - replaced by SEL- 551C | | In Stock |
| Unit Board UB1 (UB1-2) | | | Feeder to Unit Board UB1 - breaker UB1-2 | | | Shares spare with CGE IAC51 and IAC53 devices - replaced by SEL- 551C | | In Stock |
| Unit Board UB1 (UB1-2) | | | Feeder to transformer ATA - breaker UB1-3 | | | Shares spare with Feeder to transformer SAT34 - breaker SAT34, 5HK-VR-250-1200A | | In Stock |
| Unit Board UB1 (UB1-2) | | | breaker UB1-4 | | | Shares spare with Feeder to transformer SAT34 - breaker SAT34, 5HK-VR-250-1200A | | In Stock |
| Unit Board UB1 (UB1-2) | | | breaker UB1-5 | | | Shares spare with Feeder to transformer SAT34 - breaker SAT34, 5HK-VR-250-1200A | | In Stock |
| Unit Board UB1 (UB1-2) | | | breaker UB1-6 | | | Shares spare with Feeder to transformer SAT34 - breaker SAT34, 5HK-VR-250-1200A | | In Stock |
| Unit Board UB1 (UB1-2) | | | breaker UB1-7 | | | Shares spare with Feeder to transformer SAT34 - breaker SAT34, 5HK-VR-250-1200A | | In Stock |
| Unit Board UB1 (UB1-2) | | | breaker UB1-8 | | | Shares spare with Feeder to transformer SAT34 - breaker SAT34, 5HK-VR-250-1200A | | In Stock |
| Unit Board UB1 (UB1-2) | | | breaker UB1-9 | | | Shares spare with Feeder to transformer SAT34 - breaker SAT34, 5HK-VR-250-1200A | | In Stock |
| Unit Board UB1 (UB1-2) | | | breaker UB1-10 | | | Shares spare with Feeder to transformer SAT34 - breaker SAT34, 5HK-VR-250-1200A | | In Stock |
| Unit Board UB1 (UB1-2) | | | breaker UB1-11 | | | Shares spare with Feeder to transformer SAT34 - breaker SAT34, 5HK-VR-250-1200A | | In Stock |
| Unit Board UB1 (UB1-2) | | | UB1-2 relays | | | Shares spare with other Westinghouse relays - replaced by ABB SPAU121C | | In Stock |
| Unit Board UB2 (UB2-1) | Aux Transformer ATB (UB22) | Power Center B UAB2 (B1) | Feeder to Power Centre B - breaker B1 | | | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | | In Stock |
| Unit Board UB2 (UB2-1) | Aux Transformer ATB (UB22) | Power Center B UAB2 (B1) | Feeder to transformer LT-B - breaker B4 | | | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | | In Stock |
| Unit Board UB2 (UB2-1) | Aux Transformer ATB (UB22) | Power Center B UAB2 (B1) | Feeder to MCC B1 - breaker B5 | | | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | | In Stock |

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| Asset | System | Sub-System | Asset | Critical Spare | | | Inventory Status |
|------------------------|----------------------------|--------------------------|---|----------------|---|----------------------------|------------------|
| | | | | Defined Spare | Notes | Inventory Description | |
| Fire Protection System | Electrical Driven Pump | Pump | Inboard Bearing | | | BEARING,PEERLESS INBOARD | In Stock |
| Unit Board UB2 (UB2-1) | Aux Transformer ATB (UB22) | Power Center B UAB2 (B1) | B2 | | | BREAKER,EATON 600V | In Stock |
| Unit Board UB2 (UB2-1) | Aux Transformer ATB (UB22) | Power Center B UAB2 (B1) | B6 | | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | BREAKER,EATON 600V | In Stock |
| Unit Board UB2 (UB2-1) | Aux Transformer ATB (UB22) | Power Center B UAB2 (B1) | B7 | | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | BREAKER,EATON 600V | In Stock |
| Unit Board UB2 (UB2-1) | Aux Transformer ATB (UB22) | Power Center B UAB2 (B1) | B8 | | Shares spare re-build kit/critical spares kit with other CGE AK breakers. | BREAKER,EATON 600V | In Stock |
| Unit Board UB2 (UB2-1) | | | UB2-3 relay | | Shares spare with all other P&B Golds devices. | RELAY/RETRO . PBSJ3E5N11 | In Stock |
| Unit Board UB2 (UB2-1) | | | UB2-4 relay | | Shares spare with all other P&B Golds devices. | RELAY/RETRO . PBSJ3E5N11 | In Stock |
| Unit Board UB2 (UB2-1) | | | UB2-9 relay | | Shares spare with all other P&B Golds devices. | RELAY/RETRO . PBSJ3E5N11 | In Stock |
| Unit Board UB2 (UB2-1) | | | UB2-10 relay | | Shares spare with all other P&B Golds devices. | RELAY/RETRO . PBSJ3E5N11 | In Stock |
| Unit Board UB2 (UB2-1) | | | UB2-1 relays | | Shares spare with CGE HFA devices | RELAY/AUXILIARY RXMA-2 | In Stock |
| Unit Board UB2 (UB2-1) | | | UB2-1 relays | | Shares spare with CGE HFA devices | RELAY/AUXILIARY RXMA-1 | In Stock |
| Unit Board UB2 (UB2-1) | | | UB2-1 relays | | Shares spare with CGE HFA devices | RELAY/AUXILIARY RXMNS-1 | In Stock |
| Unit Board UB2 (UB2-1) | | | UB2-1 relays | | Shares spare with CGE HFA devices | RELAY/AUXILIARY RXMH-2 | In Stock |
| Unit Board UB2 (UB2-1) | | | UB2-2 relays | | Shares spare with CGE IAC51 and ICA53 devices - replaced by SEL-551C | RELAY/OVERCURRENT SEL 551C | In Stock |
| Unit Board UB2 (UB2-1) | | | UB2-2 relays | | Shares spare with CGE IAC51 and ICA53 devices - replaced by SEL-551C | RELAY/OVERCURRENT SEL 551C | In Stock |
| Unit Board UB2 (UB2-1) | | | Feeder to Unit Board - breaker UB2-1 & relays | | Shares spare with Feeder to Station Board - breaker SSB-1. | BREAKER,EATON 4160V 2000A | In Stock |
| Unit Board UB2 (UB2-1) | | | Feeder to Transformer ATB, breaker UB2-2 | | Shares spare with Feeder to transformer SAT34 - breaker SAT34, 5HK-VR-250-1200A | BREAKER,EATON 4160V 1200A | In Stock |
| Unit Board UB2 (UB2-1) | | | UB2-3 | | Shares spare with Feeder to transformer SAT34 - breaker SAT34, 5HK-VR-250-1200A | BREAKER,EATON 4160V 1200A | In Stock |
| Unit Board UB2 (UB2-1) | | | UB2-4 | | Shares spare with Feeder to transformer SAT34 - breaker SAT34, 5HK-VR-250-1200A | BREAKER,EATON 4160V 1200A | In Stock |
| Unit Board UB2 (UB2-1) | | | UB2-5 | | Shares spare with Feeder to transformer SAT34 - breaker SAT34, 5HK-VR-250-1200A | BREAKER,EATON 4160V 1200A | In Stock |
| Unit Board UB2 (UB2-1) | | | UB2-6 | | Shares spare with Feeder to transformer SAT34 - breaker SAT34, 5HK-VR-250-1200A | BREAKER,EATON 4160V 1200A | In Stock |
| Unit Board UB2 (UB2-1) | | | UB2-7 | | Shares spare with Feeder to transformer SAT34 - breaker SAT34, 5HK-VR-250-1200A | BREAKER,EATON 4160V 1200A | In Stock |

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| Asset | Sub-System | Asset | Defined Spare | Critical Spare | | Inventory Status |
|------------------------|----------------------------|---|-----------------|---|----------------------------|------------------|
| | | | | Notes | Inventory Description | |
| Fire Protection System | Electrical Driven Pump | Pump | Inboard Bearing | | BEARING,PEERLESS INBOARD | In Stock |
| Unit Board UB2 (UB2-1) | | | UB2-8 | Shares spare with Feeder to transformer SAT34 - breaker SAT34, 5HK-VR-250-1200A | BREAKER,EATON 4160V 1200A | In Stock |
| Unit Board UB2 (UB2-1) | | | UB2-9 | Shares spare with Feeder to transformer SAT34 - breaker SAT34, 5HK-VR-250-1200A | BREAKER,EATON 4160V 1200A | In Stock |
| Unit Board UB2 (UB2-1) | | | UB2-10 | Shares spare with Feeder to transformer SAT34 - breaker SAT34, 5HK-VR-250-1200A | BREAKER,EATON 4160V 1200A | In Stock |
| Unit Board UB2 (UB2-1) | | | UB2-1 relays | Shares spare with other Westinghouse relays - replaced by ABB SPAU121C | RELAY,VOLTAGE ABB SPAU121C | In Stock |
| Unit Board UB2 (UB2-1) | Aux Transformer ATB (UB22) | Power Center B UAB2 (B1) | Relays | Spares spare with CGE IAC51 and ICA53 devices | RELAY/OVERCURRENT SEL 551C | In Stock |
| Unit Board UB2 (UB2-1) | Aux Transformer ATB (UB22) | Power Center B UAB2 (B1) | Relays | Spares spare with CGE IAC51 and ICA53 devices | RELAY/OVERCURRENT SEL 551C | In Stock |
| Unit Board UB3 (UT3) | Aux Board UAB3 (UAB3) | Feeder to Aux Board - breaker UAB-3 | | Shares spare re-build kit/critical spares kit with other FP breakers. | BREAKER,SCHNEIDER 600V | In Stock |
| Unit Board UB3 (UT3) | Aux Board UAB3 (UAB3) | Feeder to transformer LDP-3 - breaker LDP-3 | | Shares spare re-build kit/critical spares kit with other FP breakers. | BREAKER,SCHNEIDER 600V | In Stock |
| Unit Board UB3 (UT3) | Aux Board UAB3 (UAB3) | Feeder to MCC BAB3 - breaker BAB-3 | | Shares spare re-build kit/critical spares kit with other FP breakers. | BREAKER,SCHNEIDER 600V | In Stock |
| Unit Board UB3 (UT3) | Aux Board UAB3 (UAB3) | AOP3 | | Shares spare re-build kit/critical spares kit with other FP breakers. | BREAKER,SCHNEIDER 600V | In Stock |
| Unit Board UB3 (UT3) | Aux Board UAB3 (UAB3) | TAB3 | | Shares spare re-build kit/critical spares kit with other FP breakers. | BREAKER,SCHNEIDER 600V | In Stock |
| Unit Board UB3 (UT3) | Aux Board UAB3 (UAB3) | AC12 | | Shares spare re-build kit/critical spares kit with other FP breakers. | BREAKER,SCHNEIDER 600V | In Stock |
| Unit Board UB3 (UT3) | Aux Board UAB3 (UAB3) | Tie Breaker to Station Board - breaker ATB3 | | Shares spare re-build kit/critical spares kit with other FP breakers. | BREAKER,SCHNEIDER 600V | In Stock |
| Unit Board UB3 (UT3) | Aux Board UAB3 (UAB3) | Relays | | Shares spare with all other P&B Goids devices. | RELAY/RETRO .PBSJ3E5N11 | In Stock |
| Unit Board UB3 (UT3) | | UT3 relays | | Shares spare with CGE IAC51 and ICA53 devices - replaced by SEL-551C | RELAY/OVERCURRENT SEL 551C | In Stock |
| Unit Board UB3 (UT3) | | UT3 relays | | Shares spare with CGE IAC51 and ICA53 devices - replaced by SEL-551C | RELAY/OVERCURRENT SEL 551C | In Stock |
| Unit Board UB3 (UT3) | | UAT3 Relays | | Shares spare with CGE IAC51 and ICA53 devices - replaced by SEL-551C | RELAY/OVERCURRENT SEL 551C | In Stock |
| Unit Board UB3 (UT3) | | UAT3 Relays | | Shares spare with CGE IAC51 and ICA53 devices - replaced by SEL-551C | RELAY/OVERCURRENT SEL 551C | In Stock |
| Unit Board UB3 (UT3) | Aux Board UAB3 (UAB3) | Relays | | Shares spare with CGE IAC51 and ICA53 devices - replaced by SEL-551C | RELAY/OVERCURRENT SEL 551C | In Stock |
| Unit Board UB3 (UT3) | Unit Aux Transformer (UT3) | | | Shares spare with CGE IAC51 and ICA53 devices - replaced by SEL-551C | RELAY/OVERCURRENT SEL 551C | In Stock |
| Unit Board UB3 (UT3) | | | | Shares spare with CGE IAC51 and ICA53 devices - replaced by SEL-551C | RELAY/OVERCURRENT SEL 551C | In Stock |
| Unit Board UB3 (UT3) | | | | Shares spare with CGE IAC51 and ICA53 devices - replaced by SEL-551C | RELAY/OVERCURRENT SEL 551C | In Stock |

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| System | Asset | Critical Spare | | | | Inventory Status |
|---------------------------|-----------------------------|--|--|---|----------------------------|------------------|
| | | Sub-System | Asset | Defined Spare | Notes | |
| Fire Protection System | Electrical Driven Pump | Pump | Inboard Bearing | | BEARING,PEERLESS INBOARD | In Stock |
| Unit Board UB3 (UT3) | | | Feeder to Transformer UAT3 - breaker UAT3 | | BREAKER,EATON 4160V 1200A | In Stock |
| Unit Board UB3 (UT3) | | | BFE3 | Shares spare with Feeder to transformer SAT34 - breaker SAT34, 5HK-VR-250-1200A | BREAKER,EATON 4160V 1200A | In Stock |
| Unit Board UB3 (UT3) | | | BFW3 | Shares spare with Feeder to transformer SAT34 - breaker SAT34, 5HK-VR-250-1200A | BREAKER,EATON 4160V 1200A | In Stock |
| Unit Board UB3 (UT3) | | | FDE3 | Shares spare with Feeder to transformer SAT34 - breaker SAT34, 5HK-VR-250-1200A | BREAKER,EATON 4160V 1200A | In Stock |
| Unit Board UB3 (UT3) | | | FDW3 | Shares spare with Feeder to transformer SAT34 - breaker SAT34, 5HK-VR-250-1200A | BREAKER,EATON 4160V 1200A | In Stock |
| Unit Board UB3 (UT3) | | | CEN3 | Shares spare with Feeder to transformer SAT34 - breaker SAT34, 5HK-VR-250-1200A | BREAKER,EATON 4160V 1200A | In Stock |
| Unit Board UB3 (UT3) | | | CES3 | Shares spare with Feeder to transformer SAT34 - breaker SAT34, 5HK-VR-250-1200A | BREAKER,EATON 4160V 1200A | In Stock |
| Unit Board UB3 (UT3) | | | CWE3 | Shares spare with Feeder to transformer SAT34 - breaker SAT34, 5HK-VR-250-1200A | BREAKER,EATON 4160V 1200A | In Stock |
| Unit Board UB3 (UT3) | | | CWW3 | Shares spare with Feeder to transformer SAT34 - breaker SAT34, 5HK-VR-250-1200A | BREAKER,EATON 4160V 1200A | In Stock |
| Unit Board UB3 (UT3) | | | UT3 relays | Shares spare with other Westinghouse relays - replaced by ABB SPAU12IC | RELAY,VOLTAGE ABB SPAU12IC | In Stock |
| Unit Board UB3 (UT3) | Unit Aux Transformer (UAT3) | Aux Board UAB3 (UAB3) | Relays | Shares spare with other Westinghouse relays - replaced by ABB SPAU12IC | RELAY,VOLTAGE ABB SPAU12IC | In Stock |
| Station Board SB12 (SSB1) | Aux Transformer ATC - SSB3 | Power Center C SAB12 (C1) (Alternate Feed Tie Breaker to Transfer Bus C15) | SSB-3 Relay | Replaced by SEL-551C | RELAY/OVERCURRENT SEL 551C | In Stock |
| Station Board SB12 (SSB1) | | | Relays | Replaced by SEL701 | RELAY,PROTECTION SEL701 | In Stock |
| Station Board SB12 (SSB1) | | | Feeder to Station Board - breaker SSB-1 & Relays | Direct replacement breaker 5HK-VR-250-2000A | BREAKER,EATON 4160V 2000A | In Stock |
| Station Board SB12 (SSB1) | | | SSB-1 Relay | Replaced by ABB SYN5201-0271 | SYNCHRO/TACT SYN5201 | In Stock |
| Station Board SB12 (SSB1) | | | SSB-1 Relay | Replaced by ABB SPAU12IC | RELAY,VOLTAGE ABB SPAU12IC | In Stock |
| Station Board SB12 (SSB1) | | | SSB-1 Relay | Replaced by ABB RXMA/RXMH | RELAY/AUXILIARY RXMA-2 | In Stock |
| Station Board SB12 (SSB1) | | | SSB-1 Relay | Replaced by ABB RXMA/RXMH | RELAY/AUXILIARY RXMA-1 | In Stock |
| Station Board SB12 (SSB1) | | | SSB-1 Relay | Replaced by ABB RXMA/RXMH | RELAY/AUXILIARY RXMS-1 | In Stock |
| Station Board SB12 (SSB1) | | | SSB-1 Relay | Replaced by ABB RXMA/RXMH | RELAY/AUXILIARY RXMH-2 | In Stock |
| Station Board SB34 (ST34) | | | breaker PSM3 relay | n/a | RELAY/PROTECTION SEL701 | In Stock |
| Unit Board UB1 (UB1-2) | | | UB1-5 relay | n/a | RELAY/PROTECTION SEL701 | In Stock |
| Unit Board UB1 (UB1-2) | | | UB1-6 relay | n/a | RELAY/PROTECTION SEL701 | In Stock |
| Unit Board UB1 (UB1-2) | | | UB1-7 relay | n/a | RELAY/PROTECTION SEL701 | In Stock |
| Unit Board UB1 (UB1-2) | | | UB1-8 relay | n/a | RELAY/PROTECTION SEL701 | In Stock |

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Appendix F

Critical Spares Status Listing – Gas Turbine Generation

| Recommended Component | Stock | Risk Score | Expected Delivery | Comments |
|---|----------|------------|-------------------|----------|
| High Energy Ignition Unit, Gas Generator, Prime Mover Systems | In Stock | High | N/A | |
| Bearing (494047), Power Turbine Model CT2, Prime Mover Systems | In Stock | Medium | N/A | |
| Bearing (494056), Power Turbine Model CT2, Prime Mover Systems | In Stock | Medium | N/A | |
| Vibration Transducer, Gas Generator, Prime Mover Systems | In Stock | Medium | N/A | |
| Jacking Oil Pump, Main Lube Oil System, Auxiliary Systems | In Stock | High | N/A | |
| Fuel Filter, Gas Generator, Prime Mover Systems, Auxiliary Systems | In Stock | Medium | N/A | |
| Oil Filter Unit - Complete (B.108506), Gas Generator, Prime Mover Systems | In Stock | Medium | N/A | |
| Filter (494064), Power Turbine Model CT2, Prime Mover Systems | In Stock | Medium | N/A | |
| Proximity Switch, Clutch, Prime Mover Systems | In Stock | Medium | N/A | |
| Altair Quick Shutoff Valve (AV-LF-1), Liquid Fuel System, Auxiliary Systems | In Stock | High | N/A | |
| Fuel Valve (FC-LF-1), Liquid Fuel System, Auxiliary Systems | In Stock | High | N/A | |
| Fuel Recirculation Solenoid Valve (LF-7), Liquid Fuel System, Auxiliary Systems | In Stock | Medium | N/A | |
| Fuel Regulator (LF-4), Liquid Fuel System, Auxiliary Systems | In Stock | Medium | N/A | |
| Jacking Oil Permissive Pressure Switch, Main Lube Oil System, Auxiliary Systems | In Stock | High | N/A | |
| Valve (181536), Power Turbine Model CT2, Prime Mover Systems | In Stock | Low | N/A | |
| Primary Ratchet Ring, Clutch, Prime Mover Systems; A side | In Stock | High | N/A | |
| Primary Ratchet Ring, Clutch, Prime Mover Systems; B side | In Stock | High | N/A | |
| Secondary Ratchet Ring, Clutch, Prime Mover Systems; A side | In Stock | High | N/A | |
| Secondary Ratchet Ring, Clutch, Prime Mover Systems; B side | In Stock | High | N/A | |
| Ring that the Primary Pawl and Spring are installed | In Stock | Medium | N/A | |
| Primary Pawl Spring, Clutch, Prime Mover Systems | In Stock | High | N/A | |
| Primary Pawl, Clutch, Prime Mover Systems | In Stock | High | N/A | |
| Secondary Pawl, Clutch, Prime Mover Systems | In Stock | Medium | N/A | |
| Limit Switch, Snow Door Assembly, Exhaust, Prime Mover Systems, SVL GT | In Stock | Medium | N/A | |
| Thermocouple (181398N1), Power Turbine Model CT2, Prime Mover Systems | In Stock | Medium | N/A | |
| Speed Pickup (181487), Power Turbine Model CT2, Prime Mover Systems | In Stock | High | N/A | |
| Thermocouple (181397), Power Turbine Model CT2, Prime Mover Systems | In Stock | Medium | N/A | |
| Thermocouple (181398N2), Power Turbine Model CT2, Prime Mover Systems | In Stock | Medium | N/A | |
| Probe (181414N1), Power Turbine Model CT2, Prime Mover Systems | In Stock | Medium | N/A | |
| Probe (181414N2), Power Turbine Model CT2, Prime Mover Systems | In Stock | Medium | N/A | |
| Thermocouple (184847), Power Turbine Model CT2, Prime Mover Systems | In Stock | High | N/A | |
| Motor Operated Tank Shutoff Valve (LF-38), Liquid Fuel System, Auxiliary Systems, HWD GT | In Stock | High | N/A | |
| Final Fuel Filter (F-LF-1), Liquid Fuel System, Auxiliary Systems | In Stock | Medium | N/A | |
| Heater Filter Coalescer, Liquid Fuel System, Auxiliary Systems | In Stock | Medium | N/A | |
| Prefilter, Liquid Fuel System, Auxiliary Systems | In Stock | Medium | N/A | |
| High Efficiency Farr HP-100 Filter (2'x2'x2"), Filter Box - Curtiss Wright, Prime Mover Systems | In Stock | Medium | N/A | |
| Filter (F-GGLO-1), Gas Generator Lube Oil System, Auxiliary Systems | In Stock | High | N/A | |
| Unloading Filter, Liquid Fuel System, Auxiliary Systems, SVL GT | In Stock | Medium | N/A | |
| Duplex 25u Filter (F-LO-1), Main lube Oil System, Auxiliary Systems | In Stock | Medium | N/A | |
| Filter/Coalescer Heater (HTR-LF-1), Liquid Fuel System, Auxiliary Systems, HWD GT | In Stock | Medium | N/A | |
| P3 Pressure Transducer (PT-P3-1), Liquid Fuel System, Auxiliary Systems | In Stock | High | N/A | |

| Recommended Component | Stock | Risk Score | Expected Delivery | Comments |
|---|----------|------------|-------------------|----------|
| Fuel Supply Thermocouple (TC-LF-1), Liquid Fuel System, Auxiliary Systems, SVL GT | In Stock | Medium | N/A | |
| Alternator Cooling Air Temperature Thermocouple (TC-A-1), Main Lube Oil System, Auxiliary Systems, SVL GT | In Stock | Medium | N/A | |
| Common Drain Clutch B Thermocouple (TC-LO-11), Main Lube Oil System, Auxiliary Systems, SVL GT | In Stock | Medium | N/A | |
| Compressor Start-Stop Pressure Switch (PS-CA-11), Gas Generator Air Starter System, Auxiliary Systems | In Stock | High | N/A | |
| Compressor Start-Stop Pressure Switch (PS-CA-2), Gas Generator Air Starter System, Auxiliary Systems | In Stock | High | N/A | |
| Anti-icing Hot Air Valve - Complete (810-501-0747), Gas Generator, Prime Mover Systems | In Stock | Low | N/A | |
| Gas Generator Permissive Start Pressure Switch, Gas Generator Air Starter System, Auxiliary Systems | In Stock | High | N/A | |
| Starter Overpressure Pressure Switch (PS-CA-3), Gas Generator Air Starter System, Auxiliary Systems | In Stock | High | N/A | |
| Pressure Regulating Valve (LO-8), Main Lube Oil System, Auxiliary Systems | In Stock | Medium | N/A | |
| Inlet Temperature Thermocouple, Gas Generator Enclosure with Septum Doors, Prime Mover Systems | In Stock | Medium | N/A | |
| Resistance Temperature Detector Probe, Gas Generator Enclosure with Septum Doors, Prime Mover Systems | In Stock | Medium | N/A | |
| NC Solenoid Valve (SV-CA-3), Gas Generator Air Starter System, Auxiliary Systems | In Stock | High | N/A | |
| Combustion Chamber, Gas Generator, Prime Mover Systems | In Stock | Medium | N/A | |
| Lower Fuel Pump Assembly, Gas Generator, Prime Mover Systems | In Stock | Medium | N/A | |
| Outer Fuel Pump Drive Assembly (BDA-7591), Gas Generator, Prime Mover Systems | In Stock | Medium | N/A | |
| Upper Fuel Pump Assembly, Gas Generator, Prime Mover Systems | In Stock | Medium | N/A | |
| Exciter Bearing, 63MVA 50MW Generator, Power Generation Systems | In Stock | High | N/A | |
| Rotor Bearing, 63MVA 50MW Generator, Power Generation Systems | In Stock | High | N/A | |
| Pressure Switch, Main Lube Oil System, Auxiliary Systems, SVL GT | In Stock | Medium | N/A | |
| Oil To Clutch A Pressure Transducer (PT-LO-1), Main Lube Oil System, Auxiliary Systems, SVL GT | In Stock | High | N/A | |
| Fuel Pressure Transducer (PT-LF-1), Liquid Fuel System, Auxiliary Systems | In Stock | Medium | N/A | |
| Oil Pump - Complete, Gas Generator, Prime Mover Systems | In Stock | Medium | N/A | |
| Outer Oil Pump Drive Assembly (47-1-1-006409), Gas Generator, Prime Mover Systems | In Stock | Medium | N/A | |
| Outer Starter Drive Assembly (BDA-1153), Gas Generator, Prime Mover Systems | In Stock | Medium | N/A | |
| Scavenge Pump Assembly (47-1-1-006418), Gas Generator, Prime Mover Systems | In Stock | Medium | N/A | |
| HP Compressor Magnetic Pickup, Gas Generator, Prime Mover Systems | In Stock | Low | N/A | |
| LP Compressor Magnetic Pickup, Gas Generator, Prime Mover Systems | In Stock | Low | N/A | |
| Low Liquid Level Alarm Switch (LL-GI-1), MLO/Glycol Cooling System, Auxiliary Systems | In Stock | Medium | N/A | |
| Heater Control Temperature Switch (TS-GGLO-1), Gas Generator Lube Oil System, Auxiliary Systems | In Stock | Medium | N/A | |
| Heater Control Temperature Switch (TS-LO-1), Main Lube Oil System, Auxiliary Systems | In Stock | Medium | N/A | |
| Final Fuel Filter Differential Pressure Switch (PSD-LF-1), Liquid Fuel System, Auxiliary Systems | In Stock | Medium | N/A | |
| Inlet Pressure Transducer, Gas Generator Enclosure with Septum Doors, Prime Mover Systems | In Stock | Medium | N/A | |
| Clutch Control Solenoid Valve (LO-6), Main Lube Oil System, Auxiliary Systems, SVL GT | In Stock | Medium | N/A | |
| Proximity Switch, Snow Door Assembly, Exhaust, Prime Mover Systems, HWDGT | In Stock | Low | N/A | |
| Vibration Pickup (181571), Power Turbine Model CT2, Prime Mover Systems | In Stock | Medium | N/A | |
| Liquid Fuel Burner - Complete (BDC-3026), Gas Generator, Prime Mover Systems | In Stock | Medium | N/A | |
| NC Solenoid Valve (SV-CA-2), Gas Generator Air Starter System, Auxiliary Systems | In Stock | High | N/A | |
| NO Solenoid Valve (SV-CA-1), Gas Generator Air Starter System, Auxiliary Systems | In Stock | High | N/A | |
| Pressure Switch, Main Lube Oil System, Auxiliary Systems | In Stock | High | N/A | |
| Pressure Switch, Liquid Fuel System, Auxiliary Systems, HWDGT | In Stock | Medium | N/A | |
| Pressure Switch, Gas Generator Lube Oil System, Auxiliary System, HWDGT | In Stock | Low | N/A | |
| 3-Way Thermostatic Valve (GL-2), MLO/Glycol Cooling System, Auxiliary Systems | In Stock | Low | N/A | |
| Alternator Bearing Drain Oil Thermocouple (TC-LO-3), Main Lube Oil System, Auxiliary Systems, HWD GT | In Stock | Low | N/A | |

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| Recommended Component | Stock | Risk Score | Expected Delivery | Comments |
|--|----------|------------|-------------------|----------|
| Oil Drain Alternator Bearing Thermocouple, Main Lube Oil System, Auxiliary Systems, SVL GT | In Stock | Low | N/A | |
| Oil Drain Clutch Bearing Thermocouple, Main Lube Oil System, Auxiliary Systems, SVL GT | In Stock | Low | N/A | |
| Oil Drain Thermocouple (TC-L0-2), Main Lube Oil System, Auxiliary Systems, HWD GT | In Stock | Low | N/A | |
| Oil Supply Thermocouple (TC-L0-1), Main Lube Oil System, Auxiliary Systems | In Stock | Low | N/A | |
| Fuel Temperature Sensor (TS-LF-1), Liquid Fuel System, Auxiliary Systems | In Stock | Low | N/A | |

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| Recommended Component | Stock | Risk Score | Expected Delivery | Comments |
|--|--|------------|-------------------|----------|
| TURBINE EXHAUST TUNNEL - THERMAL DETECTOR, KIDDE-FENWAL-12-H27121-020-08 | Provided Under Service Contract | Medium | N/A | |
| FIRE CONTROL PANEL TROUBLE ALARM TO DCS, DET-TRONICS-U9500A | Provided Under Service Contract | Low | N/A | |
| FIRE CONTROL PANEL DISCHARGE -ALARM TO DCS, NOTIFIER:AFP-300 | Provided Under Service Contract | Low | N/A | |
| LP COMPRESSOR BLEED VALVE, 18" METSO AUTOMATION:815W 11 22HB XZC VA | In Stock | High | N/A | |
| HP COMPRESSOR BLEED VALVE, 14", FISHER:A31A-1031/33082 SR80 | In Stock | High | N/A | |
| Module, ControlNet - Combination Generator | On Hand - Under Parts Management Agreement | High | N/A | |
| Control Module with ControlNet communication | On Hand - Under Parts Management Agreement | Medium | N/A | |
| IFM, Analog, 16 channel - Fusible 16 Channel Analog IFM, 24V Blown Fuse Indicators, 5 Terminals per Input, Analog Interface Module | On Hand - Under Parts Management Agreement | Medium | N/A | |
| IFM, analog, 8 channel - Feed-Through 8 Channel Analog IFM, 3 Terminals per Input, Analog Interface Module | On Hand - Under Parts Management Agreement | Medium | N/A | |
| IFM, digital, 40 point - 40 Point Isolated Fusible Digital IFM, 5 x 20mm Fuse Clips, 24V AC/DC Blown Fuse Indicators, | On Hand - Under Parts Management Agreement | Medium | N/A | |
| 4 Terminals per Input, Digital Interface Module | On Hand - Under Parts Management Agreement | Medium | N/A | |
| Module, relay expander - Relay Expander Module, 24V DC, 16 Relays with Fusing | On Hand - Under Parts Management Agreement | Medium | N/A | |
| 10 Slot ControlLogix Chassis | On Hand - Under Parts Management Agreement | Medium | N/A | |
| 4 Slot ControlLogix Chassis | On Hand - Under Parts Management Agreement | Medium | N/A | |
| ControlNet Interface Module (100 connections) | On Hand - Under Parts Management Agreement | Medium | N/A | |
| ControlNet Redundant Interface Module (100 connections) | On Hand - Under Parts Management Agreement | Medium | N/A | |
| ControlNet Redundant Bridge Module (40-48 connections) | On Hand - Under Parts Management Agreement | Medium | N/A | |
| EtherNet 10-100M Interface Module (supports 128 TCP/IP connections) | On Hand - Under Parts Management Agreement | Medium | N/A | |
| EtherNet 10-100M Interface Module (supports 64 TCP/IP connections) | On Hand - Under Parts Management Agreement | Medium | N/A | |
| 10-30 VDC Isolated Input 16 Pts (36 Pin) | On Hand - Under Parts Management Agreement | Medium | N/A | |
| 10-30 VDC Individually Isolated Input 16 Pts (36 Pin) | On Hand - Under Parts Management Agreement | Medium | N/A | |
| Analog Input - Current/Voltage 16 Pts (36 Pin) | On Hand - Under Parts Management Agreement | Medium | N/A | |
| Controller, ControlLogix 5570, 2MB ControlLogix 5570 Controller with 2 MB Memory, USB Port, 4 Character Alpha/Numeric Display. | On Hand - Under Parts Management Agreement | High | N/A | |
| Controller, ControlLogix 5570, 4MB ControlLogix 5570 Controller with 4 MB Memory, USB Port, 4 Character Alpha/Numeric Display. | On Hand - Under Parts Management Agreement | High | N/A | |
| 10-31 VDC Output 32 Pts (36 Pin) | On Hand - Under Parts Management Agreement | Medium | N/A | |
| 10-31 VDC Output 32 Pts (36 Pin) | On Hand - Under Parts Management Agreement | Medium | N/A | |

| Recommended Component | Stock | Risk Score | Expected Delivery | Comments |
|--|-----------------------|------------|-------------------|----------|
| Analog Output - Current/Voltage 8 Pcs (20 Pin) | On Hand - Under Parts | Medium | N/A | |
| ControlLogix, 85-265 VAC Power Supply (10 Amp @ 5V) | Management Agreement | Medium | N/A | |
| ControlLogix, 85-265 VAC Power Supply (13 Amp @ 5V) | On Hand - Under Parts | Medium | N/A | |
| Redundancy Module | Management Agreement | Medium | N/A | |
| ControlLogix Position and Time Services | On Hand - Under Parts | Medium | N/A | |
| Stratix 5700 Switch, Managed, 16 Fast Ethernet Copper Ports, 2 Fast Ethernet Fiber SFP Slots, Lite Software, DLR | Management Agreement | Low | N/A | |
| Networks and Communication Products, ControlNet Repeater Adapter Module | On Hand - Under Parts | Medium | N/A | |
| Networks and Communication Products, Long-distance Fiber Ring Repeater Module | Management Agreement | Low | N/A | |
| Networks and Communication Products, Long-distance Fiber Ring Repeater Module | On Hand - Under Parts | Medium | N/A | |
| Networks and Communication Products, Right-angle T-tap | Management Agreement | Low | N/A | |
| Networks and Communication Products, Right-angle Y-tap | On Hand - Under Parts | Medium | N/A | |
| 1794 Flex, Flex XT I/O System, ControlNet/FLEX I/O Adapter Module | Management Agreement | Low | N/A | |
| 1794 Flex, Flex XT I/O System, Input Module, 24VDC, 16 Sink Inputs | On Hand - Under Parts | Medium | N/A | |
| 1794 Flex, Flex XT I/O System, Input Module, 24VDC, 32 Sink Inputs | Management Agreement | Low | N/A | |
| 1794 Flex, Flex XT I/O System, Analog Input Modules, 8 Single-Ended Inputs | On Hand - Under Parts | Low | N/A | |
| 1794 Flex, Flex XT I/O System, Analog Input Modules, 8 Single-Ended Inputs | Management Agreement | Low | N/A | |
| 1794 Flex, Flex XT I/O System, Analog Input Module, 16 Bit, 4 Point Isolated | On Hand - Under Parts | Medium | N/A | |
| 1794 Flex, Flex XT I/O System, Input Module, 2-Channel High Resolution Frequency | Management Agreement | Low | N/A | |
| 1794 Flex, Flex XT I/O System, Input Module, 8 Point RTD | On Hand - Under Parts | Low | N/A | |
| 1794 Flex, Flex XT I/O System, Input Module, Non-Isolated, Thermocouple / RTD / Mv | Management Agreement | Low | N/A | |
| 1794 Flex, Flex XT I/O System, Input Module, Thermocouple, 8 Point | On Hand - Under Parts | Low | N/A | |
| 1794 Flex, Flex XT I/O System, Output Module, 24V DC, 16 Source Outputs | Management Agreement | Low | N/A | |
| 1794 Flex, Flex XT I/O System, Output Module, 24V DC, 32 Source (2 groups of 16) Outputs, Protected | On Hand - Under Parts | Medium | N/A | |
| 1794 Flex, Flex XT I/O System, Analog Output Module, 16 Bit, 4 Point Isolated | Management Agreement | Low | N/A | |
| PF750-24V I/O Module-2AI,2AO,6DI,2RO | On Hand - Under Parts | Low | N/A | |

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| Recommended Component | Stock | Risk Score | Expected Delivery | Comments |
|--|-----------------------|------------|-------------------|----------------------|
| PowerFlex Architecture Class DeviceNet Communication Adapter | On Hand - Under Parts | Medium | N/A | Management Agreement |
| PowerFlex 753 AC Drive, with Embedded I/O, Air Cooled, AC Input with DC Terminals, Open Type, 14 Amps, 10HP ND, 7.5HP HD, 480 VAC, 3 PH, Frame 2, Filtered, CM Jumper Removed, DB Transistor, Blank (No PanelView Plus Display Keypad/Touch, 15-inch TFT Display, Color, No Options) | On Hand - Under Parts | Medium | N/A | Management Agreement |
| PowerFlex Architecture Class Remote Enhanced HMI, IP66 (NEMA 4X/12) Indoor Use Only. Includes 1202-C30 table. | On Hand - Under Parts | Medium | N/A | Management Agreement |
| PanelView Plus Display Touch Screen, 12.1-inch TFT Display, None, High Bright | On Hand - Under Parts | Medium | N/A | Management Agreement |
| ControlNet Scheduled and Unscheduled Communication Module for Marine Certified PanelView Plus 700-1500 and PanelView Plus CE | On Hand - Under Parts | Low | N/A | Management Agreement |
| PanelView Plus 6 Logic Module, Windows CE 6.0, 80 MB Non Volatile storage for applications, DC Power Input, No Options | On Hand - Under Parts | Medium | N/A | Management Agreement |
| 592 E3 and E3 Plus Solid-State Overload Relays, E3 Plus, 1.0-5.0A, NEMA 2 | On Hand - Under Parts | Medium | N/A | Management Agreement |
| 592 E3 and E3 Plus Solid-State Overload Relays, E3 Plus, 3-15A, NEMA 2 | On Hand - Under Parts | Medium | N/A | Management Agreement |
| 592 E3 and E3 Plus Solid-State Overload Relays, E3 Plus, 5-25A, NEMA 2 | On Hand - Under Parts | Medium | N/A | Management Agreement |
| 592 E3 and E3 Plus Solid-State Overload Relays, E3 Plus, 9-45A, NEMA 2 | On Hand - Under Parts | Medium | N/A | Management Agreement |
| 592 E3 and E3 Plus Solid-State Overload Relays, E3 Plus, 9-45A, NEMA 3 | On Hand - Under Parts | Medium | N/A | Management Agreement |
| 592 E3 and E3 Plus Solid-State Overload Relays, E3 Plus, 18-90A, NEMA 3 | On Hand - Under Parts | Medium | N/A | Management Agreement |
| 592 E3 and E3 Plus Solid-State Overload Relays, E3 Plus, 0.4-2.0A, NEMA 00 | On Hand - Under Parts | Medium | N/A | Management Agreement |
| 592 E3 and E3 Plus Solid-State Overload Relays, E3 Plus, 60-302A, NEMA 5 | On Hand - Under Parts | Medium | N/A | Management Agreement |
| ProSoft Technology DNP 3.0 Ethernet Server Communication Module | On Hand - Under Parts | Low | N/A | Management Agreement |
| ProSoft Technology Modbus Master/Slave Enhanced Communication Module | On Hand - Under Parts | Low | N/A | Management Agreement |
| PURGE SOLENOID REPAIR KIT, SURESITE3153515 | In Stock | Low | N/A | |
| BARKESDALE HEATER CONTROL TEMPERATURE SWITCH, MODEL # TIX-S154-A, STAINLESS STEEL WAS MARKED AS IN STOCK IDE=0 | In Stock | Low | N/A | |
| VALVE, SHUTDOWN PURGE 1", QS06054-DXP-L21GNEB JBHC83276041-125VDC | In Stock | High | N/A | |
| VALVE, CONTINUOUS PURGE 3", QS06004-DXP-L21GNEB EFHC83321G1 | In Stock | High | N/A | |
| FUSE, LOW VOLTAGE DC REPLACEMENT FUSE (LOW VOLTAGE DC FIM), BENTLY NEVADA: 1720045 | In Stock | Low | N/A | |
| MODULE, DC POWER SUPPLY HIGH VOLTAGE DC POWER SUPPLY MODULE, BENTLY NEVADA:129486-01 | In Stock | Medium | N/A | |
| MODULE, POWER SUPPLY LOW VOLTAGE DC POWER SUPPLY MODULE, BENTLY NEVADA:133292-01 | In Stock | Medium | N/A | |
| MODULE, POWER INPUT LOW VOLTAGE DC POWER INPUT MODULE (PIM), BENTLY NEVADA:133300-01 | In Stock | Medium | N/A | |

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| Recommended Component | Stock | Risk Score | Expected Delivery | Comments |
|---|----------|------------|-------------------|----------|
| MANUAL POWER SUPPLY MODULE | In Stock | Medium | N/A | |
| POWER SUPPLY MODULE, MANUAL, BENTLY NEVADA:1297-67-01 | In Stock | Low | N/A | |
| E-CELL 35A CURRENT TRANSDUCER, PHOENIX CONTACT:3062518 | In Stock | Low | N/A | |
| E-CELL 32A CONTACTOR, GENERALELECTRIC:3060877 | In Stock | Low | N/A | |
| PANEL HEATER 120V 60HZ 400W, PH40011 | In Stock | Low | N/A | |
| SOLAR SPARK PLUG IGNITER, CENTAUR:903316C1 | In Stock | Low | N/A | |
| SHAFT, FISHER | In Stock | Low | N/A | |
| SHAFT, FISHER:7000400800 | In Stock | Low | N/A | |
| PUMP, CONVERTER CHARGING | In Stock | Low | N/A | |
| TORQUE CONVERTER CHARGING PUMP, KOENIG:X216228-J | In Stock | Medium | N/A | |
| REPAIR KIT, SSS CLUTCH MINOR KOENIG:SL17998MINKT | In Stock | Medium | N/A | |
| VALVE, CHECK 3" | In Stock | Medium | N/A | |
| 3MB60-6047-WR | In Stock | Medium | N/A | |
| VALVE, SS POPPET CHECK SS POPPET CHECK VALVE, SWAGELOCK:SS-6C-1 | In Stock | Low | N/A | |
| VALVE, FUEL CHECK | In Stock | High | N/A | |
| FUELLINE CHECK VALVE, PARKER:10A-CBG8L-10-PF-SS, VOGT:SW9871T, | In Stock | Low | N/A | |
| VALVE, CHECK | In Stock | Low | N/A | |
| CHECK VALVE, SUN HYDRAULICS:CXDA-XAN | In Stock | Low | N/A | |
| VALVE, SOLENOID | In Stock | Low | N/A | |
| SOLENOID VALVE, SUN HYDRAULICS:IDDA-MCN | In Stock | Low | N/A | |
| VALVE, FUEL BYPASS | | | | |
| MANUFACTURER:FISHER, MODEL:1008 HANDWHEEL ACTUATOR W/LOCKING MECHANISM, SIZE 40, TRAVEL LENGTH:3/4", CAPABLE OF GIVING PRECISE MANUAL - THROTTLING CONTROL, TRAVEL INDICATOR MOUNTED ON ACTUATOR - YOKE FOR VISUAL VALVE PLUG POSITION | In Stock | High | N/A | |
| REPAIR KIT, BYPASS VALVE | | | | |
| REPAIR KIT FOR FUEL START-UP BYPASS VALVE, MANUFACTURER:FISHER, MODEL:EZ, SIZE:1", TRIM:1/4" M-FORM, USED FOR THROTTLING ON-OFF CONTROL OF LIQUID OR GASES, SINGLE PORT, GLOBE-STYLE BODY FOR - QUICK CHANGE TRIM & POST GUIDED UNBALANCED VALVE PLUG | In Stock | High | N/A | |
| UNBALANCED VALVE PLUG | | | | |
| VALVE, PUMP DISCHARGE | | | | |
| PUMP DISCHARGE PRESSURE REGULATING VALVE, MOOG/FISHER:ET-657-DVC-6200, SERIAL # F000642304, TYPE:ET CAV 111, SIZE 1-1/2, PORT SIZE:1-5/16, RATING:CL600/1500 PSI QWP, PLUG:SST, STEM:SST, BODY:STL, SEAT:SST | In Stock | Low | N/A | |
| VALVE, PRESSURE RELIEF | | | | |
| HYDRAULIC FLUID PRESS RELIEF VALVE, RXRROTH:R900341066 | In Stock | Low | N/A | |
| PUMP DISCHARGE - PRESSURE RELIEF VALVE, RXRROTH:R900420276 | In Stock | Low | N/A | |
| VALVE(MANIFOLD) PRESSURE RELIEF VALVE, RXRROTH:R900423723 | In Stock | Low | N/A | |
| MAIN PUMP DISCHARGE - PRESSURE RELIEF VALVE, RXRROTH:R900424147 | In Stock | Low | N/A | |
| PRESSURE CONTROL VALVE, SUN HYDRAULICS:RDBA-LAN | In Stock | Low | N/A | |
| SOLENOID VALVE, TYCO: 52-287-10-024 | In Stock | Low | N/A | |
| AIR CONTROL SOLENOID VALVE, 24VDC MINI, INGERSOLL RAND 633658 | In Stock | Low | N/A | |
| VALVE, STOP | | | | |
| FISHER 3", 560flit-THE66QS1600-4 DXP-L21GNFB | In Stock | Low | N/A | |
| FILTER, WATER - CLARK RELIANCE 2500PW | In Stock | Medium | N/A | |
| INST AIR DEW POINT ANALYZER, MICHELL INSTRUMENTS:EA-XP-TX-EX1-C1-D1-E2-F1-G1-H1 | In Stock | Low | N/A | |
| ACTUATOR, TYPE: PNEUMATIC RACK & PINION, FLOW:SERVE:20E39SW224D | In Stock | Low | N/A | |
| ATOMIZING AIR RECEIVER INLET VALVE, WORCESTER:166TT150 | In Stock | Low | N/A | |
| MODEL AD-1 AUTOMATIC DRAIN VALVE, TYCO:52-753-2-004 | In Stock | Low | N/A | |
| MODEL ASV-1 AUTOMATIC - SHUT-OFF VALVE, TYCO:92-343-1-021 | In Stock | Low | N/A | |
| COMBUSTOR SHELL DISCHARGE - TEMPERATURE THERMOUCOUPLE DUPLEX TYPE K | In Stock | Medium | N/A | |

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| Recommended Component | Stock | Risk Score | Expected Delivery | Comments |
|---|----------|------------|-------------------|----------|
| COOLING AIR FILTER BLEED DRAIN VALVE, 1" WORCHESTER:B4446 XG SW COIL, OVERSPEED TRIP | In Stock | Low | N/A | |
| ELECTRIC OVERSPEED TRIP 9501W38 | In Stock | High | N/A | |
| TORQUE CONVERTER MAGNETIC SPEED PICK-UP COIL, KOENIG:9501W14 | In Stock | High | N/A | |
| 1 SERIES NEEDLE VALVE, SWAGELOCK:B-1VM4-S4/SS-1VM4-S4 | In Stock | Low | N/A | |
| FEMALE NEEDLE VALVE, MCMASTER CARR:4644K33, 3/8"NPT | In Stock | Low | N/A | |
| PARKER VALVE, MODEL# 6Z-PR4-BNT-SS | In Stock | Low | N/A | |
| GLOBE VALVE, STEEL, VOGT:SW9871T, LUBE OIL FILTER TOWER #1 VENT VALVE INDICATOR, SIGHT 1-1/2", JACOBY:100-SNFE) | In Stock | Low | N/A | |
| PILOT VALVE ASSEMBLY, CLIPPARD FV-SP W/MPA-3P , CLIPPARD:IWT3732 | In Stock | High | N/A | |
| FLOAT, SURESITE:8811.1 | In Stock | Low | N/A | |
| HYD FLUID SUPPLY FILTER SELECTION VALVE, PALL:1319232 | In Stock | Low | N/A | |
| THROTTLE VALVE, NFBC-LCN GASKET, FILTER HOUSING GASKET, CLARK RELIANCE:A10137455, NFSH 10117455 O-RING, BUNA HEAD TO BOWL O-RING BUNA, PALL:JK19672 O-RING, FISHER | In Stock | Low | N/A | |
| O-RING ,FISHER:T1205:106552 | In Stock | Low | N/A | |
| BUSHING ASSY, FISHER POT POT/BUSHING ASSEMBLY, FISHER:27B6208X012 | In Stock | Low | N/A | |
| FILL KIT, SF6 ABB BREKER SF6 FILL KIT, (HECS 80S), S/N 1HC211015861 | In Stock | Low | N/A | |
| BELT, ECODYNE:1320-BLT-S-EHX19-90 COUPLING, PUMP/MOTOR JOHN CRANE:A045-3578-1270, 1-1/2" - 2-3/8", ROUGH BORE PUMP, GEAR DANFOSS-BERENDEN FLUID POWER SNP 2/11 | In Stock | Medium | N/A | |
| COUPLING, PUMP-MOTOR COUPLING, REXNORD-OMEGA: REX ELASTOMER-ES-4(STANDARD ORANGE),PUMP-MOTOR COUPLING, REXNORD-OMEGA: ELASTOMER-ES-5 (STANDARD ORANGE) PUMP-MOTOR REPAIR KIT, INJ. PUMP CHEMICAL INJECTION PUMP REPAIR KIT, GRAINGER:K4PTC1 | In Stock | Low | N/A | |
| FILTER, FUEL CAT 1R0749 FOR USE ON STAGE I AND II, EMERGENCY DIESEL MANUAL PRIMING PUMPS, CATERPILLAR #1R-0749 ELEMENT 0180MA0003BN (3µm), P/N 2059438, SPIN ON ELEMENT, MANUFACTURER:HYDAC FILTER, LIQUID FUEL CLARK RELIANCE 220A3 FILTER, AIR (ELEMENT) INGERSOLL RAND 32012957 ELEMENT, PRE-FILTER PRE-FILTER ELEMENT 105 SCFM, INGERSOLL RAND 85565679 | In Stock | High | N/A | |
| FILTER, AIR GEN AIR FILTERS, COMPACT FILTER G4/F7 287 X 292 X 300, SIEMENS FILTER KIT, FUEL LOW PRESSURE FUEL FILTER REPLACEMENT KIT, CENTAUR:912555C3 | In Stock | Medium | N/A | |
| FILTER, AIR GEN AIR FILTERS, COMPACT FILTER G4/F7 592 X 292 X 300, SIEMENS FILTER KIT, FUEL | In Stock | Medium | N/A | |
| LOW PRESSURE FUEL FILTER REPLACEMENT KIT, CENTAUR:912555C3 | In Stock | High | N/A | |

| Recommended Component | Stock | Risk Score | Expected Delivery | Comments |
|--|----------|------------|-------------------|----------|
| KIT, OIL FILTER & O-RING | In Stock | Low | N/A | |
| LUBE OIL FILTER & O-RING KIT, CENTAUR#9161283C1 | In Stock | Low | N/A | |
| FILTER, FUEL BOOST KIT - LOW PRESSURE, 912343C1 | In Stock | Medium | N/A | |
| FILTER, IGV ACTUATOR - MOOG-B64567-1V | In Stock | Medium | N/A | |
| FILTER, TMP-95-FINAL | | | | |
| PNEUMAFIL SS2538B1, V-CELL STMPM16 STATIC BARRIER FILTER, 24"X24"X12", INJECTION MOLDED PLASTIC FRAME, 100% SYNTHETIC MEDIA, NEOPRENE SPONGE RUBBER GASKET - DOWN STEAM SIDE | In Stock | Medium | N/A | |
| PNEUMAFIL SS52709C1, PRE-FILTER PANEL, 24"X24"X4"73 (FT2) SYNTHETIC MEDIA, PLASTIC FRAME FOR HIGHER PERFORMANCE AND LOWER PRESSURE DROP | In Stock | Medium | N/A | |
| PRE-FILTER, Z-100 | In Stock | Low | N/A | |
| PARKER AIR DRYER PRE-FILTER, PARKER FILTER CARTRIDGE# 6C10-050 | In Stock | Low | N/A | |
| AFTER-FILTER, AIR DRYER | | | | |
| AIR DRYER AFTER FILTER, PN 25-178-50C, PARKER FILTER CARTRIDGE # 10C10-050 | In Stock | Low | N/A | |
| FILTER, PRESSURE | | | | |
| PALL ELEMENT HC9600FCP4H | In Stock | Medium | N/A | |
| ELEMENT, POST FILTER | | | | |
| POST FILTER ELEMENT 105 SCFM, INGERSOLL RAND 85565661 | In Stock | Medium | N/A | |
| TRANSMITTER, PRESSURE | | | | |
| ROSEMOOUNT 3051S2TG3A2A1A1AM5Q4 | In Stock | Medium | N/A | |
| FILTER, LUBE OIL | | | | |
| LUBE OIL FILTER, CLARKE RELIANCE A-2200A4, NFS-2200A4 | In Stock | High | N/A | |
| SOFT PARTS KIT, CLARKE RELIANCE:A10400107, NFS:10400107 | In Stock | Medium | N/A | |
| FILTER AUTOMATIC FLOW CONTROL, 4" FNPT, MODEL:ST-400-25, 240GPM, PENTAIR:LTW 3949 | In Stock | Medium | TBD | |
| FILTER AUTOMATIC BACKWASH FLOW CONTROL, 4" FNPT, MODEL:ST-400-25, 245GPM, MODULAR PIPING SUPPLY INC. LTWT54-30 | In Stock | Medium | N/A | |
| CARTRIDGE, DESCICCANT | | | | |
| PNEUMATIC PRODUCTS:S3153517 | In Stock | Low | N/A | |
| FILTER, OIL 275-2604 | In Stock | Low | N/A | |
| OIL FILTER, CAT:275-2604 | | | | |
| FILTER, AIR 4P0710S | In Stock | Low | N/A | |
| AIR FILTER, CAT: 4P0710 | | | | |
| PRE-FILTER, AIR COOLING | | | | |
| METER, FLOW | | | | |
| ROSEMOOUNT:3051SFC1CS030N065-T33EA1A5Q4E6M5 | In Stock | Medium | TBD | |
| LIQUID FUEL TEMPERATURE TRANSMITTER, ROSEMOOUNT 644HAK6M5Q4J6 | In Stock | Medium | N/A | |
| PUMP SUPPLY PRESSURE SWITCH, CCS 646GZEM1 | In Stock | Medium | N/A | |
| PUMP DISCHARGE PRESSURE TRANSMITTER, ROSEMOOUNT 3051CG5A22A1A5SB4G6M5Q4 | In Stock | Medium | N/A | |
| PNEUMATICALLY ACTUATED THROTTLE VALVE, FISHER ET-677-DVC-6200 | In Stock | Medium | N/A | |
| PUMP DISCHARGE PRESSURE SWITCH, CCS 646GZEM5 | In Stock | Medium | N/A | |
| METER, FLOW | | | | |
| ROSEMOOUNT:3051SFC1CS030NXT33DA1A5DQ4E6M5 | In Stock | Medium | TBD | |
| CONTROLLER, STEP I/O | | | | |
| 8 STAGES : SCL4000-8 | In Stock | Low | N/A | |
| LIMIT CONTROLLER (0-2502-F), SA100UKA3-MN-4*NIN-D1/Y | In Stock | Low | N/A | |
| STEP CONTROLLER I/O (4 STAGES), SCL4000-4 | In Stock | Low | N/A | |
| INSTRUMENT AIR DRYER DIFFERENTIAL PRESSURE, DIFFERENTIAL PRESSURE TRANSMITTER, | | | | |
| ROSEMOOUNT:3051S2CD3A2A1A1AL1214M5Q4 | In Stock | Low | N/A | |
| DIFFERENTIAL PRESSURE SWITCH,JOHNSON CONTROLS;JCI P 233 A-10-AAC | In Stock | Low | N/A | |

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| Recommended Component | Stock | Risk Score | Expected Delivery | Comments |
|--|----------|------------|-------------------|----------|
| PRESSURE REGULATING GAUGE - AIR SUPPLY FROM INSTR AIR COMPRESSOR, FAIRCHILD:4066AT | In Stock | Low | N/A | |
| PRESSURE GAUGE 0-160PSI, LIQUID FILLED BACK MOUNT, STAINLESS STEEL, AUTOMATION DIRECT:G25-SD100-4LB | In Stock | Low | N/A | |
| PRESSURE GAUGE 0-100PSI, LIQUID FILLED LOWER MOUNTED, STAINLESS STEEL, AUTOMATION DIRECT:G25-SD100-4LS | In Stock | Low | N/A | |
| PRESSURE GAUGE 0-100PSI, LIQUID FILLED BACK MOUNTED, STAINLESS STEEL, AUTOMATION DIRECT:G25-SD100-4CS | In Stock | Low | N/A | |
| PRESSURE GAUGE 0-500PSI, LIQUID FILLED BACK MOUNTED, STAINLESS STEEL, DWYER INSTRUMENTS:SGY-D11142N-GF | In Stock | Low | N/A | |
| PRESSURE GAUGE 0-500PSI, LIQUID FILLED LOWER MOUNTED, STAINLESS STEEL, DWYER INSTRUMENTS:SGY-D11122N-GF | In Stock | Medium | N/A | |
| FLOW DIVIDER, JAHNS HYDRAULIK:MT0-2-5-G | In Stock | Medium | N/A | |
| TRANSMITTER, DEW POINT -100F | In Stock | Medium | N/A | |
| -40F AND -100F, INGENSOFT RAND P/N 23182603 | In Stock | Low | N/A | |
| TRUCK UPLOADING GROUND VERIFICATION MONITOR, 8030-120 GROUND VERIFICATION MONITOR, CIVACON | In Stock | Low | N/A | |
| MOTOR, FLAP ACTUATOR, JOHNSON CONTROLS, JCI M9132-GGA-1 | In Stock | Low | N/A | |
| BRUSH, CARBON MOTOR 1 SET = 2 PIECES, ABB: GPFX052143P0098 | In Stock | Medium | N/A | |
| GENERATOR JACKING OIL - SOLENOID VALVE, SUN HYDRAULICS:DLOA-MCN | In Stock | Medium | N/A | |
| MOTOR, 10 HP DC TURNING GEAR KOENIG: D66711A | In Stock | High | N/A | |
| MOTOR, BALDOR BALDOR:VEM3770T NEMA | In Stock | Medium | N/A | |
| TURNING GEAR MOTOR BRUSH SET, 419904-51AC COUPLING, PUMP/MOTOR SIZE:1040T20 FLEXIBLE GRID TYPE, VERTICAL ORIENTATION, MANUFACTURER:FALK RELAY, DPDT 120VAC RCP8002 120AC | In Stock | Low | N/A | |
| RELAY, TPDT 120VAC RCP1103 120AC CUT-OUT, AUTO AUTO CUT-OUT, CHROMOLOX:168-053169-1.05 FUSE, AGC 1A 250V AGC1 | In Stock | Medium | N/A | |
| FUSE, AGC 3A 250V FUSE, POWER CLASS J 45A AAJ45 FUSE, PRIMARY 20A ATQR20 FUSE, SECONDARY 8A ATQR8 CONTACTOR, 50A 120VAC 42CF35AF | In Stock | Low | N/A | |
| FUSE, PANEL HEATER 4.5A PANEL HEATER FUSE 4.5A, ATQR4.5 FUSE, AC 25A ATQR25 FUSE, SIEMENS PG SIEMENS PG 840C208101 FUSE, 15.0A BUSSMAN:LP-CC-15.0 FUSE, 5.0A BUSSMAN:LP-CC-5.0 | In Stock | Low | N/A | |

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| Recommended Component | Stock | Risk Score | Expected Delivery | Comments |
|--|----------|------------|-------------------|----------|
| FUSE, 1.0A BUSSMAN:LP-CC-1 | In Stock | Low | N/A | |
| FUSE, 2.0A 300 VDC BUSSMAN:LP-CC-2 | In Stock | Low | N/A | |
| FUSE, 3.0A BUSSMAN:LP-CC-3.0 | In Stock | Low | N/A | |
| FUSE, 12A FUSE 12A, SIEMENS:SO0232012 | In Stock | Low | N/A | |
| FUSE, 24AMP FUSE 24AMP, GMC-2-A, BUSSMAN:GMC-2-A | In Stock | Low | N/A | |
| FUSE, 3 AMP GMC-R FUSE 3AMP, BUSSMAN:GMC-3-R | In Stock | Low | N/A | |
| FUSE, 3A E-CELL E-CELL FUSE 3A, BUSSMANN:3060755 | In Stock | Low | N/A | |
| FUSE, 25A E-CELL E-CELL FUSE 25A, BUSSMANN:1154697 | In Stock | Low | N/A | |
| FUSE, 2A E-CELL E-CELL FUSE 2A, BUSSMANN:3060755 | In Stock | Low | N/A | |
| FUSE, 6A GMC-6A 6AMP, GMC-6A, BUSSMANN:LWT7345 | In Stock | Low | N/A | |
| FUSE, 1.25A GMC-1.25A FUSE 1.25 AMP, GMC-1.25-A, BUSSMANN:LWT9119 | In Stock | Low | N/A | |
| FUSE, 8A E-CELL E-CELL FUSE 8A, MERSEN ELECTRIC POWER:3060752 | In Stock | Low | N/A | |
| REPLACEMENT FUSE FOR AC PIMS, BENTLY NEVADA:1720025 | In Stock | Low | N/A | |
| CONTACT BLK 1 INC, SIEMENS:52BAK | In Stock | Low | N/A | |
| PILOT LIGHT ASSEMBLY AMBER 120VAC, A13200-05 | In Stock | Low | N/A | |
| MODULE, TMR I/O I/O MODULE WITH INTERNAL BARRIERS - (INTERNAL TERMINATIONS)(4 X PROX/ACCEL) | In Stock | High | N/A | |
| MODULE, TMR I/O PROX/SEISMIC TMR I/O WITH EXTERNAL TERMINATIONS, BENTLY NEVADA:126632-01 | In Stock | High | N/A | |
| MODULE, PROX/VELOM I/O PROX/VELOM I/O MODULE WITH INTERNAL TERMINATIONS, BENTLY NEVADA:140471-01 | In Stock | High | N/A | |
| MODULE, PROX/VELOM I/O PROX/VELOM I/O MODULE WITH EXTERNAL TERMINATIONS, BENTLY NEVADA:140482-01 | In Stock | High | N/A | |
| MODULE, SHAFT ABSOLUTE SHAFT ABSOLUTE I/O MODULE WITH EXTERNAL TERMINATIONS, BENTLY NEVADA:138708-01 | In Stock | High | N/A | |
| PROX/SEISMIC I/O MODULE WITH EXTERNAL TERMINATIONS, BENTLY NEVADA:128240-01 /O MODULE WITH INTERNAL BARRIERS - (INTERNAL TERMINATIONS) (4 X VELOMETER), BENTLY NEVADA:135489-03 | In Stock | High | N/A | |
| SHAFT ABSOLUTE I/O MODULE WITH EXTERNAL TERMINATIONS, BENTLY NEVADA:138700-01 | In Stock | High | N/A | |
| PROX/SEISMIC I/O MODULE WITH INTERNAL TERMINATIONS, BENTLY NEVADA:128229-01 | In Stock | High | N/A | |
| I/O MODULE WITH INTERNAL BARRIERS - (INTERNAL TERMINATIONS), (2 X PROX/ACCEL + 2 X VELOMETER), BENTLY NEVADA:135489-02 | In Stock | High | N/A | |
| DISCRETE INTERNAL BARRIERS I/O MODULE WITH INTERNAL TERMINATIONS, BENTLY NEVADA:136703-01 | In Stock | High | N/A | |
| 3500/42M PROXIMITOR/SEISMIC MONITOR, BENTLY NEVADA:140734-02 | In Stock | High | N/A | |
| DISCRETE I/O MODULE WITH- EXTERNAL TERMINATIONS, BENTLY NEVADA:133434-01 | In Stock | High | N/A | |
| 3500 BUFFERED SIGNAL OUTPUT MODULE, BENTLY NEVADA:147364-01 | In Stock | High | N/A | |
| DISCRETE I/O MODULE WITH- INTERNAL TERMINATIONS, BENTLY NEVADA:133422-01 | In Stock | High | N/A | |
| 115VAC PILOT LAMP - VARIOUS SKIDS, RADWELL INTERNATIONAL:D5N130 | In Stock | Low | N/A | |
| 3500/50 MODULE, BENTLY NEVADA:133388-02 | In Stock | High | N/A | |

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| Recommended Component | Stock | Risk Score | Expected Delivery | Comments |
|--|----------|------------|-------------------|----------|
| WEATHER STATION DRY BULB TEMP A, VAISSALA: HMT3301A0B101CGAB200801CA0BA01 | In Stock | Low | N/A | |
| R-DIODE | In Stock | Medium | N/A | |
| SIEMENS PG-840C41F04 | In Stock | Medium | N/A | |
| F-DIODE | In Stock | Medium | N/A | |
| SIEMENS PG-840C411F03 | In Stock | Medium | N/A | |
| CAPACITOR ASSEMBLY,RC | In Stock | Medium | N/A | |
| SIEMENS PG-153CG84 | In Stock | Low | N/A | |
| DESICCANT, 4-8 GRADE D | In Stock | Low | N/A | |
| INGERSOLL RAND 50# BAG | In Stock | Low | N/A | |
| ELECTRICAL PACKAGE THERMAL DETECTOR, KIDDE-FENWAL:27121-160 | In Stock | Low | N/A | |
| MECHANICAL PACKAGE THERMAL DETECTOR, KIDDE-FENWAL:27121-225 | In Stock | Low | N/A | |
| SMOKE DETECTOR, NOTIFIER:FSI-1851 | In Stock | Low | N/A | |
| TURBINE ENCLOSURE THERMAL DETECTOR, KIDDE-FENWAL:27121-325 | In Stock | Medium | N/A | |
| E-CELL SOLENOID VALVE, EMERSON:3-022390 | In Stock | Low | TBD | |
| STAGE B3 DISC CAVITY TEMPERATURE - CONTROL VALVE, 3", FISHER:AA1-1032475AS | In Stock | High | N/A | |
| LO BEARING PRESSURE REGULATING VALVE, FISHER:44 ACTUATOR 4 BODY 655ED | In Stock | Medium | N/A | |
| INLET SHUTTLE VALVE, SURESITE:4010031 | In Stock | Low | N/A | |
| TRANSMITTER, GROUND FAULT | In Stock | Medium | N/A | |
| SIEMENS PG-153CG91G02 | In Stock | Medium | N/A | |
| BEARING LUBE OIL SUPPLY TEMPERATURE - THERMOCOUPLE, PYCO:02-3174 W/16-0049 (TYPE K) | In Stock | High | N/A | |
| TURBINE GENERATOR SPEED PICK UP, BRAUN:AS08T165C0_5 | In Stock | Medium | N/A | |
| GENERATOR MAIN JACKING OIL PUMP - PRESSURE SWITCH, BARKSDALE:B1T-H32 | In Stock | Low | N/A | |
| HYD FLUID CONDITIONING LOOP - PRESSURE INDICATOR, 2-1/2", REXROTH:/400PUJA31-10A-4-JIC | In Stock | Low | N/A | |
| HYD FLUID RESERVOIR LOW LEVEL SWITCH, REXROTH:500PUJA31-052SW | In Stock | Low | N/A | |
| SPEED CONTROL, BRONZE, NUMATICS A1MN, EMERSON:1-WPT21254 | In Stock | Medium | N/A | |
| ORP PREAMPLIFIER, RYAN HERCO:5905-273 | In Stock | Medium | N/A | |
| THERMOCOUPLE,DISC CAVITY | | | | |
| LPG INDUSTRIES INC. | In Stock | Medium | N/A | |
| P/N:2335C32-001 (THERMOCOUPLE ONLY) | | | | |
| THERMOCOUPLE,DISC CAVITY | | | | |
| DISC CAVITY THERMOCOUPLE | | | | |
| LPG INDUSTRIES INC. | In Stock | Medium | N/A | |
| P/N:2335C32-004 (THERMOCOUPLE ONLY) | | | | |
| THERMOCOUPLE,DISC CAVITY | | | | |
| DISC CAVITY THERMOCOUPLE | | | | |
| LPG INDUSTRIES INC. | In Stock | Medium | N/A | |
| P/N:2335C32-003 (THERMOCOUPLE ONLY) | | | | |
| TWO LAYER CONTACT BRUSH, SIEMENS:EMT 513-005, 20X8X32 EG5U/AG20 | In Stock | Medium | N/A | |
| POLISHING LOOP PRESSURE RELIEF VALVE, REXROTH:R00347261 | In Stock | Low | N/A | |
| HP BLEED VALVE OPEN/LIMIT SWITCH, WESTLOCK:2007XBV/4SPDT | In Stock | Medium | TBD | |
| LP BLEED VALVE OPEN/LIMIT SWITCH, WESTLOCK:2007XBV/6SPDT | In Stock | Medium | TBD | |
| TORQUE CONVERTER SPEED PICK UP, ELECTRO CORR:725833 | In Stock | Medium | Mid Nov | |
| SWITCH, STAGER 48-03 | In Stock | Low | N/A | |
| VALVE, ACTUATOR, VALWORX:561055A, ELECT FOR RO INLET VALVE & RINSE VALVE -RO SKID | In Stock | Low | N/A | |

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| Recommended Component | Stock | Risk Score | Expected Delivery | Comments |
|---|----------|------------|-------------------|----------|
| SENSOR, VIBRATION GENERATOR TURBINE END VIBRATION X, BENTLY NEVADA: 3300 SERIES | In Stock | High | N/A | |
| TURBINE EXHAUST END VIBRATION X | In stock | High | TBD | |
| RELATIVE SENSOR, BENTLY NEVADA: 3500 SERIES | | | | |
| ANIZR,COND:8619/24V/4-20MA,BUR WATERTECH SERVICES: 3059496 | | | | |
| E-CELL/INLINE FLOW SENSOR, BURKERT: 3059466 | In Stock | Medium | N/A | |
| E-CELL PRESSURE SWITCH, AUTOMATION DIRECT:3039305 | In Stock | Medium | TBD | |
| PLC-GE, QP+, 7" COLOR, 24VDC, WATERTECH SERVICES: 3134672 | In Stock | Medium | N/A | |
| SENSOR-FLOW, BUR, INLINE, SE30 | In Stock | Medium | N/A | |
| WATERTECH SERVICES: 3059466 | In Stock | Medium | TBD | |
| E-CELL FLOW SENSOR 8020 SHORT, BURKERT:3033067 | | | | |
| METER, 30-199.9 MV E-CELL:30-199.9 MV METER, GENERAL ELECTRIC: 30338073 | | | | |
| TRANSMITTER, PRESSURE E-CELL/PRESSURE TRANSMITTER, BURKERT:3059497 | | | | |
| COMBUSTOR SHELL PRESS TRANSMITTER, SIEMENS:7MF4233-1HA10-1AC1-Z+B21+Y01+Y15 | | | | |
| BEARING OIL PRESSURE TRANSMITTER, SIEMENS: 7MF4033-1CA10-1AC7-Z+B21+A02+Y01+Y21+Y15+Y16 | | | | |
| THERMOCOUPLE, TEMPERATURE THERMOCOUPLE, S102629PD-120T305296 | | | | |
| STARTING PACKAGE MOTOR STATOR - TEMPERATURE THERMOCOUPLE, S102629PD-120T305296 | | | | |
| STARTING PACKAGE MOTOR FORWARD - BEARING TEMPERATURE T/C, S16820PD-300Z96 | | | | |
| SWITCH, AUXILIARY | | | | |
| AUX SWITCH, SIEMENS:A011LD64 | | | | |
| OIL, COMPRESSOR ALL SEASON SELECT OIL, INGERSOLL RAND 38436721 | | | | |
| KIT, E-CELL CLAMP SET: 3033064 | | | | |
| PLC-AB, ANLG, 4-20, MA, 4IN, 1762-IF4: 1227751 | | | | |
| SENSOR, CONDUCTIVITY SENSOR-COND,PDF,0.01CEI,BUR:8220: 3059495 | | | | |
| TERMINAL-FUSE,1P TYPE CCAB: 1235396 | | | | |
| TERMINAL-FUSE,LED:10-57VAC/VDC,1492-H5: 1152328 | | | | |
| FUSE-DI/LAY,600V CLASS CC,6A,BUS: 3054531 | | | | |
| FUSE-BLOCK,600V/100A,MODULAR,BUS: 3020468 | | | | |
| FUSE-FAST,700V/80A,BUS: 3010595 | | | | |
| FUSE-DI/LAY,600V CLASS CC,3.5A,LP-CC,BUS: 3126308 | | | | |
| FUSE-DI/LAY,600V CLASS CC,2A,BUS: 3060753 | | | | |
| FUSE-DI/LAY,600V CLASS CC,4A,LP-CC:4,BUS: 3060754 | | | | |
| FUSE-FAST,T,250V,CERAMIC,1A,BUS: 3055154 | | | | |
| FUSE-DI/LAY,600V CLASS CC,1A,BUS: 3029658 | | | | |
| FUSE-BLOCK,690V MIDGET, MERSEN,USM1: 3146420 | | | | |
| PLC-GE, QP+, 7" COLOR,24VDC,IC755CSW07CD: 3134672 | | | | |
| PLC-AB,DIGITAL,24VDC,8 IN,1762-IQ8: 1224240 | | | | |
| PLC-AB,20D/12DO/4AI/4AO,1766-L3BXBA: 3060729 | | | | |
| XFMR-CONTROL XFMR-ENTRL,230/575,115-50/60,500V/A,SQ-D: 3060302 | | | | |
| | In Stock | Medium | N/A | |

| Recommended Component | Stock | Risk Score | Expected Delivery | Comments |
|--|----------|------------|-------------------|----------|
| POWER SUPPLY, 24VDC | In Stock | Low | N/A | |
| POWER-SUP,PHOENIX,TRIO,24VDC,5A, 3037802 | In Stock | Low | N/A | |
| SWITCH, PUSH BUTTON | In Stock | Low | N/A | |
| SWITCH-P-B,IEC,INC,MAN,BLK,800FP, 3007466 | In Stock | Low | N/A | |
| SWITCH-PUSH PULL,24VDC,IEC,MUSHRM,IL,RED, 3006380 | In Stock | Medium | N/A | |
| RELAY,3PDT,24VDC,10A,700-HA332Z4; 1152099 | In Stock | Medium | N/A | |
| RELAY,SPDT,24VDC,10A,FINDER,40.31; 3040656 | In Stock | Medium | N/A | |
| E-CELL EDI STACKS, MIK3X | In Stock | Medium | N/A | |
| SEAL MECHANICAL FOR FORWARDING PUMPS, 98511844 | In Stock | Low | N/A | |
| SEAL MECHANICAL FOR RO PUMP, 3644664 | In Stock | Low | N/A | |
| FLOW SENSOR TURBINE W/ CABLE - VARIOUS SKIDS: CW237 | In Stock | Low | N/A | |
| BLUEWHITE CHEMICAL INJECTION PUMP: A1N00F-4T | In Stock | Low | N/A | |
| SOFT STARTER FOR RO: TLQATS2222D4756U | In Stock | Low | N/A | |
| PLC, PREPROGRAMMED-RO SKID | In Stock | Medium | N/A | |
| PREPROGRAMMED PLC - RO SKID: DO-06DR-RO | In Stock | Low | N/A | |
| SWITCH, 3-POSITION, 22MM | In Stock | Low | N/A | |
| 3-POSITION SWITCH 22MM; GCX3320-22 | In Stock | Low | N/A | |
| ACTUATOR ELECT FOR RO INLET VA | In Stock | Low | N/A | |
| WATERTECH SERVICES: VS61055A | In Stock | Low | N/A | |
| SWITCH, 2-POSITION, 22MM | In Stock | Low | N/A | |
| 2-POSITION SWITCH 22MM; GCX3300 | In Stock | Low | N/A | |
| COLOR TOUCHSCREEN INTERFACE, 6" | | | | |
| PREPROGRAMMED 6" COLOR TOUCHSCREEN OPERATOR INTERFACE | | | | |
| PERMEATE PUMP SKID: WSEA9-PERM | In Stock | Medium | N/A | |
| PLC, PREPROGRAMMED - PERMEATE SKID | In Stock | Medium | N/A | |
| PREPROGRAMMED PLC - PERMEATE PUMP SKID: DO-06DR-D-PERM | | | | |
| PLC, PREPROGRAMMED - RAW WATER SKID | In Stock | Medium | N/A | |
| PREPROGRAMMED PLC - RAW WATER PUMP SKID: DO-06DR-RW | | | | |
| COLOR TOUCHSCREEN INTERFACE, 6" | | | | |
| PREPROGRAMMED 6" COLOR TOUCHSCREEN OPERATOR INTERFACE | | | | |
| RAW WATER PUMP SKID: WSEA9-RW | | | | |
| COLOR TOUCHSCREEN INTERFACE, 8" | | | | |
| PREPROGRAMMED 8" COLOR TOUCHSCREEN OPERATOR INTERFACE | | | | |
| REVERSE OSMOSIS SKID: WSEA9-BRO | In Stock | Medium | N/A | |
| COLOR TOUCHSCREEN INTERFACE, 10" | | | | |
| PREPROGRAMMED 10" COLOR TOUCHSCREEN OPERATOR INTERFACE | | | | |
| REVERSE OSMOSIS SKID: WSEA9-10 RO | | | | |
| ORP PREAMPLIFIER | | | | |
| WATERTECH SERVICES: 5909-273 | In Stock | Low | N/A | |
| CONDUCTIVITY MODULE FOR MULTIFUNCTION MONITOR - RO: 5908-494 | In Stock | Low | N/A | |



Appendix G

Critical Spares Status Listing – Hydraulic Generation

Critical Spares Stock Status

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| Critical Spare Component | Stock Status | Comments |
|--|--------------|----------|
| BDE - ACCUMULATOR TANK Level switch | In Stock | |
| BDE - ACCUMULATOR TANK Pressure switch | In Stock | |
| BDE - ADAPTER, REMOTE I/O | In Stock | |
| BDE - ADAPTER, REMOTE I/O | In Stock | |
| BDE - ADAPTER, REMOTE I/O | In Stock | |
| BDE - ADAPTER, REMOTE I/O | In Stock | |
| BDE - BACKPLANE, 10 SLOT MODICON | In Stock | |
| BDE - BACKPLANE, 10 SLOT MODICON | In Stock | |
| BDE - BACKPLANE, 10 SLOT MODICON | In Stock | |
| BDE - BACKPLANE, 10 SLOT MODICON | In Stock | |
| BDE - BDE - PUMP, OIL IMO A3DB-275 | In Stock | |
| BDE - BEARING KIT, IR 32127474 | In Stock | |
| BDE - BEARING KIT, IR 32127474 | In Stock | |
| BDE - BELT, V IR 95100160 | In Stock | |
| BDE - BELT, V IR 95100160 | In Stock | |
| BDE - BELT, V IR 95100558 | In Stock | |
| BDE - BELT, V IR 95100558 | In Stock | |
| BDE - BOARD ASSY, IRD 24144 | In Stock | |
| BDE - BOARD ASSY, IRD 24144 | In Stock | |
| BDE - CABLE, SERIES 925 RESOLVER | In Stock | |
| BDE - CABLE, SERIES 925 RESOLVER | In Stock | |
| BDE - CARD, IRD 31649 | In Stock | |
| BDE - CARD, IRD 31649 | In Stock | |
| BDE - CARD, PRINTED CIRCUIT | In Stock | |
| BDE - CARD, PRINTED CIRCUIT | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|--|--------------|----------|
| BDE - COIL, AB CC23 6 | In Stock | |
| BDE - COIL, AB CC23 6 | In Stock | |
| BDE - COIL, SULL 250018-971 | In Stock | |
| BDE - CONTACT, CONTACTOR-TYPE DG-1 | In Stock | |
| BDE - CONTACT, CONTACTOR-TYPE DG-1 | In Stock | |
| BDE - CREEP DETECTOR ASSY, 129 VCD | In Stock | |
| BDE - CREEP DETECTOR ASSY, 129 VCD | In Stock | |
| BDE - DISCONNECT SWITCH 29-1 - Complete Unit | In Stock | |
| BDE - EXCITATION CONTROLS - CARD, ABB HIEE200130R0001 | In Stock | |
| BDE - EXCITATION CONTROLS - CARD, ABB HIEE205011R0001 | In Stock | |
| BDE - EXCITATION CONTROLS - CARD, ABB HIEE205012R0001 | In Stock | |
| BDE - EXCITATION CONTROLS - CARD, ABB HIEE205014R0001 | In Stock | |
| BDE - EXCITATION CONTROLS - CARD, ABB HIEE300661R0001 | In Stock | |
| BDE - EXCITATION CONTROLS - CARD, ABB HIEE300686R0001 | In Stock | |
| BDE - EXCITATION CONTROLS - CARD, ABB HIEE300690R0001 | In Stock | |
| BDE - EXCITATION CONTROLS - CARD, ABB HIEE300698R0001 | In Stock | |
| BDE - EXCITATION CONTROLS - CARD, ABB HIEE300766R0001 | In Stock | |
| BDE - EXCITATION CONTROLS - CARD, ABB HIEE305043R0001 | In Stock | |
| BDE - EXCITATION CONTROLS - CARD, ABB HIEE305069R0001 | In Stock | |
| BDE - EXCITATION CONTROLS - CARD, ABB HIEE30598R1 | In Stock | |
| BDE - EXCITATION CONTROLS - CARD, ABB HIEE401481RD001 | In Stock | |
| BDE - EXCITATION CONTROLS - COIL, ABB HIER464920P1 | In Stock | |
| BDE - EXCITATION CONTROLS - Field Flashing Resistor | In Stock | |
| BDE - EXCITATION CONTROLS - Field Flashing Resistor | In Stock | |
| BDE - EXCITATION CONTROLS - MAINBOARD, ABB HIER465176R22 | In Stock | |
| BDE - EXCITATION CONTROLS - POWER SUPPLY, TRACO HIER46651- | In Stock | |
| BDE - EXCITATION CONTROLS - POWER SUPPLY, TRACO HIER46651- | In Stock | |
| BDE - EXCITATION CONTROLS - RESISTOR, FIELD DISCHARGE | In Stock | |
| BDE - EXCITATION CONTROLS - SHUNT, ABB UXAB269330R909 | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|---|--------------|----------|
| BDE - EXCITATION CONTROLS - VARISTOR, ABB 3ACD5245A003 | In Stock | |
| BDE - Exciter POWER ELECTRONICS - BRIDGE, ABB S00772 | In Stock | |
| BDE - Exciter POWER ELECTRONICS - FAN ASSY, ABB 500773 | In Stock | |
| BDE - Exciter POWER ELECTRONICS - FUSE, ABB 6, 6URD32TTF0800 | In Stock | |
| BDE - Exciter POWER ELECTRONICS - Pulse Transformers | In Stock | |
| BDE - Exciter POWER ELECTRONICS - THYRISTOR, ABB 5STP27F1200 | In Stock | |
| BDE - FIELD BREAKER QO2 - PANEL EE - ARC-CHUTE, ABB UXAB269399R012 | In Stock | |
| BDE - FIELD BREAKER QO2 - PANEL EE - BREAKER, ABB HIER466757P2331 (entire unit) | In Stock | |
| BDE - FIELD BREAKER QO2 - PANEL EE - CONTACT, ABB UXAB239299R0003 | In Stock | |
| BDE - FIELD BREAKER QO2 - PANEL EE - CONTACT, ABB UXAB239Z60R002 | In Stock | |
| BDE - FIELD BREAKER QO2 - PANEL EE - CONTACT, ABB UXAB269399R032 | In Stock | |
| BDE - FIELD BREAKER QO2 - PANEL EE - SHUNT, ABB UXAB269350R909 | In Stock | |
| BDE - FILTER, AIR (ELEMENT ONLY) | In Stock | |
| BDE - FILTER, COOLANT (ELEMENT ONLY) | In Stock | |
| BDE - GAS, INERGEN (350F3) | In Stock | |
| BDE - GAS, INERGEN (425F3) | In Stock | |
| BDE - GASKET KIT, IR X1453T47 | In Stock | |
| BDE - GASKET SET, IR 30423339 | In Stock | |
| BDE - GASKET SET, IR 30423339 | In Stock | |
| BDE - GASKET, FLEXMASTER 250007-559 | In Stock | |
| BDE - GASKET, SULL 040517 | In Stock | |
| BDE - GATE HOIST - BAY D'ESPOIR - ST - Remote I/O Adapter | In Stock | |
| BDE - GENERATOR - CREEP DETECTOR ASSY, 129 VCD | In Stock | |
| BDE - GENERATOR - PLATES, BRAKE (24 PER SET) | In Stock | |
| BDE - GENERATOR - SWITCH, WOODWARD 8935-139 | In Stock | |
| BDE - Generator SLIPRING/BRUSH RIGGING - Brush Holders | In Stock | |
| BDE - Generator SLIPRING/BRUSH RIGGING - Carbon Brushes | In Stock | |
| BDE - Generator SLIPRING/BRUSH RIGGING - Slip Ring | In Stock | |
| BDE - GOVERNOR - BEARING, DASHPOT LINK | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|--|--------------|----------|
| BDE - GOVERNOR - BRACKET, WOODWARD 11002-57 | In Stock | |
| BDE - GOVERNOR - BRACKET, WOODWARD 91588 | In Stock | |
| BDE - GOVERNOR - BUSHING, DASHPOT - LARGE | In Stock | |
| BDE - GOVERNOR - BUSHING, DASHPOT - SMALL | In Stock | |
| BDE - GOVERNOR - BUSHING, PILOT VALVE | In Stock | |
| BDE - GOVERNOR - BUSHING, SNAP ACTION | In Stock | |
| BDE - GOVERNOR - BUSHING, WW 11002-65 | In Stock | |
| BDE - GOVERNOR - CABLE, AIRCRAFT 1/4 187083 | In Stock | |
| BDE - GOVERNOR - CLIP, WW 11002-16 | In Stock | |
| BDE - GOVERNOR - COIL, DASHPOT | In Stock | |
| BDE - GOVERNOR - COIL, PARTIAL SHUTDOWN RESET | In Stock | |
| BDE - GOVERNOR - COIL, SHUTDOWN SOLENOID | In Stock | |
| BDE - GOVERNOR - COIL, SHUTDOWN SOLENOID 65SD | In Stock | |
| BDE - GOVERNOR - COIL, WW 202132 | In Stock | |
| BDE - GOVERNOR - CONTACT, CONTACTOR-TYPE DG- | In Stock | |
| BDE - GOVERNOR - DASHPOT, WW 161314 | In Stock | |
| BDE - GOVERNOR - DIODE, WW 202891 | In Stock | |
| BDE - GOVERNOR - DISC, RELIEF VALVE | In Stock | |
| BDE - GOVERNOR - DISC, UNLOADER | In Stock | |
| BDE - GOVERNOR - FILTER, HYD 932633Q | In Stock | |
| BDE - GOVERNOR - GASKET KIT, WOODWARD 8926-137 | In Stock | |
| BDE - GOVERNOR - GASKET, WOODWARD 1327-816 | In Stock | |
| BDE - GOVERNOR - GASKET, WOODWARD 206317 | In Stock | |
| BDE - GOVERNOR - LEVER, CONNECTING LOWER | In Stock | |
| BDE - GOVERNOR - LEVER, LOWER FLOATING | In Stock | |
| BDE - GOVERNOR - LEVER, UPPER FLOATING | In Stock | |
| BDE - GOVERNOR - LINK, WOODWARD 070346 | In Stock | |
| BDE - GOVERNOR - LOCKWASHER, BEARING | In Stock | |
| BDE - GOVERNOR - MOTOR ASSY, C/W SHAFT & GEAR | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|--|--------------|----------|
| BDE - GOVERNOR - MOTOR ASSY, GATE LIMIT | In Stock | |
| BDE - GOVERNOR - MOTOR, VIBRATING OIL | In Stock | |
| BDE - GOVERNOR - MOTOR, GOVERNOR SPEED 28 VOLT | In Stock | |
| BDE - GOVERNOR - MOTOR, SYNCHRONIZING | In Stock | |
| BDE - GOVERNOR - PIN, BALLARM | In Stock | |
| BDE - GOVERNOR - PIN, DASHPOT | In Stock | |
| BDE - GOVERNOR - PIN, LOWER DRIVE | In Stock | |
| BDE - GOVERNOR - PIN, PIVOT | In Stock | |
| BDE - GOVERNOR - PIN, WOODWARD 11002-71 | In Stock | |
| BDE - GOVERNOR - PIN, WOODWARD 11002-75 | In Stock | |
| BDE - GOVERNOR - PLUNGER, SNAP ACTION | In Stock | |
| BDE - GOVERNOR - POTENTIOMETER, 1250OH 0.24A | In Stock | |
| BDE - GOVERNOR - PUMP, OIL IMO A3DB-275 | In Stock | |
| BDE - GOVERNOR - RETAINER, SWITCH | In Stock | |
| BDE - GOVERNOR - RING, SNAP (PILOT SERVO PLUG) | In Stock | |
| BDE - GOVERNOR - ROTOR, BALL HEAD MOTOR | In Stock | |
| BDE - GOVERNOR - SOLENOID, 125 V DC | In Stock | |
| BDE - GOVERNOR - SOLENOID, 125VDC 211E | In Stock | |
| BDE - GOVERNOR - SPRING, PILOT VALVE LINK | In Stock | |
| BDE - GOVERNOR - SPRING, RELIEF | In Stock | |
| BDE - GOVERNOR - SPRING, UNLOADER | In Stock | |
| BDE - GOVERNOR - STATOR, BALL HEAD MOTOR | In Stock | |
| BDE - GOVERNOR - SWITCH, PRESS OIL ALARM | In Stock | |
| BDE - GOVERNOR SPEED GENERATOR - BALLARM, SPEED SWITCH | In Stock | |
| BDE - GOVERNOR SPEED GENERATOR - BEARING, PMG P/N 2995205 | In Stock | |
| BDE - GOVERNOR SPEED GENERATOR - BEARING, SPEED SIGNAL | In Stock | |
| BDE - GOVERNOR SPEED GENERATOR - BEARING, VW 111006 | In Stock | |
| BDE - GOVERNOR SPEED GENERATOR - BEARING, VW 1800125 | In Stock | |
| BDE - GOVERNOR SPEED GENERATOR - BUSHING, OULITE OVERSPEED SWITCH ASSEMBLY | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|--|--------------|----------|
| BDE - GOVERNOR SPEED GENERATOR - BUSHING, URETHANE LOWER D | In Stock | |
| BDE - GOVERNOR SPEED GENERATOR - BUSHING, URETHANE UPPER D | In Stock | |
| BDE - GOVERNOR SPEED GENERATOR - PIN, BALLARM | In Stock | |
| BDE - GOVERNOR SPEED GENERATOR - PIN, DOWEL - SPEED SWITCH | In Stock | |
| BDE - GOVERNOR SPEED GENERATOR - PIN, ROCKER ARM | In Stock | |
| BDE - GOVERNOR SPEED GENERATOR - PIN, TAPERED | In Stock | |
| BDE - GOVERNOR SPEED GENERATOR - PLATE, MOUNTING - MERCURY | In Stock | |
| BDE - GOVERNOR SPEED GENERATOR - RING, ROTOR | In Stock | |
| BDE - GOVERNOR SPEED GENERATOR - SPRING, SPEED SWITCH | In Stock | |
| BDE - GOVERNOR SPEED GENERATOR - STATOR, P.M.G. | In Stock | |
| BDE - GUIDE BEARING SEGMENTS - bearing segments | In Stock | |
| BDE - HEADCOVER ASSEMBLY - UNIT 1 - BUSHING, UPPER HEAD COVER P003 | In Stock | |
| BDE - HEADCOVER ASSEMBLY - UNIT 1 - BUSHING, UPPER WICKET | In Stock | |
| BDE - Heat Sink Exciter | In Stock | |
| BDE - INTAKE GATE - BACKPLANE, 6 SLOT MODICON | In Stock | |
| BDE - INTAKE STRUCTURE NO. 1 - TRANSMITTER, PRESS 0-6MH20 | In Stock | |
| BDE - ISOLATED PHASE BUS - CT 50/51 | In Stock | |
| BDE - ISOLATED PHASE BUS - Surge Capacitor | In Stock | |
| BDE - ISOLATED PHASE BUS - Surge Capacitor | In Stock | |
| BDE - ISOLATED PHASE BUS - XFMIR,CT 1000: | In Stock | |
| BDE - ISOLATED PHASE BUS - XFMIR, CT 13.8KV | In Stock | |
| BDE - ISOLATED PHASE BUS - XFMIR, CT 30332313 | In Stock | |
| BDE - ISOLATED PHASE BUS - XFMIR, CT 800:5 | In Stock | |
| BDE - ISOLATED PHASE BUS - XFMIR, PT 14400KV | In Stock | |
| BDE - METER, TEMP DIGITAL | In Stock | |
| BDE - MODULE, ANALOG QUANTUM | In Stock | |
| BDE - MODULE, ANALOG QUANTUM | In Stock | |
| BDE - MODULE, ANALOG QUANTUM | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|--------------------------------|--------------|----------|
| BDE - MODULE, ANALOG QUANTUM | In Stock | |
| BDE - MODULE, CPU MODICON | In Stock | |
| BDE - MODULE, CPU MODICON | In Stock | |
| BDE - MODULE, CPU MODICON | In Stock | |
| BDE - MODULE, CPU MODICON | In Stock | |
| BDE - MODULE, DISCRETE IN | In Stock | |
| BDE - MODULE, DISCRETE IN | In Stock | |
| BDE - MODULE, DISCRETE IN | In Stock | |
| BDE - MODULE, DISCRETE IN | In Stock | |
| BDE - MODULE, DISCRETE OUT | In Stock | |
| BDE - MODULE, DISCRETE OUT | In Stock | |
| BDE - MODULE, DISCRETE OUT | In Stock | |
| BDE - MODULE, DISCRETE OUT | In Stock | |
| BDE - MODULE, DISCRETE OUT | In Stock | |
| BDE - MODULE, DISCRETE OUT | In Stock | |
| BDE - MODULE, ETHERNET QUANTUM | In Stock | |
| BDE - MODULE, ETHERNET QUANTUM | In Stock | |
| BDE - MODULE, ETHERNET QUANTUM | In Stock | |
| BDE - MODULE, ETHERNET QUANTUM | In Stock | |
| BDE - MODULE, GPS QUANTUM | In Stock | |
| BDE - MODULE, GPS QUANTUM | In Stock | |
| BDE - MODULE, GPS QUANTUM | In Stock | |
| BDE - MODULE, HOT STANDBY | In Stock | |
| BDE - MODULE, HOT STANDBY | In Stock | |
| BDE - MODULE, HOT STANDBY | In Stock | |
| BDE - MODULE, HOT STANDBY | In Stock | |
| BDE - MODULE, INTERFACE PLC | In Stock | |
| BDE - MODULE, INTERFACE PLC | In Stock | |
| BDE - MODULE, INTERFACE PLC | In Stock | |
| BDE - MODULE, INTERFACE PLC | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|---|--------------|----------|
| BDE - MODULE, INTERFACE PLC | In Stock | |
| BDE - MODULE, RACK FILLER | In Stock | |
| BDE - MODULE, RACK FILLER | In Stock | |
| BDE - MODULE, RACK FILLER | In Stock | |
| BDE - MODULE, RACK FILLER | In Stock | |
| BDE - MODULE, RELAY OUT | In Stock | |
| BDE - MODULE, RELAY OUT | In Stock | |
| BDE - MODULE, RELAY OUT | In Stock | |
| BDE - MODULE, RELAY OUT | In Stock | |
| BDE - MONITOR, 15" TOUCHSCREEN | In Stock | |
| BDE - MONITOR, 15" TOUCHSCREEN | In Stock | |
| BDE - MOTOR, ELECT 15HP 575V | In Stock | |
| BDE - MOTOR, ELECT 15HP 575V | In Stock | |
| BDE - MOTOR, SYNCHRONIZING | In Stock | |
| BDE - MOTOR, SYNCHRONIZING | In Stock | |
| BDE - NEUTRAL GROUND TRANSFORMER | In Stock | |
| BDE - PACKING, V TYPE 2-EASY | In Stock | |
| BDE - PACKING, V TYPE 2-EASY | In Stock | |
| BDE - PACKING, V TYPE 2-EASY | In Stock | |
| BDE - PACKING, V TYPE 2-EASY | In Stock | |
| BDE - PANEL STATION SERVICE - PH #2 - ACB | In Stock | |
| BDE - PEN ARM MOVEMENT ASSY, RECORDR | In Stock | |
| BDE - PEN ARM MOVEMENT ASSY, RECORDR | In Stock | |
| BDE - PENSTOCK NO. 1 - TRANSMITTER, PRESS 0-375 | In Stock | |
| BDE - PENSTOCK NO. 2 - TRANSMITTER, PRESS 0-375 | In Stock | |
| BDE - PENSTOCK NO. 3 - TRANSMITTER, PRESS 0-375 | In Stock | |
| BDE - PENSTOCK NO. 4 - TRANSMITTER, PRESS 0-375 | In Stock | |
| BDE - PICK-UP, MAGNETIC 5430-929 | In Stock | |
| BDE - PICK-UP, MAGNETIC 5430-929 | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|--|--------------|----------|
| BDE - PICK-UP, NON-CONTACT | In Stock | |
| BDE - PICK-UP, NON-CONTACT | In Stock | |
| BDE - PICK-UP, SPEED SENSING | In Stock | |
| BDE - PICK-UP, SPEED SENSING | In Stock | |
| BDE - piston D/S | In Stock | |
| BDE - piston U/S | In Stock | |
| BDE - PISTON, PIN ASSY PE#32054504 | In Stock | |
| BDE - PISTON, PIN ASSY PE#32054538 | In Stock | |
| BDE - PISTON/PIN ASSY, IR 30215222 | In Stock | |
| BDE - PISTON/PIN ASSY, IR 30215222 | In Stock | |
| BDE - PISTON/PIN ASSY, IR 30215438 | In Stock | |
| BDE - PISTON/PIN ASSY, IR 30215438 | In Stock | |
| BDE - PISTON/PIN ASSY, IR 30292460 | In Stock | |
| BDE - PISTON/PIN ASSY, IR 30292460 | In Stock | |
| BDE - PLC, Model Quantum- Modicon - ADAPTER, REMOTE I/O | In Stock | |
| BDE - PLC, Model Quantum- Modicon - BACKPLANE, 10 SLOT MODICON | In Stock | |
| BDE - PLC, Model Quantum- Modicon - MODULE, ANALOG QUANTUM | In Stock | |
| BDE - PLC, Model Quantum- Modicon - MODULE, CPU MODICON | In Stock | |
| BDE - PLC, Model Quantum- Modicon - MODULE, DISCRETE IN | In Stock | |
| BDE - PLC, Model Quantum- Modicon - MODULE, DISCRETE OUT | In Stock | |
| BDE - PLC, Model Quantum- Modicon - MODULE, ETHERNET QUANTUM | In Stock | |
| BDE - PLC, Model Quantum- Modicon - MODULE, GPS QUANTUM | In Stock | |
| BDE - PLC, Model Quantum- Modicon - MODULE, HOT STANDBY | In Stock | |
| BDE - PLC, Model Quantum- Modicon - MODULE, INTERFACE PLC | In Stock | |
| BDE - PLC, Model Quantum- Modicon - MODULE, RACK FILLER | In Stock | |
| BDE - PLC, Model Quantum- Modicon - MODULE, RELAY OUT | In Stock | |
| BDE - PLC, Model Quantum- Modicon - POWER SUPPLY, 125-24 VDC | In Stock | |
| BDE - PLC, Model Quantum- Modicon - POWER SUPPLY, 125 VDC | In Stock | |
| BDE - PLC, Model Quantum- Modicon - POWER SUPPLY, 125VDC 8A | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|--|--------------|----------|
| BDE - PLC, Model Quantum- Modicon - POWER SUPPLY, 24 VDC | In Stock | |
| BDE - PLC, Model Quantum- Modicon - REMOTE I/O HEAD, MODICON | In Stock | |
| BDE - POTENTIOMETER, 1250OH 0.24A | In Stock | |
| BDE - POTENTIOMETER, 1250OH 0.24A | In Stock | |
| BDE - POTENTIOMETER, 1250OH 0.24A | In Stock | |
| BDE - POTENTIOMETER, 1250OH 0.24A | In Stock | |
| BDE - POTENTIOMETER, 1K OH .244 A | In Stock | |
| BDE - POTENTIOMETER, 1K OH .244 A | In Stock | |
| BDE - POTENTIOMETER, 125W 50 OHMS | In Stock | |
| BDE - POTENTIOMETER, 125W 50 OHMS | In Stock | |
| BDE - POTENTIOMETER, SPEED | In Stock | |
| BDE - POTENTIOMETER, SPEED | In Stock | |
| BDE - POWER SUPPLY, 125-24 VDC | In Stock | |
| BDE - POWER SUPPLY, 125-24 VDC | In Stock | |
| BDE - POWER SUPPLY, 125-24 VDC | In Stock | |
| BDE - POWER SUPPLY, 125-24 VDC | In Stock | |
| BDE - POWER SUPPLY, 125-24 VDC | In Stock | |
| BDE - POWER SUPPLY, 125-24 VDC | In Stock | |
| BDE - POWER SUPPLY, 125-24 VDC | In Stock | |
| BDE - POWER SUPPLY, 125-24 VDC | In Stock | |
| BDE - POWER SUPPLY, 125-24 VDC | In Stock | |
| BDE - POWER SUPPLY, 125-24 VDC | In Stock | |
| BDE - POWER SUPPLY, 125-24 VDC | In Stock | |
| BDE - POWER SUPPLY, 125-24 VDC | In Stock | |
| BDE - POWER SUPPLY, 125-24 VDC | In Stock | |
| BDE - POWER SUPPLY, 125-24 VDC | In Stock | |
| BDE - POWER SUPPLY, 125-24 VDC | In Stock | |
| BDE - POWER SUPPLY, 125-24 VDC | In Stock | |
| BDE - POWER SUPPLY, 125VDC 8A | In Stock | |
| BDE - POWER SUPPLY, 125VDC 8A | In Stock | |
| BDE - POWER SUPPLY, 125VDC 8A | In Stock | |
| BDE - POWER SUPPLY, 125VDC 8A | In Stock | |
| BDE - POWER SUPPLY, 125VDC 8A | In Stock | |
| BDE - POWER SUPPLY, 125VDC 8A | In Stock | |
| BDE - POWER SUPPLY, 24 VDC | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|---|--------------|----------|
| BDE - POWER SUPPLY, 24 VDC | In Stock | |
| BDE - POWER SUPPLY, 24 VDC | In Stock | |
| BDE - POWER SUPPLY, 24 VDC | In Stock | |
| BDE - POWER SUPPLY, 24 VDC | In Stock | |
| BDE - POWER SUPPLY, 24 VDC | In Stock | |
| BDE - POWER SUPPLY, 24VDC | In Stock | |
| BDE - POWER SUPPLY, 24VDC | In Stock | |
| BDE - POWER SUPPLY, 300W | In Stock | |
| BDE - POWER SUPPLY, 300W | In Stock | |
| BDE - POWER SUPPLY, 48VDC 240W | In Stock | |
| BDE - POWER SUPPLY, 48VDC 240W | In Stock | |
| BDE - POWER SUPPLY, IRD PCB 29128 | In Stock | |
| BDE - POWER SUPPLY, IRD PCB 29128 | In Stock | |
| BDE - PROBE SYSTEM, CAPACITANCE | In Stock | |
| BDE - PROBE SYSTEM, CAPACITANCE | In Stock | |
| BDE - PROBE, CAPACITANCE | In Stock | |
| BDE - PROBE, CAPACITANCE | In Stock | |
| BDE - PROCESSOR, MICRO-CENTRAL | In Stock | |
| BDE - PROCESSOR, MICRO-CENTRAL | In Stock | |
| BDE - PROCESSOR, PLC | In Stock | |
| BDE - PROCESSOR, PLC | In Stock | |
| BDE - PROCESSOR, PROG C/W 1772-MJ | In Stock | |
| BDE - PROCESSOR, PROG C/W 1772-MJ | In Stock | |
| BDE - PROTRACTOR, ANSUL 423958 | In Stock | |
| BDE - PUMP, OIL IMO A3DB-275 | In Stock | |
| BDE - RECTIFYING TRANSFORMER - Full Unit | In Stock | |
| BDE - RECTIFYING TRANSFORMER - Insulating Fluid | In Stock | |
| BDE - REGULATOR KIT, SULL 250019-453 | In Stock | |
| BDE - RELAY, ADJUSTABLE AC V SENSOR | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|---|--------------|----------|
| BDE - RELAY, ADJUSTABLE AC V SENSOR | In Stock | |
| BDE - RELAY, GROUND VOLTAGE | In Stock | |
| BDE - RELAY, INSTANTANEOUS CURRENT | In Stock | |
| BDE - RELAY, INSTANTANEOUS CURRENT | In Stock | |
| BDE - RELAY, INSTANTANEOUS CURRENT | In Stock | |
| BDE - RELAY, LEVEL CONTROL #1001 | In Stock | |
| BDE - RELAY, OVERCURRENT 1600A 3POLE | In Stock | |
| BDE - RELAY, UNDERVOLTAGE 125VAC | In Stock | |
| BDE - REMOTE I/O HEAD, MODICON | In Stock | |
| BDE - REMOTE I/O HEAD, MODICON | In Stock | |
| BDE - REMOTE I/O HEAD, MODICON | In Stock | |
| BDE - REMOTE I/O HEAD, MODICON | In Stock | |
| BDE - RING SET, IR 32194144 | In Stock | |
| BDE - RING, PISTON SERVO MOTOR 18"OD | In Stock | |
| BDE - RING, PISTON SERVO MOTOR 18"OD | In Stock | |
| BDE - RING, PISTON SERVO MOTOR 18"OD | In Stock | |
| BDE - RING, PISTON SERVO MOTOR 18"OD | In Stock | |
| BDE - ROTOR POLES - Pole | In Stock | |
| BDE - ROTOR SHAFT - Rotating Ring | In Stock | |
| BDE - RUNNER - UNIT 1 - BOLT, SHAFT TO RUNNER | In Stock | |
| BDE - seal movable | In Stock | |
| BDE - seal stationary | In Stock | |
| BDE - seal stationary | In Stock | |
| BDE - SENSOR, CABLE REEL LINEAR | In Stock | |
| BDE - SHAFT, SERVOMOTOR 4140 | In Stock | |
| BDE - SHAFT, SERVOMOTOR 4140 | In Stock | |
| BDE - SHAFT, SERVOMOTOR 4140 | In Stock | |
| BDE - SHAFT, SERVOMOTOR 4140 | In Stock | |
| BDE - SPILLWAY #1-SALMON RIVE - Lift gearboxes/nuts | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|---|--------------|----------|
| BDE - STATION SERVICE - BDE PH1 - ACB | In Stock | |
| BDE - STATION SERVICE - BDE PH1 - Trip Unit - Breker control device | In Stock | |
| BDE - stationary ring | In Stock | |
| BDE - STATOR ASSEMBLY - BAR, COPPER 1/2"X2"X10' | In Stock | |
| BDE - STATOR ASSEMBLY - BAR, ROTOR CONNECTION | In Stock | |
| BDE - STATOR ASSEMBLY - BAR, ROTOR CONNECTION | In Stock | |
| BDE - STATOR ASSEMBLY - BAR, STATOR | In Stock | |
| BDE - STATOR ASSEMBLY - BAR, STATOR | In Stock | |
| BDE - STATOR WINDINGS - UNIT 1 - CONNECTOR, STATOR CU | In Stock | |
| BDE - STATOR WINDINGS - UNIT 1 to 4 - Coils | In Stock | |
| BDE - SURFACE AIR COOLERS - SAC Unit | In Stock | |
| BDE - SURFACE AIR COOLERS - Tubes | In Stock | |
| BDE - THRUST BEARING SEGMENTS - bearing segments, | In Stock | |
| BDE - THRUST/GUIDE BEARING ASSEMBLY - Oil | In Stock | |
| BDE - THRUST/GUIDE BEARING ASSEMBLY - Springs | In Stock | |
| BDE - THRUST/GUIDE BEARING ASSEMBLY - TRANSMITTER, DIFF | In Stock | |
| BDE - THRUST/GUIDE BEARING COOLERS - Cooler | In Stock | |
| BDE - TURBINE - Turbine Carbon Seal (Units 1 to 4) | In Stock | |
| BDE - TURBINE - Turbine Carbon Seal (Units 5 & 6) | In Stock | |
| BDE - TURBINE GUIDE BEARING - Bearing | In Stock | |
| BDE - TURBINE GUIDE BEARING - oil cooler | In Stock | |
| BDE - Unit 7 Control Board - BOARD, CONTROL | In Stock | |
| BDE - Unit 7 DRAFT TUBE-TURBINE - Water Level Probe | In Stock | |
| BDE - UNIT 7 EXCITER - BOARD, DIGITAL I/O | In Stock | |
| BDE - UNIT 7 EXCITER - BOARD, I/O ANALOG | In Stock | |
| BDE - UNIT 7 EXCITER - BOARD, MEASURING ABB | In Stock | |
| BDE - UNIT 7 EXCITER - BOARD, POWER SYSTEM STABI | In Stock | |
| BDE - UNIT 7 EXCITER - CAPACITOR, 20 MF +-10% 150 V | In Stock | |
| BDE - UNIT 7 EXCITER - COMPONENT, INTEG CCT | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|---|--------------|----------|
| BDE - UNIT 7 EXCITER - CONTACT, ISOLATING | In Stock | |
| BDE - UNIT 7 EXCITER - INTEG CCT | In Stock | |
| BDE - UNIT 7 EXCITER - MODULE, ABB DCS500B200361 | In Stock | |
| BDE - UNIT 7 EXCITER - PANEL, CONTROL | In Stock | |
| BDE - UNIT 7 EXCITER - POWER SUPPLY, ABB 3BHE013940R00 | In Stock | |
| BDE - UNIT 7 EXCITER - RELAY, GROUND VOLTAGE | In Stock | |
| BDE - Unit 7 GENERATOR COOLING WATER SYSTEM - TRANSMITTER, DIFF | In Stock | |
| BDE - Unit 7 Generator Field Breaker - ARC CHUTE, ABB UXAB289199215 | In Stock | |
| BDE - Unit 7 Generator Field Breaker - BREAKER, ABB EZNE1600MS4-B1 | In Stock | |
| BDE - Unit 7 Generator Field Breaker - Charging Motor | In Stock | |
| BDE - Unit 7 Generator Field Breaker - COIL, SHUNT CLOSING | In Stock | |
| BDE - Unit 7 Generator Field Breaker - COIL, SHUNT OPENING | In Stock | |
| BDE - Unit 7 Generator Field Breaker - CONTACT, ABB UXAB239Z60R0 | In Stock | |
| BDE - Unit 7 Generator Field Breaker - Main Fixed Contacts | In Stock | |
| BDE - Unit 7 Generator Field Breaker - Main Moving Contacts | In Stock | |
| BDE - Unit 7 Generator Field Breaker - MOTOR, CHARGING | In Stock | |
| BDE - Unit 7 GENERATOR GUIDE BEARING - segments | In Stock | |
| BDE - UNIT 7 GOVERNOR - FILTER, HYD 932633Q | In Stock | |
| BDE - UNIT 7 GOVERNOR - PIN, BALLARM | In Stock | |
| BDE - UNIT 7 GOVERNOR - PIN, DASHPOT | In Stock | |
| BDE - UNIT 7 GOVERNOR - PIN, LOWER DRIVE | In Stock | |
| BDE - UNIT 7 GOVERNOR - PIN, PIVOT | In Stock | |
| BDE - UNIT 7 GOVERNOR - PIN, ROCKER ARM | In Stock | |
| BDE - UNIT 7 GOVERNOR - PIN, WOODWARD 11002-71 | In Stock | |
| BDE - UNIT 7 GOVERNOR - PIN, WOODWARD 11002-75 | In Stock | |
| BDE - UNIT 7 GOVERNOR - PLUNGER, SNAP ACTION | In Stock | |
| BDE - UNIT 7 GOVERNOR - POTENTIOMETER, 1250OH 0.24A | In Stock | |
| BDE - UNIT 7 GOVERNOR - PUMP, OIL IMO A3DB-275 | In Stock | |
| BDE - UNIT 7 GOVERNOR - RETAINER, SWITCH | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|--|--------------|----------|
| BDE - UNIT 7 GOVERNOR - RING, SNAP (PILOT SERVO PLUG) | In Stock | |
| BDE - UNIT 7 GOVERNOR - ROTOR, BALL HEAD MOTOR | In Stock | |
| BDE - UNIT 7 GOVERNOR - SENSOR, LOAD GOVERNOR | In Stock | |
| BDE - UNIT 7 GOVERNOR - SOLENOID, 125 V DC | In Stock | |
| BDE - UNIT 7 GOVERNOR - SOLENOID, 125VDC 211E | In Stock | |
| BDE - UNIT 7 GOVERNOR - SPRING, PILOT VALVE LINK | In Stock | |
| BDE - UNIT 7 GOVERNOR - SPRING, SPEED SWITCH | In Stock | |
| BDE - UNIT 7 GOVERNOR - STATOR, BALL HEAD MOTOR | In Stock | |
| BDE - UNIT 7 GOVERNOR - STATOR, PERMANENT MAGNET | In Stock | |
| BDE - UNIT 7 GOVERNOR - SWITCH, PRESS OIL ALARM | In Stock | |
| BDE - UNIT 7 GOVERNOR - Unloader/Relief Valve | In Stock | |
| BDE - UNIT 7 GOVERNOR - Unloader/Relief Valve | In Stock | |
| BDE - Unit 7 HEADCOVER ASSEMBLY - BOTTOM RING P001 bushing | In Stock | |
| BDE - Unit 7 HEADCOVER ASSEMBLY - BUSHING, LOWER HEAD COVER P001 | In Stock | |
| BDE - Unit 7 HEADCOVER ASSEMBLY - PACKING, V-TYPE 3/8 EASY | In Stock | |
| BDE - UNIT 7 HYDRAULIC GENERATOR - coolers | In Stock | |
| BDE - Unit 7 NEUTRAL GROUND TRANSFORMER - transformer | In Stock | |
| BDE - Unit 7 OPERATING RING - BUSHING, LINK PIN | In Stock | |
| BDE - Unit 7 OPERATING RING - CAP, SHEARPIN | In Stock | |
| BDE - Unit 7 OPERATING RING - LEVER, WICKET GATE | In Stock | |
| BDE - Unit 7 OPERATING RING - Linkage | In Stock | |
| BDE - Unit 7 OPERATING RING - PIN, ECCENTRIC P005 | In Stock | |
| BDE - Unit 7 OPERATING RING - PIN, LINK P006 | In Stock | |
| BDE - Unit 7 OPERATING RING - PIN, ROD SHEARPIN | In Stock | |
| BDE - Unit 7 OPERATING RING - PIN, UPPER DRIVE | In Stock | |
| BDE - Unit 7 PMG - BALLARM, SPEED SWITCH | In Stock | |
| BDE - Unit 7 PMG - BEARING, PMG P/N Z995205 | In Stock | |
| BDE - Unit 7 PMG - BEARING, SPEED SIGNAL | In Stock | |
| BDE - Unit 7 PMG - BEARING, WW 111006 | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|--|--------------|----------|
| BDE - Unit 7 PMG - BEARING, WW 1800125 | In Stock | |
| BDE - Unit 7 PMG - BUSHING, OILITE OVERSPEED SWITCH ASSEMBLY | In Stock | |
| BDE - Unit 7 PMG - BUSHING, URETHANE LOWER D | In Stock | |
| BDE - Unit 7 PMG - BUSHING, URETHANE UPPER D | In Stock | |
| BDE - Unit 7 PMG - PIN, BALLARM | In Stock | |
| BDE - Unit 7 PMG - PIN, DOWEL - SPEED SWITCH | In Stock | |
| BDE - Unit 7 PMG - PIN, ROCKER ARM | In Stock | |
| BDE - Unit 7 PMG - PIN, TAPERED | In Stock | |
| BDE - Unit 7 PMG - PLATE, MOUNTING - MERCURY | In Stock | |
| BDE - Unit 7 PMG - RING, ROTOR | In Stock | |
| BDE - Unit 7 PMG - SPRING, SPEED SWITCH | In Stock | |
| BDE - Unit 7 PMG - STATOR, P.M.G. | In Stock | |
| BDE - Unit 7 RECTIFYING TRANSFORMER | In Stock | |
| BDE - Unit 7 ROTOR - Pole | In Stock | |
| BDE - Unit 7 ROTOR ASSEMBLY - POLE | In Stock | |
| BDE - Unit 7 RUNNER - TURBINE - CARBON SEAL | In Stock | |
| BDE - Unit 7 SERVOMOTOR # 1 - PACKING, SERVOMOTOR | In Stock | |
| BDE - Unit 7 SERVOMOTOR # 1 - PACKING, V TYPE 2-EASY | In Stock | |
| BDE - Unit 7 SERVOMOTOR # 1 - PACKING, V-TYPE 9"X8"ID | In Stock | |
| BDE - Unit 7 SERVOMOTOR # 1 - Piston Ring | In Stock | |
| BDE - Unit 7 SLIPPING/BRUSH RIGGING - Brushes | In Stock | |
| BDE - Unit 7 SLIPPING/BRUSH RIGGING - Collector rings | In Stock | |
| BDE - Unit 7 STATOR WINDINGS - Stator Bars | In Stock | |
| BDE - Unit 7 STATOR WINDINGS - Wedges | In Stock | |
| BDE - Unit 7 SURFACE AIR COOLERS - Tubes | In Stock | |
| BDE - Unit 7 THRUST BEARING - Rotating Ring | In Stock | |
| BDE - Unit 7 THRUST BEARING - Thrust Pads | In Stock | |
| BDE - Unit 7 THRUST/GUIDE BEARING COOLERS - Coolers | In Stock | |
| BDE - UNIT 7 TURBINE - Carbon Seal | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|--|--------------|----------|
| BDE - UNIT 7 TURBINE - turbine bearing | In Stock | |
| BDE - UNIT 7 TURBINE - wicket gate | In Stock | |
| BDE - Unit 7 TURBINE GUIDE BEARING - bearing | In Stock | |
| BDE - Unit 7 VIBRATION MONITORING - PICK-UP, NON-CONTACT | In Stock | |
| BDE - Unit 7 VIBRATION MONITORING - PICK-UP, SPEED SENSING | In Stock | |
| BDE - Unit 7 VIBRATION MONITORING - POWER SUPPLY, IRD PCB 29128 | In Stock | |
| BDE - Unit 7 WICKET GATES - GATE, WICKET | In Stock | |
| BDE - VALVE, 1" THERMAL TRIP | In Stock | |
| BDE - VALVE, CONT.1/2 4-WAY SS | In Stock | |
| BDE - VALVE, CONT.1/2 4-WAY SS | In Stock | |
| BDE - VALVE, CONT.1/2"4-WAY SS | In Stock | |
| BDE - VALVE, CONT.1/2"4-WAY SS | In Stock | |
| BDE - VALVE, CONTROL 1" SS | In Stock | |
| BDE - VALVE, CONTROL 1" SS | In Stock | |
| BDE - VALVE, CONTROL 2" SS | In Stock | |
| BDE - VALVE, CONTROL 2" SS | In Stock | |
| BDE - VALVE, CONTROL 2" SS | In Stock | |
| BDE - WICKET GATES AND LINKAGES - PACKING, V TYPE 2-EASY | In Stock | |
| BDE - WICKET GATES AND LINKAGES - PIN, ECCENTRIC | In Stock | |
| BDE - WICKET GATES AND LINKAGES - RING, PISTON SERVO MOTOR 18"OD | In Stock | |
| BDE - WICKET GATES AND LINKAGES - Shear Pins | In Stock | |
| BDE - 7 Slip Ring | In Stock | |
| BDE - C/T 50/51 | In Stock | |
| CAT - ACCUMULATOR TANK - Air Admission Valve | In Stock | |
| CAT - ACCUMULATOR TANK - COIL AUTO AIR CHARGING SOLND | In Stock | |
| CAT - ARC-CHUTE ABB #15DA045697R1 | In Stock | |
| CAT - ARC-CHUTE STATION SERVICE, 3 PHASE, 600V | In Stock | |
| CAT - BEARING KIT, IR 32127516 | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|--|--------------|----------|
| CAT - BEARING, GUIDE | In Stock | |
| CAT - BEARING, BOWL - INTERMEDIATE | In Stock | |
| CAT - BEARING, BOWL - TOP | In Stock | |
| CAT - BEARING, BRIER HYD33A66 | In Stock | |
| CAT - BEARING, LINESHAFT | In Stock | |
| CAT - BEARING, STUFFING BOX | In Stock | |
| CAT - BEARING, SUCTION CASE | In Stock | |
| CAT - BELT, V IR 95100558 | In Stock | |
| CAT - BOARD, CONTROL | In Stock | |
| CAT - BOARD, DIGITAL I/O | In Stock | |
| CAT - BOARD, I/O ANALOG | In Stock | |
| CAT - BOARD, MEASURING ABB | In Stock | |
| CAT - BOARD, POWER SYSTEM STABI | In Stock | |
| CAT - BRAKING JET ASSEMBLY - Control Valve | In Stock | |
| CAT - BREAKER, EXCITER ABB | In Stock | |
| CAT - BREAKERS BY BROWN BOVERI, 600V - spare field breaker in used spare exciter | In Stock | |
| CAT - Cartridge, Oil Seperator | In Stock | |
| CAT - COIL, CONTACTOR 130 V 84D418 | In Stock | |
| CAT - COIL, SHUNT CLOSING | In Stock | |
| CAT - COIL, SHUNT OPENING | In Stock | |
| CAT - COLLAR, SAND | In Stock | |
| CAT - CONTACT, NORMAL LONG 700C | In Stock | |
| CAT - CONTACT, NORMAL SHORT 700 | In Stock | |
| CAT - CONTACT, OVERLAP LONG 700 | In Stock | |
| CAT - CONTACT, OVERLAP SHORT 70 | In Stock | |
| CAT - CONTACT, ISOLATING | In Stock | |
| CAT - CONTROLLER, PLC DL05 | In Stock | |
| CAT - Electronic Governor - BUSHING CABLE PROP VLV | In Stock | |
| CAT - Electronic Governor - CONNECTOR, MLDT ROD BALL | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|--|--------------|----------|
| CAT - Electronic Governor - CONVERTER, SERIAL/ETHERNET | In Stock | |
| CAT - Electronic Governor - Deflector proportional | In Stock | |
| CAT - Electronic Governor - Guide Ball Slide | In Stock | |
| CAT - Electronic Governor - HOLDER, CIRCUIT BREAKER | In Stock | |
| CAT - Electronic Governor - INTERFACE, ETHERNET VERSA | In Stock | |
| CAT - Electronic Governor - LVDT deflector | In Stock | |
| CAT - Electronic Governor - MODULE, GE AMPLIFIER | In Stock | |
| CAT - Electronic Governor - MODULE, GE PT INTERFACE | In Stock | |
| CAT - Electronic Governor - MODULE, PLUG-IN DIODE | In Stock | |
| CAT - Electronic Governor - MODULE, VERSAMAX 16 PT | In Stock | |
| CAT - Electronic Governor - MODULE, VERSAMAX 32 PT | In Stock | |
| CAT - Electronic Governor - MODULE, VERSAMAX 4 AO | In Stock | |
| CAT - Electronic Governor - PC, Atlas 2 | In Stock | |
| CAT - Electronic Governor - PC, ATLAS VX WORKS | In Stock | |
| CAT - Electronic Governor - Pos.Xducer | In Stock | |
| CAT - Electronic Governor - POS.Xducer | In Stock | |
| CAT - Electronic Governor - PROBE, SPEED ZVPU | In Stock | |
| CAT - Electronic Governor - RELAY, 14 PIN PLUG 24VDC | In Stock | |
| CAT - Electronic Governor - Rod vdeflector | In Stock | |
| CAT - Electronic Governor - VERSAMAX powersupply | In Stock | |
| CAT - Element, Air Filter | In Stock | |
| CAT - ELEMENT, AFTER FILTER | In Stock | |
| CAT - ELEMENT, AIR FILTER | In Stock | |
| CAT - ELEMENT, PRE FILTER | In Stock | |
| CAT - EXCITATION TRF | In Stock | |
| CAT - Exciter # 1 - BOARD POWER SYSTEM STABI | In Stock | |
| CAT - Exciter # 1 - DIGITAL I/O BOARD | In Stock | |
| CAT - Exciter # 1 - Arc Chute | In Stock | |
| CAT - Exciter # 1 - BOARD MEASURING | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|--|--------------|----------|
| CAT - Exciter # 1 - Breaker | In Stock | |
| CAT - Exciter # 1 - COIL, SHUNT CLOSING | In Stock | |
| CAT - Exciter # 1 - COIL, SHUNT OPENING | In Stock | |
| CAT - Exciter # 1 - CONTACT, ISOLATING | In Stock | |
| CAT - Exciter # 1 - Control Board | In Stock | |
| CAT - Exciter # 1 - I/O ANALOG BOARD CONTROL | In Stock | |
| CAT - Exciter # 1 - MODULE, THYRISTOR BRIDGE | In Stock | |
| CAT - Exciter # 1 - MOTOR, CHARGING | In Stock | |
| CAT - Exciter # 1 - PANEL, CONTROL | In Stock | |
| CAT - Exciter # 1 - SUPPLY, 110-220 VOLT | In Stock | |
| CAT - EXCITER NO. 2 - Analog Input Transducer | In Stock | |
| CAT - EXCITER NO. 2 - CARD ABB 1WX 174-2 | In Stock | |
| CAT - EXCITER NO. 2 - CARD ABB HIER319619R2 | In Stock | |
| CAT - EXCITER NO. 2 - CARD ABB KX9170AV1 | In Stock | |
| CAT - EXCITER NO. 2 - CARD ABB UN 2010B-P | In Stock | |
| CAT - EXCITER NO. 2 - CARD ABB UN0016A-P | In Stock | |
| CAT - EXCITER NO. 2 - CARD ABB UN0025A-P | In Stock | |
| CAT - EXCITER NO. 2 - CARD ABB UN0026A-P | In Stock | |
| CAT - EXCITER NO. 2 - CARD ABB UN0027A-P | In Stock | |
| CAT - EXCITER NO. 2 - CARD ABB UN0031A-P | In Stock | |
| CAT - EXCITER NO. 2 - CARD ABB UN0044A-P | In Stock | |
| CAT - EXCITER NO. 2 - CARD ABB UN0079A-P | In Stock | |
| CAT - EXCITER NO. 2 - CARD ABB UN0083A-P | In Stock | |
| CAT - EXCITER NO. 2 - CARD ABB UN0089A-P | In Stock | |
| CAT - EXCITER NO. 2 - CARD ABB UN0091A-P, CARD ABB UN0093A-P | In Stock | |
| CAT - EXCITER NO. 2 - CARD ABB UN0503A-P | In Stock | |
| CAT - EXCITER NO. 2 - CARD ABB UN0510C-9 | In Stock | |
| CAT - EXCITER NO. 2 - CARD ABB UN0516A | In Stock | |
| CAT - EXCITER NO. 2 - CARD ABB UN0900B-P | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|--|--------------|----------------|
| CAT - EXCITER NO. 2 - CARD ABB UN0901B-P | In Stock | |
| CAT - EXCITER NO. 2 - CARD ABB UN1001C-P | In Stock | |
| CAT - EXCITER NO. 2 - CARD ABB UN1004A-P | In Stock | |
| CAT - EXCITER NO. 2 - CARD ABB UN1024C-P | In Stock | |
| CAT - EXCITER NO. 2 - CARD ABB UNC001D-E | In Stock | |
| CAT - EXCITER NO. 2 - CARD ABB UNS0026A-P | In Stock | |
| CAT - EXCITER NO. 2 - CARD BBC UN0077AP | In Stock | |
| CAT - EXCITER NO. 2 - CARD BBC UN2001F-P | In Stock | |
| CAT - EXCITER NO. 2 - CARD\ABB UN0014B-P | In Stock | |
| CAT - EXCITER NO. 2 - CARD\ABB UN1004A-P | In Stock | |
| CAT - EXCITER NO. 2 - COIL, 125 VOLT 60HZ | In Stock | |
| CAT - EXCITER NO. 2 - COIL, SHUNT CLOSING | In Stock | |
| CAT - EXCITER NO. 2 - CONTROL BOARD | In Stock | |
| CAT - EXCITER NO. 2 - Field Voltage Transducer | In Stock | |
| CAT - EXCITER NO. 2 - Fuse 600Amp | In Stock | |
| CAT - EXCITER NO. 2 - Shunt Voltage Transducer | In Stock | |
| CAT - EXCITER NO. 2 - Thyristor | In Stock | |
| CAT - EXCITER NO. 2 - Transformer | In Stock | |
| CAT - EXCITER NO. 2 - Unitrol Card | In Stock | |
| CAT - Filter, Mat | In Stock | |
| CAT - Filter, Oil | In Stock | |
| CAT - FILTER, AIR INTAKE - 101T | In Stock | |
| CAT - FILTER, ELEMENT 10 MICRON | In Stock | |
| CAT - FLOAT - 2315 | In Stock | |
| CAT - GASKET SET, IR 30423339 | In Stock | Item #68001594 |
| CAT - GENERATOR - Brake ring | In Stock | Item #58608396 |
| CAT - GENERATOR - Brake Solenoid | In Stock | Item #65300060 |
| CAT - GENERATOR - Brake valve | In Stock | Item #68001592 |
| CAT - GENERATOR - INSLTR, SLIP RING | In Stock | Item #68001591 |

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| Critical Spare Component | Stock Status | Comments |
|--|--------------|----------------|
| CAT - GENERATOR - MODULE, TYP 1CD 108 M 2-02 vibro-meter | In Stock | Item #60101058 |
| CAT - GENERATOR - OVERCURRENT relay | In Stock | |
| CAT - GENERATOR - RELAY, TIME DELAY .6 - 1.0 | In Stock | Item #53800486 |
| CAT - GENERATOR - rotating ring | In Stock | Item #68001626 |
| CAT - Generator Bearing - Cooler | In Stock | |
| CAT - Governor - JOINT, UNIVERSAL SSG #1787058 | In Stock | |
| CAT - Governor Control System - CABLE DEFLECTOR FDBK AMP | In Stock | |
| CAT - Governor Control System - CABLE FEEDBACK 20' | In Stock | |
| CAT - Governor Control System - CABLE FEEDBACK 200' | In Stock | |
| CAT - Governor Control System - CABLE FEEDBACK 50' | In Stock | |
| CAT - Governor Control System - CABLE PROPORTIONAL VLV | In Stock | |
| CAT - Governor Control System - CABLE, NEEDLE FDBK AMP | In Stock | |
| CAT - Governor Control System - CABLE90 DEG.5' ZVPU | In Stock | |
| CAT - Governor Control System - Power Supply | In Stock | |
| CAT - Governor Control System - Power Supply 24V | In Stock | |
| CAT - Governor Hydraulics - Cooler | In Stock | |
| CAT - Governor Hydraulics - Deflector valve | In Stock | |
| CAT - Governor Hydraulics - DEFLECTOR, SERVOMOTOR | In Stock | |
| CAT - Governor Hydraulics - ELEMENT, FILTER SM 10 | In Stock | |
| CAT - Governor Hydraulics - ELEMENT, FILTER SM 25 | In Stock | |
| CAT - Governor Hydraulics - OIL, TURBINE 46 (205L) | In Stock | |
| CAT - Governor Hydraulics - Piston seal 725X8 X3/8 | In Stock | |
| CAT - Governor Hydraulics - Piston seal 9X8X1/2 | In Stock | |
| CAT - Governor Hydraulics - PLUG, C/V 010168-390-163 | In Stock | |
| CAT - Governor Hydraulics - PLUG, C/V 021002-281-208 | In Stock | |
| CAT - Governor Hydraulics - PLUG, ESCHER WYSS | In Stock | |
| CAT - Governor Hydraulics - Pressure Switch | In Stock | |
| CAT - Governor Hydraulics - Seal | In Stock | |
| CAT - Governor Pumps - INSERT, CURVED JAW SPIDER | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|--|--------------|----------|
| CAT - Governor Pumps - Pump | In Stock | |
| CAT - Guide Bearing Segments - Bearing | In Stock | |
| CAT - Isolated Phase Bus - PT fuse | In Stock | |
| CAT - MODULE, THYRISTOR BRIDGE | In Stock | |
| CAT - MODULE, THYRISTOR BRIDGE | In Stock | |
| CAT - MOTOR, CHARGING | In Stock | |
| CAT - NEEDLE VALVE ASS (6) - Amplifier/proportional | In Stock | |
| CAT - NEEDLE VALVE ASS (6) - BUSHING NOZZLE 374527007/P001 | In Stock | |
| CAT - NEEDLE VALVE ASS (6) - CABLE AIRCRAFT 20 | In Stock | |
| CAT - NEEDLE VALVE ASS (6) - CABLE AIRCRAFT | In Stock | |
| CAT - NEEDLE VALVE ASS (6) - Casing guide D/S | In Stock | |
| CAT - NEEDLE VALVE ASS (6) - Casing guide U/S | In Stock | |
| CAT - NEEDLE VALVE ASS (6) - CHAIN, DBS FCS-A1-15 | In Stock | |
| CAT - NEEDLE VALVE ASS (6) - CONNECTOR, MINIATURE CHAIN | In Stock | |
| CAT - NEEDLE VALVE ASS (6) - CONNECTOR, MINIATURE CHAIN | In Stock | |
| CAT - NEEDLE VALVE ASS (6) - CONTROL DEVICE, NEEDLE | In Stock | |
| CAT - NEEDLE VALVE ASS (6) - Needle seat | In Stock | |
| CAT - NEEDLE VALVE ASS (6) - Seal | In Stock | |
| CAT - NEEDLE VALVE ASS (6) - seal piston ring | In Stock | |
| CAT - NEEDLE VALVE ASS (6) - Shuttle Valve | In Stock | |
| CAT - NEEDLE VALVE ASS (6) - Tip | In Stock | |
| CAT - Oil, Cooling Compressor | In Stock | |
| CAT - OIL, TURBINE 46 (205L) | In Stock | |
| CAT - OPERATOR, WORM GEAR 8" | In Stock | |
| CAT - O-RING, NOZZLE M868 X 4 | In Stock | |
| CAT - PANEL, CONTROL | In Stock | |
| CAT - PISTON/PIN ASSY, IR 30215222 | In Stock | |
| CAT - PISTON/PIN ASSY, IR 30215438 | In Stock | |
| CAT - PISTON/PIN ASSY, IR 30292460 | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|---|--------------|----------|
| CAT - POWER SUPPLY, 110-220 VOLT | In Stock | |
| CAT - POWER TUNNEL (ROCKCUT) - Seal, Adit Door | In Stock | |
| CAT - RECTIFIER, BRIDGE 250IB6L-8338 | In Stock | |
| CAT - RECTIFIER, BRIDGE 35MB60A-8419 | In Stock | |
| CAT - RECTIFIER, BRIDGE 35MB60A-8421 | In Stock | |
| CAT - RELAY, ASEA RXSF1, RK2710 | In Stock | |
| CAT - RING SET, IR 32194144 | In Stock | |
| CAT - RING SET, IR 32194276 | In Stock | |
| CAT - RING SET, IR 37138146 | In Stock | |
| CAT - RING/GASKET KIT, IR 32133969 | In Stock | |
| CAT - Rotating Ring | In Stock | |
| CAT - Rotating Ring | In Stock | |
| CAT - Rotating Ring | In Stock | |
| CAT - ROTOR - GENERATOR - Pole | In Stock | |
| CAT - Rotor Poles - Entire Pole | In Stock | |
| CAT - SEAL, OIL IR 32204562 | In Stock | |
| CAT - SEAL, SPHERICAL VALVE | In Stock | |
| CAT - SEAL, SPHERICAL VALVE | In Stock | |
| CAT - SEAL, SPHERICAL VALVE | In Stock | |
| CAT - Sliding/brush Rigging Assembly - Brush Holder | In Stock | |
| CAT - Sliding/brush Rigging Assembly - Brushes | In Stock | |
| CAT - Sliding/brush Rigging Assembly - Insulator | In Stock | |
| CAT - Sliding/brush Rigging Assembly - Ring, Collector Assembly | In Stock | |
| CAT - STATION SERVICE SYSTEM - Arc Chute | In Stock | |
| CAT - STATION SERVICE SYSTEM - COIL, CLOSING 129 V DC | In Stock | |
| CAT - STATION SERVICE SYSTEM - Contact 1600Amp | In Stock | |
| CAT - STATION SERVICE SYSTEM - Contact Moving Arc | In Stock | |
| CAT - STATION SERVICE SYSTEM - Contat Stationary Arc | In Stock | |
| CAT - STATION SERVICE SYSTEM - CT 400-800 | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|---|--------------|----------|
| CAT - STATION SERVICE SYSTEM - CT 800-1600 | In Stock | |
| CAT - STATION SERVICE SYSTEM - Main Drawout Contact | In Stock | |
| CAT - STATION SERVICE SYSTEM - Trip Coil | In Stock | |
| CAT - STATION SERVICE SYSTEM - Undervoltage Coil | In Stock | |
| CAT - Stator Assembly - BAR STATOR BOTTOM | In Stock | |
| CAT - Stator Assembly - BAR STATOR TOP | In Stock | |
| CAT - Stator Assembly - CAP STATOR WINDING END | In Stock | |
| CAT - Stator Assembly - Connector | In Stock | |
| CAT - Stator Assembly - JUMPER, STATOR ASM 105 | In Stock | |
| CAT - Stator Assembly - JUMPER, STATOR ASM 107 | In Stock | |
| CAT - Stator Assembly - JUMPER, STATOR ASM 108 | In Stock | |
| CAT - Stator Assembly - JUMPER, STATOR ASM 109 | In Stock | |
| CAT - Stator Assembly - JUMPER, STATOR WINDING | In Stock | |
| CAT - Stator Assembly - JUMPER, STATOR WINDING | In Stock | |
| CAT - Stator Assembly - JUMPER, STATOR WINDING | In Stock | |
| CAT - Stator Assembly - JUMPER, STATOR WINDING | In Stock | |
| CAT - Stator Assembly - JUMPER, STATOR WINDING | In Stock | |
| CAT - Stator Assembly - JUMPER, STATOR WINDING | In Stock | |
| CAT - Stator Assembly - JUMPER, STATOR WINDING | In Stock | |
| CAT - Stator Assembly - JUMPER, STATOR WINDING | In Stock | |
| CAT - Stator Assembly - JUMPER, STATOR WINDING | In Stock | |
| CAT - Stator Assembly - JUMPER, STATOR WINDING | In Stock | |
| CAT - Stator Assembly - JUMPER, STATOR WINDING | In Stock | |
| CAT - Stator Assembly - JUMPER, STATOR WINDING | In Stock | |
| CAT - Stator Assembly - JUMPER, STATOR WINDING | In Stock | |
| CAT - Stator Assembly - JUMPER, STATOR WINDING | In Stock | |
| CAT - Stator Assembly - JUMPER, STATOR WINDING | In Stock | |
| CAT - Stator Assembly - JUMPER, STATOR WINDING | In Stock | |
| CAT - Stator Assembly - JUMPER, STATOR WINDING | In Stock | |
| CAT - Stator Assembly - JUMPER, STATOR WINDING | In Stock | |
| CAT - Stator Assembly - JUMPER, STATOR WINDING | In Stock | |
| CAT - Stator Assembly - JUMPER, STATOR WINDING | In Stock | |
| CAT - SURFACE AIR COOLERS - Surface Air Cooler | In Stock | |
| CAT - SWITCH, DIFFERENTIAL PRES | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|---|--------------|----------|
| CAT - TEXT DISPLAY, AIR DRYER | In Stock | |
| CAT - THRUST BEARING - thrust pads | In Stock | |
| CAT - Thrust Bearing Segements - Segments | In Stock | |
| CAT - Thrust Pads | In Stock | |
| CAT - THYRISTOR, ABB CS411-20 | In Stock | |
| CAT - Turbine - Runner | In Stock | |
| CAT - Turbine Guide Bearing - Bearing | In Stock | |
| CAT - VALVE ASSEMBLY 35 GA | In Stock | |
| CAT - VALVE ASSEMBLY 55 GA | In Stock | |
| CAT - VALVE/GASKET KIT, IR 32133951 | In Stock | |
| Cat- minimal pressure Valve | In Stock | |
| Cat- Turbine Bearing Cooler | In Stock | |
| EBBE - GEAR, HANDWHEEL | In Stock | |
| EBBE - GEAR, HELICAL SET | In Stock | |
| EBBE - GEAR, WORM 16:1 RATIO | In Stock | |
| EBBE - LINK, DECLUTCH | In Stock | |
| EBBE - PIN, FORK PIVOT | In Stock | |
| GCL - Bar, Stator Bottom | In Stock | |
| GCL - Bar, Stator Top | In Stock | |
| GCL - Base, Smoke Detector | In Stock | |
| GCL - Bearing, Guide GE | In Stock | |
| GCL - Bearing, Pivoted Guide | In Stock | |
| GCL - Bearing, Pivoted Guide GE | In Stock | |
| GCL - Bearing, Thrust | In Stock | |
| GCL - Bearing, Thrust | In Stock | |
| GCL - Bell, Fire Alarm 10" | In Stock | |
| GCL - BELT SET, V (4 PC) | In Stock | |
| GCL - BELT SET, V (4 PC) | In Stock | |
| GCL - BELT SET, V (4 PC) | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|-----------------------------------|--------------|----------|
| GCL - Breaker, Volt Autom | In Stock | |
| GCL - Breaker, Volt Automatic | In Stock | |
| GCL - Brush, Carb Metric | In Stock | |
| GCL - Bushing, Bottom Shaft | In Stock | |
| GCL - Bushing, HV ABB TO25W0412AT | In Stock | |
| GCL - Bushing, Packing Gland | In Stock | |
| GCL - Card Measuring SDCS-Pin51 | In Stock | |
| GCL - Card, Analog I/O | In Stock | |
| GCL - Card, Digital I/O ABB | In Stock | |
| GCL - Card, EXT I/O ABB | In Stock | |
| GCL - Contactor, AE LINE 125VDC | In Stock | |
| GCL - Control Board, SDCS-CON-2 | In Stock | |
| GCL - Detector, heat 135F | In Stock | |
| GCL - Detector, Heat 281B-PL | In Stock | |
| GCL - Detector, Smoke EC30DU-3 | In Stock | |
| GCL - Device, Surge Suppression | In Stock | |
| GCL - ETH Card | In Stock | |
| GCL - Excitation Transformer | In Stock | |
| GCL - Fan, Cooling 27" ABB | In Stock | |
| GCL - FILTER, AIR CARTRIDGE | In Stock | |
| GCL - FILTER, AIR CARTRIDGE | In Stock | |
| GCL - FILTER, AIR CARTRIDGE | In Stock | |
| GCL - FILTER, ELEMENT | In Stock | |
| GCL - FILTER, ELEMENT | In Stock | |
| GCL - FILTER, INLINE | In Stock | |
| GCL - FILTER, INLINE | In Stock | |
| GCL - FILTER, INLINE | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|--|--------------|----------|
| GCL - FILTER, INLINE | In Stock | |
| GCL - FILTER, INLINE | In Stock | |
| GCL - FILTER, MAT | In Stock | |
| GCL - FILTER, MAT | In Stock | |
| GCL - FILTER, MAT | In Stock | |
| GCL - FILTER, OIL KAESER | In Stock | |
| GCL - FILTER, OIL KAESER | In Stock | |
| GCL - FILTER, OIL KAESER | In Stock | |
| GCL - Fuse, 1250A 690V 170M6166 | In Stock | |
| GCL - Gas, Inergen (350F3) | In Stock | |
| GCL - Gas, inergen (425F3) | In Stock | |
| GCL - Generator - Bottom Stator Bars (18) | In Stock | |
| GCL - Generator - Converter, RTD Temperature | In Stock | |
| GCL - Generator - Converter, RTD Universal | In Stock | |
| GCL - Generator - Creep Detector ASSY, 129 V | In Stock | |
| GCL - Generator - Device, Surge Suppression | In Stock | |
| GCL - Generator - Fuse, TEMP Limiter | In Stock | |
| GCL - Generator - Fuse, Voltage XFM/R | In Stock | |
| GCL - Generator - Guide Bearing, GE | In Stock | |
| GCL - Generator - Jumper Pole ASM #2 | In Stock | |
| GCL - Generator - Jumper Pole ASM #3 | In Stock | |
| GCL - Generator - Jumper Pole ASM #4 | In Stock | |
| GCL - Generator - Jumper, Pole ASM #1 | In Stock | |
| GCL - Generator - Level, Indicator Magnetic | In Stock | |
| GCL - Generator - Oil, Turbine 46 (205L) | In Stock | |
| GCL - Generator - Packing, V-Type GE | In Stock | |
| GCL - Generator - Pin, Taper 25MM x 90MM | In Stock | |
| GCL - Generator - Plate, Brake GE | In Stock | |
| GCL - Generator - Plate, Locating Pivoted | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|---|--------------|----------|
| GCL - Generator - Pole, Wound GE | In Stock | |
| GCL - Generator - Probe, 741 GE | In Stock | |
| GCL - Generator - RTD, 12.5" -50-550 DEG | In Stock | |
| GCL - Generator - RTD, 17" -50-550 DEG C | In Stock | |
| GCL - Generator - Top Stator Bars (36) | In Stock | |
| GCL - Governor Control System - POWER SUPPLY, 18-32VDC | In Stock | |
| GCL - Governor Control System - Pressure Switch | In Stock | |
| GCL - Governor Control System - TRANSMITTER, PRESS 0-2000 | In Stock | |
| GCL - Governor Control System - TRANSMITTER, TEMP 4-20 MA | In Stock | |
| GCL - Governor Hydraulic System - Filter, Element NS-7 | In Stock | |
| GCL - Governor Hydraulic System - Joint, Shaft Parker | In Stock | |
| GCL - Governor Hydraulic System - Pump, Vane Vick | In Stock | |
| GCL - Governor Hydraulic System - Seal, Polypak "U" Cup | In Stock | |
| GCL - Governor Hydraulic System - Valve, Check 1 6000 psi | In Stock | |
| GCL - Governor Hydraulic System - Valve, Proportional | In Stock | |
| GCL - Governor Hydraulic System - Valve, Relief | In Stock | |
| GCL - Holder, Brush Metric | In Stock | |
| GCL - Inflatable Seal | In Stock | |
| GCL - Jumper, Pole ASM #1 | In Stock | |
| GCL - Jumper, Pole ASM #2 | In Stock | |
| GCL - Jumper, Pole ASM #3 | In Stock | |
| GCL - Jumper, Pole ASM #4 | In Stock | |
| GCL - Key, Pole Driven | In Stock | |
| GCL - Key, Pole Stationary | In Stock | |
| GCL - Locating Plate, Pivoted | In Stock | |
| GCL - LVDT | In Stock | |
| GCL - Measuring Board ABB | In Stock | |
| GCL - Media converter | In Stock | |
| GCL - MLDT | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|--|--------------|----------|
| GCL - Module, Control Relay | In Stock | |
| GCL - Module, Serial processor | In Stock | |
| GCL - Nut, Hex M30X3.5-6H | In Stock | |
| GCL - Oil, Turbine 46 (205L) | In Stock | |
| GCL - Operating Ring - BUSHING, GE 226043126X015 | In Stock | |
| GCL - Operating Ring - Washer, Ring Seal | In Stock | |
| GCL - Panel, Service UNS 0874A-P | In Stock | |
| GCL - PIN, TAPER 25MM X 90MM | In Stock | |
| GCL - Pole, Wound GE | In Stock | |
| GCL - Power Supply, SDCS-POWL | In Stock | |
| GCL - PowerSupply, UNS0868A-P | In Stock | |
| GCL - Probe, 741 GE | In Stock | |
| GCL - Pump, Vane Vick | In Stock | |
| GCL - Relay, Low Voltage | In Stock | |
| GCL - Relay, Overload | In Stock | |
| GCL - Relay, Overload 0.32-1.0A | In Stock | |
| GCL - Relay, Overload 1.6-5.0A | In Stock | |
| GCL - Relay, Overload 3.7-12A | In Stock | |
| GCL - RELAY, 11 PIN 24V | In Stock | |
| GCL - RELAY, 110-125V | In Stock | |
| GCL - RELAY, 110-125V ABB | In Stock | |
| GCL - RELAY, 110-125VDC | In Stock | |
| GCL - RELAY, 120V 10A DPDT | In Stock | |
| GCL - RELAY, 14 PIN 110/120 VAC | In Stock | |
| GCL - RELAY, 8 PIN 110/120VAC(S) | In Stock | |
| GCL - RELAY, 8 PIN 120V AC/DC | In Stock | |
| GCL - RELAY, 8 PIN DPDT | In Stock | |
| GCL - RELAY, ANTI-PUMP | In Stock | |
| GCL - RELAY, AUX 48VDC | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|-----------------------------------|--------------|----------|
| GCL - RELAY, BREAKER FAIL | In Stock | |
| GCL - RELAY, BUSHHOLZ 250V 2AMP | In Stock | |
| GCL - RELAY, CONTROL 120V 60HZ | In Stock | |
| GCL - RELAY, CONTROL 120V 60HZ | In Stock | |
| GCL - RELAY, CONTROL 120V 60HZ | In Stock | |
| GCL - RELAY, CONTROL 125VDC | In Stock | |
| GCL - RELAY, CONTROL 24VDC | In Stock | |
| GCL - RELAY, FAST TRIPPING 125V | In Stock | |
| GCL - RELAY, INTERPOSING | In Stock | |
| GCL - RELAY, LOCKOUT 125V | In Stock | |
| GCL - RELAY, LOCKOUT 125V | In Stock | |
| GCL - RELAY, OVERCURRENT | In Stock | |
| GCL - RELAY, OVERLOAD | In Stock | |
| GCL - RELAY, OVERLOAD CH C306DN3B | In Stock | |
| GCL - RELAY, PLUG-IN 14 PIN | In Stock | |
| GCL - RELAY, PLUG-IN 14 PIN DC | In Stock | |
| GCL - RELAY, PUSHBUTTON 110V | In Stock | |
| GCL - RELAY, PUSHBUTTON 125V | In Stock | |
| GCL - RELAY, RESIDUAL | In Stock | |
| GCL - RELAY, THERMISTOR 110V | In Stock | |
| GCL - RELAY, TIME 24-230V AC/DC | In Stock | |
| GCL - RELAY, VOLTAGE UNBALANCE | In Stock | |
| GCL - Ring Assembly, Collector | In Stock | |
| GCL - Ring Assy, Collector | In Stock | |
| GCL - Ring, Rotating GE | In Stock | |
| GCL - Ring, Sealing O/W Spring | In Stock | |
| GCL - RTD, 12.5" -50-550 Deg | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|--|--------------|----------|
| GCL - RTD, 12.5" -50-550 Deg | In Stock | |
| GCL - RTD, 17" -50-550 Deg C | In Stock | |
| GCL - RTD, 17" -50-550 Deg C | In Stock | |
| GCL - Runner - Seal, 770mm x 730mm x 25mm | In Stock | |
| GCL - SCREW, CAP M30X3.5-6GX130MM | In Stock | |
| GCL - Seal, Top Guide Bearing | In Stock | |
| GCL - Servomotor - Rod, Seal H092-730 | In Stock | |
| GCL - Servomotor - Rod, Seal H254-918 | In Stock | |
| GCL - Servomotor Assembly - Ring, Piston GE | In Stock | |
| GCL - Shim, GE 007 | In Stock | |
| GCL - Shim, GE 008 | In Stock | |
| GCL - Shoe, brake GE 6201B6815L005 | In Stock | |
| GCL - Sleeve, Shaft | In Stock | |
| GCL - SOCKET, RELAY 14 PIN 5A | In Stock | |
| GCL - SOCKET, RELAY 8 PIN 7A | In Stock | |
| GCL - Speed Signal Generator - Pickup, Zero Velocity | In Stock | |
| GCL - Spring Assy, Thrust | In Stock | |
| GCL - Spring, GE | In Stock | |
| GCL - Spring, GE | In Stock | |
| GCL - Stick, Joint Horz | In Stock | |
| GCL - Stick, Joint Vert | In Stock | |
| GCL - Surface Air Coolers - Cooler, Surface Air | In Stock | |
| GCL - Switch, 20-160 ABB 104-324-46 | In Stock | |
| GCL - Switch, Press 200 PSI 15A | In Stock | |
| GCL - Switch, Press Actuated | In Stock | |
| GCL - Switch, Press Gran 20W | In Stock | |
| GCL - Synchronizer | In Stock | |
| GCL - Thermometer, ADJ 0-55 | In Stock | |
| GCL - THRISTOR, 5STP18F1800 V11 | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|--|--------------|----------|
| GCL - Thrust/Guide Bearing Coolers - Coil, Cooling GE | In Stock | |
| GCL - Transducer, Balluff Track | In Stock | |
| GCL - TRANSMITTER, FRAZIL ICE | In Stock | |
| GCL - Transmitter, PFM | In Stock | |
| GCL - Transmitter, Temp 4-20 MA | In Stock | |
| GCL - TRANSMITTER, WATER LEVEL | In Stock | |
| GCL - Turbine Assembly - Packing Ring, Segment | In Stock | |
| GCL - Turbine Assembly - Pad, Stop GE | In Stock | |
| GCL - Turbine Assembly - Ring, Rotating GE | In Stock | |
| GCL - Turbine Assembly - Ring, Sealing C/W Spring | In Stock | |
| GCL - Turbine Assembly - Ring, Wear | In Stock | |
| GCL - Turbine Assembly - Seal, Inflatable | In Stock | |
| GCL - Turbine Assembly - Transmitter, Diff Pressure | In Stock | |
| GCL - Turbine Assembly - Transmitter, Pressure 0-90 PSIG | In Stock | |
| GCL - Turbine Assembly - Transmitter, Pressure -5T055 | In Stock | |
| GCL - Turbine Assembly - Transmitter, Pressure GE | In Stock | |
| GCL - Turbine Assembly - Valve, Check Wafer 12"D | In Stock | |
| GCL - VALVE, CHECK PRESSURE | In Stock | |
| GCL - VALVE, CHECK PRESSURE | In Stock | |
| GCL - VALVE, CHECK PRESSURE | In Stock | |
| GCL - Valve, Purge GE | In Stock | |
| GCL - VALVE, INLET MAIN KIT | In Stock | |
| GCL - VALVE, INLET MAIN KIT | In Stock | |
| GCL - VALVE, INLET MAIN KIT | In Stock | |
| GCL - VALVE, PURGE GE | In Stock | |
| GCL - Washer, Brake Plate | In Stock | |
| GCL - Washer, GE 105000100 | In Stock | |
| GCL - Wicket Gates - Bushing, GE 226043126X015 | In Stock | |
| GCL - Wicket Gates - Gate, Wicket GE | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|--|--------------|----------|
| GCL - Wicket Gates - Level, Gate GE | In Stock | |
| GCL - Wicket Gates - Lever, Shear GE | In Stock | |
| GCL - Wicket Gates - Liner, Gate Operating | In Stock | |
| GCL - Wicket Gates - Link, GE | In Stock | |
| GCL - Wicket Gates - Pin, Eccentric | In Stock | |
| GCL - Wicket Gates - Pin, Shear GE | In Stock | |
| GCL - Wicket Gates - Pin, Taper GE | In Stock | |
| GCL - Wicket Gates - Plate, Retaining GE | In Stock | |
| GCL - Wicket Gates - Plate, Top GE | In Stock | |
| GCL - Wicket Gates - Shim, Laminum | In Stock | |
| GCL - Wicket Gates - Sleeve, BRS 210mm | In Stock | |
| GCL - Wicket Gates - Spacer | In Stock | |
| GCL - XFMIR, CT 15 kV | In Stock | |
| HLK - Accumulator tank Solinoid Valve | In Stock | |
| HLK - ADAPTER, REMOTE I/O | In Stock | |
| HLK - Ampmeter | In Stock | |
| HLK - AUTO AIR CHARGING SOLND | In Stock | |
| HLK - BACKPLANE, 10 SLOT MODICON | In Stock | |
| HLK - BEARING KIT | In Stock | |
| HLK - BOARD, FIRING ES | In Stock | |
| HLK - BREAKER, 100 AMP 600 VOLT | In Stock | |
| HLK - BREAKER, 150A 600V | In Stock | |
| HLK - BREAKER, 225A 600V 3P | In Stock | |
| HLK - BREAKER, 600 VOLT 3 PHASE | In Stock | |
| HLK - BRIDGE, THYRISTOR EG | In Stock | |
| HLK - Card battery charger | In Stock | |
| HLK - Card battery charger | In Stock | |
| HLK - Card battery charger | In Stock | |
| HLK - Card battery charger | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|--|--------------|----------|
| HLK - Card gate pulse | In Stock | |
| HLK - CIRCUIT BREAKER - Anti-pump relay | In Stock | |
| HLK - CIRCUIT BREAKER - Charging motor | In Stock | |
| HLK - CIRCUIT BREAKER - Motor brush kit | In Stock | |
| HLK - CIRCUIT BREAKER - Primary disconnect | In Stock | |
| HLK - CIRCUIT BREAKER - Shunt trip coil | In Stock | |
| HLK - CIRCUIT BREAKER - Spring release coil | In Stock | |
| HLK - COIL, AUTO AIR CHARGING SOLND | In Stock | |
| HLK - CONTACT, AUX GE | In Stock | |
| HLK - CONTACTOR, FURNAS | In Stock | |
| HLK - Creep detector | In Stock | |
| HLK - EXCITATION - Bridge (entire module) | In Stock | |
| HLK - EXCITER FIELD BREAKER - Entire unit | In Stock | |
| HLK - GASKET KIT, COMPAIR 45244 | In Stock | |
| HLK - GASKET KIT, COMPAIR 79452 | In Stock | |
| HLK - GENERATOR - brake shoes | In Stock | |
| HLK - GENERATOR - Generator air valve | In Stock | |
| HLK - GENERATOR - SOLENOID,GENERATOR AIR VALVE, | In Stock | |
| HLK - GENERATOR CIRCUIT BREAKER | In Stock | |
| HLK - GOVERNOR ACCUMULATOR TANK - Air admission solenoid | In Stock | |
| HLK - GOVERNOR ACCUMULATOR TANK - Solenoid valve | In Stock | |
| HLK - GOVERNOR ACCUMULATOR TANK - SWITCH PRESS OIL ALARM, | In Stock | |
| HLK - GOVERNOR HYDRAULIC SYSTEM - COIL RESET SOLENOID | In Stock | |
| HLK - GOVERNOR HYDRAULIC SYSTEM - COIL OIL PUMP UNLOADER SOLND | In Stock | |
| HLK - GOVERNOR HYDRAULIC SYSTEM - COIL PARTIAL SHUTDOWN RESET | In Stock | |
| HLK - GOVERNOR HYDRAULIC SYSTEM - COIL SHUTDOWN SOLENOID 65SD | In Stock | |
| HLK - GOVERNOR HYDRAULIC SYSTEM - COILDASHPOT | In Stock | |
| HLK - GOVERNOR HYDRAULIC SYSTEM - filter | In Stock | |
| HLK - GOVERNOR HYDRAULIC SYSTEM - GATE LIMIT, ROD | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|---|--------------|----------|
| HLK - GOVERNOR HYDRAULIC SYSTEM - PUMP UNLOADER | In Stock | |
| HLK - GOVERNOR HYDRAULIC SYSTEM - UNLOADER PISTON | In Stock | |
| HLK - GOVERNOR HYDRAULIC SYSTEM - WOODWARD 1447- 634,motor | In Stock | |
| HLK - GOVERNOR HYDRAULIC SYSTEM - WOODWARD 1447-640, MOTOR | In Stock | |
| HLK - GOVERNOR SPEED GENERATOR - gear drive | In Stock | |
| HLK - GOVERNOR SPEED GENERATOR - GEAR, WOODWARD 1447-640 | In Stock | |
| HLK - GOVERNOR SPEED GENERATOR - Speed switch bracket | In Stock | |
| HLK - GUIDE BEARING SEGMENTS (SET) - BEARING, SEGMENT | In Stock | |
| HLK - HD-1N - HINDS LAKE INTAKE - TRANSMITTER, PRESS 0-375 | In Stock | |
| HLK - HEADCOVER ASSEMBLY - BUSHING 60X75 MM | In Stock | |
| HLK - HEADCOVER ASSEMBLY - BUSHING GATE STEM - UPPER | In Stock | |
| HLK - HEADCOVER ASSEMBLY - BUSHING GATE STEM - LOWER | In Stock | |
| HLK - HEADCOVER ASSEMBLY - Bushing upper | In Stock | |
| HLK - HEADCOVER ASSEMBLY - SEAL TURBINE | In Stock | |
| HLK - HEADCOVER ASSEMBLY - SEALWICKET GATE | In Stock | |
| HLK - IMPELLER, DEWATERING PUMP | In Stock | |
| HLK - IN FRAZIL ICE SYS - INTAKE - TRANSMITTER, TEMPERATURE | In Stock | |
| HLK - INSERT, COMPAIR 38275 | In Stock | |
| HLK - INTAKE HEADGATE AND HOIST EQUIP - Pressure druk | In Stock | |
| HLK - ISOLATED PHASE BUS - PT fuse | In Stock | |
| HLK - MECHANICAL GOVERNOR CONTROLS - Motor limit | In Stock | |
| HLK - MECHANICAL GOVERNOR CONTROLS - Motor speeder | In Stock | |
| HLK - MECHANICAL GOVERNOR CONTROLS - Unloader timing valve | In Stock | |
| HLK - METER, FLOW BARTON | In Stock | |
| HLK - MODULE, ANALOG QUANTUM | In Stock | |
| HLK - MODULE, CPU MODICON | In Stock | |
| HLK - MODULE, DISCRETE IN | In Stock | |
| HLK - MODULE, DISCRETE OUT | In Stock | |
| HLK - MODULE, ETHERNET QUANTUM | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|---|--------------|----------|
| HLK - MODULE, GPS QUANTUM | In Stock | |
| HLK - MODULE, HOT STANDBY | In Stock | |
| HLK - MODULE, INTERFACE PLC | In Stock | |
| HLK - MODULE, RACK FILLER | In Stock | |
| HLK - MODULE, RELAY OUT | In Stock | |
| HLK - OPERATING RING - Bearing pads | In Stock | |
| HLK - PANEL, CONTROL SCP/CCP | In Stock | |
| HLK - PANEL, VOLTAGE ADJUSTER | In Stock | |
| HLK - PLATE, TERMINAL 3 POLE | In Stock | |
| HLK - PLATE, TERMINAL 6 POLE | In Stock | |
| HLK - PMG Speed Switch Bracket | In Stock | |
| HLK - POWER DISTRIBUTOR, ASSY | In Stock | |
| HLK - POWER SUPPLY, 125-24 VDC | In Stock | |
| HLK - POWER SUPPLY, 125 VDC | In Stock | |
| HLK - POWER SUPPLY, 125VDC 8A | In Stock | |
| HLK - POWER SUPPLY, 24 VDC | In Stock | |
| HLK - POWER SUPPLY, CP-C-24/10. | In Stock | |
| HLK - RECTIFYING TRANSFORMER | In Stock | |
| HLK - RELAY, CONTROL 120V 60HZ | In Stock | |
| HLK - RELAY, CONTROL 48V | In Stock | |
| HLK - RELAY, CONTROL AB 500F-A0D92 | In Stock | |
| HLK - REMOTE I/O HEAD, MODICON | In Stock | |
| HLK - RING SET ASSY, COMPPAIR 45237 | In Stock | |
| HLK - RING SET, WORTH P04643-10 | In Stock | |
| HLK - RING/GASKET KIT, IR 32133944 | In Stock | |
| HLK - Rotor - Pole | In Stock | |
| HLK - Rotor Assembly - HLK Generator - Rotor pole | In Stock | |
| HLK - SEAL, COMPPAIR 13254 | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|---|--------------|----------|
| HLK - SEAT/SEAL KIT, VALVE 1-1/ | In Stock | |
| HLK - SERVOMOTOR #1 - servomotor repair kit | In Stock | |
| HLK - SERVOMOTOR ASSEMBLY - shear pins | In Stock | |
| HLK - Slip ring | In Stock | |
| HLK - Slipring /Brush Rigging - Brush holder | In Stock | |
| HLK - Slipring /Brush Rigging - Carbon brush | In Stock | |
| HLK - SOLENOID, GENERATOR AIR VALVE | In Stock | |
| HLK - STATION SERVICE SWITCHGEAR - Breaker (EATON) | In Stock | |
| HLK - STATOR ASSEMBLY - Stator bars | In Stock | |
| HLK - STATOR ASSEMBLY - Stator connection caps | In Stock | |
| HLK - STATOR WINDINGS - UNIT 1 - robel bars | In Stock | |
| HLK - STN SERVICE TRANSFORMER (SST-1) | In Stock | |
| HLK - SURFACE AIR COOLERS | In Stock | |
| HLK - SWITCH, LIMIT AB 802T-ATP | In Stock | |
| HLK - SWITCH, LIMIT AB 802T-DTP | In Stock | |
| HLK - SWITCH, MERCOID TYPE C-4 | In Stock | |
| HLK - SWITCH, PRESS OIL ALARM | In Stock | |
| HLK - THRUST BEARING SEGMENTS (SET) - Thrust Bearing Segments | In Stock | |
| HLK - THRUST PIN ASSY, IR 32218406 | In Stock | |
| HLK - Thrust/Guide Bearing Coolers | In Stock | |
| HLK - Thrust/Guide Bearing Coolers - Hi pressure lift pump | In Stock | |
| HLK - TURBINE - BEARING SEGMENT TURBINE | In Stock | |
| HLK - TURBINE - Carbon seal | In Stock | |
| HLK - TURBINE - Dowel | In Stock | |
| HLK - TURBINE - Eccentric pin | In Stock | |
| HLK - TURBINE - Friction hub | In Stock | |
| HLK - TURBINE - Friction hub | In Stock | |
| HLK - TURBINE - Link pin | In Stock | |
| HLK - TURBINE - link thick | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|---|--------------|----------|
| HLK - TURBINE - link thin | In Stock | |
| HLK - TURBINE - Packing box | In Stock | |
| HLK - TURBINE - PLATE BEARING | In Stock | |
| HLK - TURBINE - SEAL TURBINE | In Stock | |
| HLK - TURBINE - Wicket gate lever | In Stock | |
| HLK - TURBINE - wicket gate seal | In Stock | |
| HLK - TURBINE GUIDE BEARING - BEARING, Segment TURBINE | In Stock | |
| HLK - UPPER GUIDE BEARING COOLER | In Stock | |
| HLK - UPPER GUIDE BEARING SEGMENTS - Upper Guide Bearing Segments | In Stock | |
| HLK - VALVE & SPRING SET, 45245 | In Stock | |
| HLK - VALVE ASSEMBLY 55 GA | In Stock | |
| HLK - VALVE ASSY, COMPAIR 47935 | In Stock | |
| HLK - VALVE ASSY, COMPAIR 47936 | In Stock | |
| HLK - VALVE ASSY, COMPAIR 48141 | In Stock | |
| HLK - VALVE ASSY, COMPAIR 50681 | In Stock | |
| HLK - VALVE,SOL 4-WAY SKINNER | In Stock | |
| HLK - VALVE/GASKET KIT, IR 32133936 | In Stock | |
| HLK - VOLTAGE ADJUSTER | In Stock | |
| HLK - WICKET GATES - wicket gate | In Stock | |
| HLK - XFMIR, PT 600 VOLT 3 PHASE | In Stock | |
| HLK-Turbine Bearing Cooler | In Stock | |
| PRV - Bearing, Lower Guide | In Stock | |
| PRV - Bearing, Upper Guide | In Stock | |
| PRV - Bearing, Upper Thrust | In Stock | |
| PRV - BLOCK POWERTRAC, 115VAC/1 | In Stock | |
| PRV - Circuit Breaker | In Stock | |
| PRV - COIL, GE 22-115-045-01 | In Stock | |
| PRV - CONTACTOR, FIELD FLASHING | In Stock | |
| PRV - DIODE, GE 4001A1158JA | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|-------------------------------------|--------------|----------|
| PRV - DIODE, GE 4001A1158JB | In Stock | |
| PRV - DIODE, GE 6RT44UV698-8841 | In Stock | |
| PRV - MAGNETROL, D-B10-1GBA-ABM | In Stock | |
| PRV - METER, FLOW OMEGA FL-6318B | In Stock | |
| PRV - METER, FLOW WATER 1000# | In Stock | |
| PRV - MOTOR, GOVERNOR PUMP | In Stock | |
| PRV - Pad, Guide Bearing | In Stock | |
| PRV - PLC CPU Module | In Stock | |
| PRV - PLC Ethernet Module | In Stock | |
| PRV - PLC Power Supply | In Stock | |
| PRV - PUMP, PH PV/P1630-R212 | In Stock | |
| PRV - TACHOMETER, TAK PAK 3 | In Stock | |
| USL - BEARING, BOWL - Drainage | In Stock | |
| USL - BEARING, BOWL - Unwatering | In Stock | |
| USL - BEARING, BIG END COMP #E02128 | In Stock | |
| USL - BEARING, BIG END COMP #E02128 | In Stock | |
| USL - BEARING, COMPAIR E05519 | In Stock | |
| USL - BEARING, COMPAIR E05519 | In Stock | |
| USL - BEARING, MAIN D/E | In Stock | |
| USL - BEARING, MAIN D/E | In Stock | |
| USL - BEARING, MAIN O/E | In Stock | |
| USL - BEARING, MAIN O/E | In Stock | |
| USL - BEARING, PACKING CONTAINER | In Stock | |
| USL - BELT, DRIVE COMP/PAIR 3VX850 | In Stock | |
| USL - BELT, V 3V950 | In Stock | |
| USL - BRIDGE, THYRISTOR EG | In Stock | |
| USL - BUSHING, IMPELLER TAPERLOCK | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|--------------------------------------|--------------|----------|
| USL - BUSHING, IMPELLER TAPERLOCK | In Stock | |
| USL - BUSHING, SIDE ROLLER | In Stock | |
| USL - BUSHING, SMALL END COM#LE02130 | In Stock | |
| USL - BUSHING, SMALL END COM#LE02130 | In Stock | |
| USL - BUSHING, WHEEL | In Stock | |
| USL - COIL, SULL 250018-971 | In Stock | |
| USL - CROWBAR, ES | In Stock | |
| USL - FILTER, COOLANT (ELEMENT ONLY) | In Stock | |
| USL - GASKET KIT, IRX1453T47 | In Stock | |
| USL - GASKET, COMPPAIR E05516 | In Stock | |
| USL - GASKET, COMPPAIR E05516 | In Stock | |
| USL - GASKET, COMPPAIR J201671 | In Stock | |
| USL - GASKET, COMPPAIR J201671 | In Stock | |
| USL - GASKET, FLEXMASTER 250007-559 | In Stock | |
| USL - GASKET, SULL 040517 | In Stock | |
| USL - Governor Pump | In Stock | |
| USL - HEATER, GAIN 3.2 KW 575 V | In Stock | |
| USL - HEATER, GATE (DUCT BLOWE | In Stock | |
| USL - HEATER, SHEAVE BLOCK 1366 W | In Stock | |
| USL - JOINT KIT, COMPPAIR 98504/1172 | In Stock | |
| USL - JOINT KIT, COMPPAIR 98504/1172 | In Stock | |
| USL - JOINT, COMPPAIR C202284 | In Stock | |
| USL - JOINT, COMPPAIR C202284 | In Stock | |
| USL - JOINT, COMPPAIR C202285 | In Stock | |
| USL - JOINT, COMPPAIR C202285 | In Stock | |
| USL - JOINT, COMPPAIR C202285-100 | In Stock | |
| USL - JOINT, COMPPAIR C202285-100 | In Stock | |
| USL - JOINT, COMPPAIR C202286 | In Stock | |
| USL - JOINT, COMPPAIR C202286 | In Stock | |

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| Critical Spare Component | Stock Status | Comments |
|--------------------------------------|--------------|---|
| USL - JOINT, COMPAIR C202287 | In Stock | |
| USL - JOINT, COMPAIR C202287 | In Stock | |
| USL - POWER DISTRIBUTOR, ASSY | In Stock | |
| USL - REGULATOR KIT, SULL 250019-453 | In Stock | |
| USL - RING KIT, COMPAIR 98477/1131 | In Stock | |
| USL - RING KIT, COMPAIR 98477/1131 | In Stock | |
| USL - RING, PISTON 1ST STAGE | In Stock | |
| USL - RING, PISTON 1ST STAGE | In Stock | |
| USL - SEAL, FLAT 22' LENGTH | In Stock | |
| USL - SEAL, J 22' LENGTH | In Stock | |
| USL - SEAL, J C/W 2 CORNERS | In Stock | |
| USL - SEAL, J C/W 4 CORNERS | In Stock | |
| USL - SWITCH, OIL LEVEL | In Stock | |
| USL - SWITCH, OIL LEVEL | In Stock | |
| USL - TRANSMITTER, PRESS 0-2.5MH20 | In Stock | |
| USL - VALVE, REED 1ST STAGE | In Stock | |
| USL - VALVE, REED 1ST STAGE | In Stock | |
| USL - VALVE, REED 2ND STAGE | In Stock | |
| USL - VALVE, REED 2ND STAGE | In Stock | |
| USL - VARISTOR, EXCITER | In Stock | |
| USL- Governor Pump | In Stock | |
| USL- Rotor Rim Drive Keys | In Stock | |
| CAT - Potential Transformer | On Order | OEM in the process of procuring the item. |
| GCL - Potential Transformer | On Order | OEM in the process of procuring the item. |



Appendix H

Holyrood Supplemental Capital Projects – Monthly Update

Holyrood Supplemental Capital Projects – Monthly Update

On April 7, 2020, Newfoundland and Labrador Hydro (“Hydro”) filed its application for approval of capital projects necessary for the continued operation of the Holyrood Thermal Generating Station (“Holyrood TGS”). The application was approved on May 11, 2020 in Board Order P.U. 14(2020). In that Order, the Board directed Hydro to file monthly updates on the status of the approved capital projects from June to September 2020 and, thereafter, to provide updates as part of the Winter Readiness reports filed in October, November, and December of 2020.

Projects Overview

Four projects were approved in Board Order P.U. 14(2020):

- **Boiler Condition Assessment and Miscellaneous Upgrades:** Scope involves Level 2 condition assessments on internal components of the main steam generators (boilers) and associated external high energy piping to identify required refurbishment or replacement work. Hydro will also replace or refurbish components that are identified as requiring immediate intervention. This project also includes the completion of required miscellaneous upgrades of condition based deficiencies identified in the 2019 Condition Assessment and Miscellaneous Upgrades project.
- **Overhaul Unit 2 Turbine Valves:** Scope includes the total disassembly, detailed internal inspection, refurbishment, and reassembly of all major steam valves. Valve refurbishment includes replacement of any identified damaged components.
- **Overhaul Unit 3 Boiler Feed Pump West:** Scope includes disassembly, inspection, reassembly, and re-commissioning of the pump. During overhaul, parts, including the volute impeller cartridge, are replaced as necessary.
- **Overhaul Unit 2 Generator:** Scope includes disassembly of generator end shields, hydrogen seals, hydrogen coolers, and bearings; removal of the generator rotor from the stator; cleaning of internal components; detailed visual inspection and non-destructive evaluation of internal components; detailed measurement of clearances and alignments; mechanical integrity testing of windings and core wedges; and replacement or refurbishment of components found to be damaged.

Status Update

Project schedules and cost updates for the four projects are provided in Tables 1 to 4. All projects remain on schedule and on budget with the exception of the Unit 2 Generator Overhaul which is expected to be slightly over budget.¹ The Unit 2 Valve and Generator Overhaul projects are now complete and the field work associated with the Boiler Condition Assessment and Miscellaneous Upgrades project is also complete. The Unit 3 Boiler Feed Pump was successfully commissioned on November 18, 2020 during unit start-up.

Status of Units:

- Unit 1 planned maintenance outage is complete. Start-up commenced on August 25, 2020 and the unit was initially placed online on September 1, 2020. Unit 1 was removed from service on October 25, 2020 due to a failure of the West Boiler Feed Water Pump. The unit was returned to service at 85 MW on November 7, 2020. Following completion of repairs to the West Boiler feed Pump, Unit 1 was returned to full capacity on November 16, 2020.

¹ Attributed to additional work identified during execution (e.g., epoxy repair of stator winding end cap, re-babbing of generator bearings, and additional time required to realign the generator following reassembly).

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- Unit 2 planned maintenance outage is complete. Start-up commenced on October 20, 2020 and the unit was placed online on October 26, 2020 and has been in service since that time.
- Unit 3 planned maintenance outage is complete. The unit was converted from Synchronous Condenser to Generator mode on November 15, 2020.

Table 1: Project Status – Boiler Condition Assessment and Miscellaneous Upgrades

Project: Boiler Condition Assessment and Miscellaneous Upgrades

Approved Budget: 3,056.7

Total Project YTD (\$000) 2,969.0

Total Project Forecast (\$000) 3,056.7

| Major Milestones | Start Date | End Date | Status | Overall Project Update |
|-----------------------------|------------|-----------|-------------|--|
| Unit 3 Inspections | 15-May-20 | 12-Jun-20 | Complete | • Unit 3: No major findings requiring immediate attention were discovered during the Level 2 Condition Assessment. All work identified during the previous Level 2 Condition Assessment was completed in accordance with industry quality standards. |
| Unit 3 Refurbishments | 15-May-20 | 12-Jun-20 | Complete | • Unit 1: No major findings requiring immediate attention were discovered during the Level 2 Condition Assessment. All work identified during the previous Level 2 Condition Assessment was completed in accordance with industry quality standards. |
| Unit 3 Major Findings | N/A | N/A | Complete | • Unit 1: No major findings requiring immediate attention were discovered during the Level 2 Condition Assessment. All work identified during the previous Level 2 Condition Assessment was completed in accordance with industry quality standards. |
| Unit 1 Inspections | 15-Jun-20 | 21-Aug-20 | Complete | • Unit 2: No major findings requiring immediate attention were discovered during the Level 2 Condition Assessment. All work identified during the previous Level 2 Condition Assessment was completed in accordance with industry quality standards. |
| Unit 1 Refurbishments | 15-Jun-20 | 21-Aug-20 | Complete | • Unit 2: No major findings requiring immediate attention were discovered during the Level 2 Condition Assessment. All work identified during the previous Level 2 Condition Assessment was completed in accordance with industry quality standards. |
| Unit 1 Major Findings | N/A | N/A | Complete | • Condition Assessment Report: Now that all on site work has been completed, the condition assessment report is being finalized. |
| Unit 2 Inspections | 24-Aug-20 | 2-Oct-20 | Complete | • Expected to be completed on budget. |
| Unit 2 Refurbishments | 24-Aug-20 | 2-Oct-20 | Complete | |
| Unit 2 Major Findings | N/A | N/A | Complete | |
| Condition Assessment Report | Jun-20 | 11-Dec-20 | In progress | |

Table 2: Project Status – Overhaul Unit 2 Turbine Valves

| Project: Overhaul Unit 2 Turbine Valves | | | | |
|---|------------|-----------|----------|---|
| Major Milestones | Start Date | End Date | Status | Overall Project Update |
| Approved Budget: | 2,919.5 | | | |
| Total Project YTD (\$000) | 2,891.0 | | | |
| Total Project Forecast (\$000) | 2,919.5 | | | |
| Control Valves Disassembly | 26-Jul-20 | 7-Aug-20 | Complete | <ul style="list-style-type: none"> • Control Valves (x6) <p>Control valve #6 valve stem runout was outside allowable tolerance. Valve stem was replaced with new.</p> |
| Control Valves Inspection | 4-Aug-20 | 22-Aug-20 | Complete | <p>Control valve #2 stem was worn and runout was outside allowable tolerance. Valve stem was replaced with new.</p> <p>Control valve #1, #2 and #6 bushings were found to be fouled by scaling. Bushings were honed to remove scale.</p> |
| Control Valves Refurbishment | 4-Aug-20 | 21-Sep-20 | Complete | <p>Control valve #3, #4 and #5 bushings' clearances were found to be greater than acceptable tolerance. Bushings were replaced with new.</p> |
| Control Valves Reassembly | 20-Aug-20 | 21-Sep-20 | Complete | <p>Upper Control Valve cam shaft was found to be out of tolerance for runout. Shaft was straightened to return it to acceptable runout tolerance. This finding is considered to be consistent with normal wear and tear for this component.</p> |
| Main Stop Valve Disassembly | 26-Jul-20 | 4-Aug-20 | Complete | All 6 crosshead bushings' (3 per control valve) clearances were found to be out of tolerance. Bushings were replaced with new. |
| Main Stop Valve Inspection | 4-Aug-20 | 17-Aug-20 | Complete | |
| Main Stop Valve Refurbishment | 4-Aug-20 | 12-Sep-20 | Complete | <ul style="list-style-type: none"> • Main Stop Valve (x1) <p>Valve bushing clearances were found to be fouled by scaling. Bushings were honed to remove scale.</p> |
| Main Stop Valve Reassembly | 22-Aug-20 | 12-Sep-20 | Complete | <p>Two of three poppet valves were lapped to restore sealing contact between valve discs and seat.</p> <p>NDE revealed cracks in vortex dam welds. Weld repairs were completed. This finding is considered to be consistent with normal wear and tear for this component.</p> |
| Reheat Stop/Intercept Valves Disassembly | 26-Jul-20 | 4-Aug-20 | Complete | <p>Insufficient unused peening lip area was remaining on valve cap peening lips to permit locking at reassembly.</p> |
| Reheat Stop/Intercept Valves Inspection | 4-Aug-20 | 31-Aug-20 | Complete | <p>Weld repairs were completed to restore peening lips.</p> <p>NDE revealed a crack in one stud. Stud was replaced with new.</p> |
| Reheat Stop/Intercept Valves Refurbishment | 4-Aug-20 | 15-Sep-20 | Complete | <ul style="list-style-type: none"> • Reheat Stop/Intercept Valves (x2) <p>Both Intercept Valves were lapped to restore sealing contact between valves and seats.</p> |
| Reheat Stop/Intercept Valves Reassembly | 25-Aug-20 | 15-Sep-20 | Complete | <p>Insufficient unused peening lip area was remaining on Intercept Valve peening lips to permit locking at reassembly.</p> |
| Blowdown Valve Disassembly | 6-Aug-20 | 20-Aug-20 | Complete | <p>Weld repairs were completed to restore peening lips.</p> |
| Blowdown Valve Inspection | 21-Aug-20 | 20-Aug-20 | Complete | <p>NDE revealed linear indications on valve seat welds for both Stop Valves. Weld repairs were completed to restore seating surfaces.</p> |
| Blowdown Valve Refurbishment | 21-Aug-20 | 20-Aug-20 | Complete | <p>Both valve linkage anti-rotation pins were worn beyond reuse. Pins were replaced.</p> |
| Blowdown Valve Reassembly | 25-Aug-20 | 26-Aug-20 | Complete | <ul style="list-style-type: none"> • Blowdown Valve (x1) - No significant condition issues identified. |
| Extraction Steam Check Valves Disassembly | 29-Jul-20 | 3-Aug-20 | Complete | <ul style="list-style-type: none"> • Extraction Steam Check Valves (x7) <p>Four shafts were out of straightness tolerance, corroded and scored. Shafts were replaced with new. This finding is considered to be consistent with normal wear and tear for this component.</p> |
| Extraction Steam Check Valves Inspection | 5-Aug-20 | 22-Aug-20 | Complete | <p>All springs were found to be corroded beyond recommended re-use. Springs were replaced with new.</p> |
| Extraction Steam Check Valves Refurbishment | 5-Aug-20 | 16-Sep-20 | Complete | <ul style="list-style-type: none"> • Expected to be completed on budget. |
| Extraction Steam Check Valves Reassembly | 24-Aug-20 | 16-Sep-20 | Complete | |
| Commissioning | 20-Oct-20 | 24-Oct-20 | Complete | |
| Unit 2 Outage | 6-Jul-20 | 24-Oct-20 | Complete | |

Table 3: Project Status – Overhaul Unit 3 Boiler Feed Pump West

Project: Overhaul Unit 3 Boiler Feed Pump West

| | |
|--------------------------------|-------|
| Approved Budget: | 367.9 |
| Total Project YTD (\$000) | 369.0 |
| Total Project Forecast (\$000) | 369.0 |

| Major Milestones | Start Date | End Date | Status | Overall Project Update |
|------------------------|------------|-----------|----------|--|
| BFP Disassembly | 25-May-20 | 27-May-20 | Complete | • Through detailed inspection, the impeller shaft was found to be out of tolerance for straightness and runout. |
| Spare Volute Installed | 28-May-20 | 28-May-20 | Complete | Hydro completed all required refurbishment including shaft replacement. Letter explaining root cause has been submitted by Flowserve and was provided to Liberty for review. |
| BFP Reassembled | 28-May-20 | 10-Jun-20 | Complete | |
| Offline Commissioning | 10-Jun-20 | 12-Jun-20 | Complete | • Final commissioning is complete. |
| Volute Refurbishment | 25-Jun-20 | 30-Sep-20 | Complete | • Expected to be completed on budget. |
| Final Commissioning | 15-Nov-20 | 18-Nov-20 | Complete | |

Table 4: Project Status – Overhaul Unit 2 Generator

Project: Overhaul Unit 2 Generator

| | |
|--------------------------------|---------|
| Approved Budget: | 1,294.1 |
| Total Project YTD (\$000) | 1,312.0 |
| Total Project Forecast (\$000) | 1,358.8 |

| Major Milestones | Start Date | End Date | Status | Overall Project Update |
|---|------------|-----------|----------|--|
| Disassembly of generator end shields, hydrogen seals, hydrogen coolers, and bearings | 25-Jul-20 | 15-Aug-20 | Complete | • Collector-end and Turbine-end Hydrogen Seal sealing faces were found to be damaged. Seals were replaced with new to restore sealing efficiency and minimize hydrogen loss. This finding is considered to be consistent with normal wear and tear for this component. |
| Removal of the generator rotor from the stator. | 11-Aug-20 | 11-Aug-20 | Complete | |
| Cleaning of Internal Components | 16-Aug-20 | 21-Sep-20 | Complete | • Two Stator Winding End-Caps damaged by a phenolic bolt that vibrated loose from the end-shield. Phenolic bolt lock nuts were epoxied in at reassembly. Bolts were installed in accordance with an inspection and test plan to ensure their security prior to closing unit. |
| Detailed visual inspection and NDE of internal components | 28-Jul-20 | 9-Sep-20 | Complete | |
| Replacement or refurbishment of components found to be damaged (Hydrogen Seals, Generator Bearings and Stator Winding End-Caps) | 14-Aug-20 | 4-Sep-20 | Complete | • Generator elevation relative to Turbine was found to be 0.012" high and out of tolerance when measured at the coupling. Incorrect alignment can result in issues with bearing temperature, vibration and premature bearing wear. Correct generator elevation was restored at reassembly. |
| Generator Reassembly | 4-Sep-20 | 18-Oct-20 | Complete | • #4 and #5 Generator Bearings were found to be wiped on the lower halves. These were sent off-island for re-Babbitting. Re-Babbited bearings were installed in the unit. This finding is considered to be consistent with normal wear and tear for this component. |
| Commissioning | 20-Oct-20 | 24-Oct-20 | Complete | |
| Unit 2 Outage | 6-Jul-20 | 24-Oct-20 | Complete | • Expected to be 5% over the approved project budget. |